

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-039-19022-00-00
Spot: NENE Sec/Twnshp/Rge: 14-2S-28W
660 feet from N Section Line, 4620 feet from W Section Line
Lease Name: BARRETT Well #: 1
County: DECATUR Total Vertical Depth: 3650 feet

Operator License No.: 31100
Op Name: ROBUCK PETROLEUM., LLC
Address: PO BOX 1896
EDWARDS, CO 81632

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3534		100 SX
SURF	8.625	160		120 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/07/2014 3:00 PM
Plug Co. License No.: 31100 Plug Co. Name: ROBUCK PETROLEUM., LLC
Proposal Rcvd. from: BRETT ROBUCK Company: ROBUCK PETROLEUM., LLC Phone: (308) 345-7200

Proposed Plugging Method: 8 5/8" surface casing set at 160' w/120 sx cement. 5 1/2" production casing set at 3534' w/100 sx cement. TD 3650'. PBDT 3511'. Anhydrite top 2110'. Perforations: 3495' - 3500'. Casing leak at 1850' - 1860'.
Ordered 400 sx 60/40 pozmix 4% gel cement w/600 # hulls.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 03/07/2014 7:15 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforated production casing at 2125', 1450' and 150'. Ran tubing to 3408' and pumped 75 sx cement w/200 # hulls. Pulled tubing to 2368' and pumped 125 sx cement w/250 # hulls. Pulled tubing to 1114' and pumped 175 sx cement w/150 # hulls. Cement circulated to surface. Connected to 8 5/8" surface casing and pumped 25 sx cement. Casing full of cement.

GPS: 39.88442 -100.42430

Perfs:

Top	Bot	Thru	Comments
3495	3500		

Remarks: GLOBAL CEMENT TICKET # 1256

Plugged through: TBG

KCC WICHITA

MAR 19 2014

RECEIVED

District: 04

Signed Darrel Dipman
(TECHNICIAN)

3/24/14

CM

MAR 18 2014

Form CP-2/3