

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-07227-00-00
Spot: E2SWSE Sec/Twnshp/Rge: 13-20S-11W
660 feet from S Section Line, 1650 feet from E Section Line
Lease Name: MARY MEYERS Well #: 4
County: BARTON Total Vertical Depth: 3257 feet

Operator License No.: 9292
Op Name: SCHECK, TIMOTHY DBA SCHECK OIL
Address: 211 S FRONT ST
RUSSELL, KS 67665

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3254		250 SX
SURF	8	177		225 SX

Well Type: OG UIC Docket No: _____ Date/Time to Plug: 02/18/2014 8:00 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: TIM SCHECK Company: SCHECK OIL Phone: (785) 483-4096

Proposed Plugging Method: Ordered 400 sx 60/40 pozmix 4% gel cement w/500 # hulls.
Bridged off at 150'. Worked through bridge with sand line and bailer. Worked bailer down to 750'. Tried to pull bailer out of well and got stuck at 450'. Had to cut sand line above bailer at 440'. Will plug from there.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 02/19/2014 11:00 AM KCC Agent: BRUCE RODIE

Actual Plugging Report:

Perforated at 150'.
Ran tubing to 450' right on top of bailer. Pumped 225 sx cement w/100 # hulls. Shut down for the day.
02/19/2014- Tagged cement at 100'. Ran tubing to 100' and pumped 25 sx cement. Circulated cement to surface. Pulled tubing. Hole stayed full.
GPS: 38.30608 -098.48493

Perfs:

Remarks: COPELAND ACID AND CEMENTING

Plugged through: CSG

KCC WICHITA
MAR 10 2014
RECEIVED

District: 04

Signed Bruce Rodie
3/24/14 (TECHNICIAN) CM

FEB 24 2014