

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5150

Name: Colt Energy, Inc.

Address P.O. Box 388

City/State/Zip Iola, Kansas 66749

Purchaser: \_\_\_\_\_

Operator Contact Person: Dennis Kershner

Phone ( 316 ) 365-3111

Contractor: Name: M.O.K.A.T. DRILLING,

License: 5831

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SMD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SMD

Plug Back  P8TD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SMD or Inj?)  Docket No. \_\_\_\_\_

7-21-99 8-30-99

Spud Date 7-21-99 Date Reached TD 8-30-99 Completion Date \_\_\_\_\_

API NO. 15-125-29,954-00-00

County MONTGOMERY

- E/2 - NE - SE Sec. 14 Twp. 32 Rge. 16  E  W

2000 Feet from S (circle one) Line of Section

400 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE NW or SW (circle one)

Lease Name KECK Well # 3MDW

Field Name BREWSTEN

Producing Formation ARBUCKLE

Elevation: Ground UNKNOWN KB \_\_\_\_\_

Total Depth 1507 P8TD OPEN-HOLE

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1431

feet depth to SURFACE w/ 176 sx cmt.

Drilling Fluid Management Plan AH.2, 9-23-99 UIC.  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dennis Kershner

Title Office Manager Date 9-1-99

Subscribed and sworn to before me this 2nd day of September 1999.

Notary Public Shirley A. Stotler

Date Commission Expires 1-20-2000

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

**SHIRLEY A. STOTLER**  
Notary Public - State of Kansas  
My Appt. Expires 1-20-2000

Operator Name Colt Energy, Inc. Lease Name KECK Well # 3WDW  
 Sec. 14 Twp. 32 Rge. 16  East  West  
 County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample

Name Top Datum  
 See Attached Drillers Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 5/8	8 5/8		22	PORTLAND	10 SXS	
CASING	6 3/4	4 1/2		1431	PORTLAND	176SXS	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size 2 3/8 8RD EUE Set At W/4 X 2 ARROW PACKER @1421' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

Jul. 28 1999 02:47PM P4

PHONE NO. : 1 316 879 5751

FROM : MOKAT DRILLING

Operator <b>COLT ENERGY INC.</b>		Well No. <b>#3WDW</b>	Lease	Loc.	1/4	1/4	1/4	Sec. <b>14</b>	Twp. <b>32</b>	Rge. <b>16E</b>		
County <b>Montgomery</b>		State <b>KS</b>		Type/Well	Depth <b>1440'</b>	Hours	Date Started <b>7-21-99</b>	Date Completed <b>7-23-99</b>				
Job No.	Casing Used <b>22' 8" 5/8"</b>	Bit Record				Coring Record						
Driller <b>TOOTIE</b>	Cement Used	Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller	Rig No.			<b>6 3/4"</b>								
Driller	Hammer No.											

ORIGINAL

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	14	overburden	638	gas test no gas	1038	1039	coal				
14	39	sandy shale	647	670	lime (oswego)	1039	1070	shale			
39	53	lime	670	680	blk shale	1064	gas test same				
53	144	sandy shale	680	700	lime	1070	1086	sandy shale			
144	157	lime	688	gas test (little gas)	1086	1088	coal				
157	160	shale	700	701	coal	1088	1103	blk shale			
160	161	coal	701	705	lime	1103	1108	miss chat			
161	180	sand	705	708	blk shale	1108	1143	tan lime			
180	210	sandy shale	708	718	lime	1143	1177	br lime			
210	230	lime	713	gas test 0 lbs 3/8"	1177	1200	tan lime				
230	249	sandy shale	718	737	shale	1200	1240	br lime	STAT		
249	271	lime	737	738	coal	1240	1255	tan lime			
271	300	blk shale	738	754	gr shale	1255	1290	br lime			
300	345	sandy shale	754	760	lime	1290	1370	tan lime			
345	354	lime	760	761	coal	1370	1388	white lime			
354	388	shale	761	858	sandy shale	1388	1396	green lime			
388	399	lime	858	860	coal	1396	1405	lime			
399	408	shale	860	864	sandy shale	1405	1425	gr shale			
408	418	limey shale	864	867	coal	1425	1507	lime (arbuckle)			
418	425	shale	867	881	shale						
425	547	sandy shale	877	gas test 0 3/8"							
547	568	sandy lime	881	887	coal						
568	575	shale	887	922	sandy shale						
575	640	sandy shale	902	gas test same							
640	643	limey shale	922	938	sand						
643	645	lime	938	948	sandy shale						
645	647	shale	948	970	shale						
			970	990	sandy shale						
			990	1038	shale						

RECEIVED

SEP - 5 1999

RECEIVED  
Wichita, Kansas

TD 1507'

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 10934

LOCATION Chanute

FIELD TICKET

DATE 8-13-99	CUSTOMER ACCT # 1828	WELL NAME Keck #3 WDW	QTR/QTR	SECTION 14	TWP 32	RGE 16	COUNTY MG	FORMATION
CHARGE TO Calt Energy				OWNER				
MAILING ADDRESS 304 N Jefferson 388				OPERATOR				
CITY & STATE Iola, KS 66749				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Cement Pump		450.00
		HYDRAULIC HORSE POWER		
1118	250	Premium Gel Ahead of Cement	\$10.25	20.30
1118	450	Premium Gel in Cement	\$10.25	41.00
1107	150	Flo Seal (25#)	\$32.00	32.00
1110	650	Gilsonite (50#)	\$17.50	105.00
RECEIVED STATE COMMISSION				
SEP - 3 1999				
CONSERVATION DIVISION Wichita, Kansas				
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	2 Hrs	VACUUM TRUCKS		100.00
		FRAC SAND		
1124	1415x	CEMENT 50/50 Poz Mix		1022.25
			Tax	78.13
		NITROGEN		
5407	34 miles	TON-MILES Min Bulk Delivery		100.00
ESTIMATED TOTAL				1948.88

NSCO #15087

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Steve Christie

CUSTOMER or AGENT (PLEASE PRINT)

DATE 8-13-99

164595

CONSOLIDATED INDUSTRIAL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-9210 OR 800-467-8676

TICKET NUMBER 10982

LOCATION Chanute

FIELD TICKET

DATE 8-18-99	CUSTOMER ACCT # 1528	WELL NAME Keck #3 WDW	QTR/QTR	SECTION 14	TWP 32	RGE 16	COUNTY MG	FORMATION
CHARGE TO <u>Coit Energy</u>				OWNER				
MAILING ADDRESS <u>304 N. Jefferson PO Box 388</u>				OPERATOR				
CITY & STATE <u>Jolo, KS 66749</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
	1	PUMP CHARGE <u>Cement Pump</u>		N/C
		HYDRAULIC HORSE POWER		
5502		VACUUM TRUCKS		N/C
		FRAC SAND		
1104	360x	CEMENT		N/C
		NITROGEN		
5407	34 miles	TON-MILES <u>Min Bulk Delivery</u>		N/C
ESTIMATED TOTAL				<u>—</u>

RECEIVED  
 STATE OF KANSAS  
 SEP - 3 1999  
 CONSERVATION DIVISION  
 WATER RESOURCES

350 ft  
4 Bond to 4

NSCO #15087

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN [Signature]

CUSTOMER or AGENT (PLEASE PRINT)

DATE 8-18-99

164720