

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGIN  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-125-01035-00-01  
Spot: NESWNESE Sec/Twnshp/Rge: 26-31S-13E  
1957 feet from S Section Line, 688 feet from E Section Line  
Lease Name: ELK CITY GAS STORAGE Well #: 55  
County: MONTGOMERY Total Vertical Depth: 1344 feet

Operator License No.: 33097  
Op Name: SOUTHERN STAR CENTRAL GAS PIPE  
Address: 4700 HWY 56  
OWENSBORO, KY 42301

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	7	1298		20 SX
SURF	12.5	42		0 SX

Well Type: GWI UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 11/20/2013 12:00 AM  
Plug Co. License No.: 34900 Plug Co. Name: KING'S WELL SERVICE LLC  
Proposal Rcvd. from: CHARLES MCCONNELL Company: \_\_\_\_\_ Phone: (270) 852-4489

Proposed Plugging Method: Cement retainer will be set at a depth of approximately 1,200', inside 7" that has good cement behind it. Will then free point the remaining 7" casing and pull as much of the 7" casing as possible. After free pipe is removed, the well will be filled with cement to surface. If significant amount of un-cemented 7" is left in the hole, Southern Star will work with local plugger to address if squeezing cement behind that 7" is necessary.

Plugging Proposal Received By: \_\_\_\_\_ Witness Type: PARTIAL  
Date/Time Plugging Completed: 12/03/2013 10:00 AM KCC Agent: DUANE SIMS

Actual Plugging Report:

11/20/2013 Set cement retainer at 1,220', pumped 75 sacks class A before locking up at 20003. Pulled out of retainer and displaced 8.5 barrels of cement on top of retainer. Ran freepoint tool and found casing freepoint at 356' and decided not to pull casing. 11/21/2013 Tagged top of plug at 947', perforated 7" at 900'-898' (4 spf) then squeezed 195 sacks of 60/40 pozmix up annulus of 7". 11/22/2013 TOC indicated at 834' by temp log, perforated at 695' with 6' gun (4spf), pumped 400 sacks Class A with good returns to surface. 11/25/2013 tagged cement at 25' in 7" casing. 11/26/2013 Small amount of bubbling between 7" and surface casing. 12/03/2013 connected to surface casing and pumped acid at 1.4 barrel to try to get circulation down annulus. Well broke down after 2 bbls of acid, pumped total of 500 gallons of acid, followed by 20 bbls H2O then 440 sacks of Class A with calcium. 12/10/2013 Cut and capped well.

Perfs:

RECEIVED

MAR 11 2014

KCC Chanute Dist. #3

DS

Remarks:

Plugged through: CSG

District: 03

Signed \_\_\_\_\_

KCC WICHITA

MAR 17 2014

RECEIVED

(TECHNICIAN)