

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Reach Petroleum Corporation

API NO. 15-007-21,320

ADDRESS 3751 E. Douglas
Wichita, KS 67218

COUNTY Barber

FIELD Wildcat

**CONTACT PERSON Susan Monette
PHONE 683-3626

PROD. FORMATION D & A

LEASE Snyder

PURCHASER NA

WELL NO. 1

ADDRESS _____

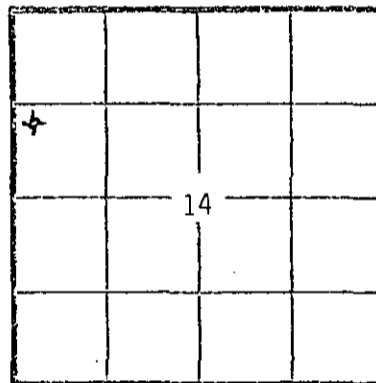
WELL LOCATION NW SW NW

DRILLING Reach Drilling Corporation
CONTRACTOR
ADDRESS 3751 E. Douglas
Wichita, KS 67218

1650 Ft. from north Line and
660 Ft. from west Line of
the NW/4 SEC. 14 TWP. 35S RGE. 14W

PLUGGING Sun Oil Well Cementing, Inc.
CONTRACTOR
ADDRESS Box 169,
Great Bend, KS 67530

WELL PLAT



KCC
KGS _____
(Office Use)

TOTAL DEPTH 4900' PBDT NA

SPUD DATE 11-13-81 DATE COMPLETED 11-24-81

ELEV: GR 1491' DF 1497' KB 1499'

DRILLED WITH (~~XXX~~) (ROTARY) (~~XXX~~) TOOLS

Amount of surface pipe set and cemented 405' 8-5/8" w/275 sx DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Floyd C. Wilson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS president (~~XXX~~)(OF) Reach Petroleum Corporation

OPERATOR OF THE Snyder LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Floyd C. Wilson
Floyd C. Wilson, President
December 11, 1981

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF _____, 1981

SUSAN K. MONETTE
NOTARY PUBLIC
STATE OF KANSAS

MY COMMISSION EXPIRES: April 1, 1985

NOTAR RECEIVED
STATE OF KANSAS COMMISSION
9-13-82
SEP 17 1982
CONSERVATION DIVISION
Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Conservation Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Elgin Shale	3736'			
Elgin Sand	3809'			
Heebner	3960'			
Toronto	3972'			
Douglas	4028'			
Brown Lime	4150'			
Lansing	4156'			
Drum	4585'			
Dennis	4628'			
Hushpuckney	4646'			
Swope	4656'			
Marmaton	4718'			
Pawnee	4781'			
Cherokee Shale	4812'			
Cherokee Sand	4822'			
Erosional Mississippian	4848'			
DST #1, 4804-40', Cherokee Sand, 30-60-30-60, Rec. 30' M, IHP 2313 psi., IFP 40-40 psi., ISIP 378 psi., FFP 50-50 psi., FSIP 674 psi., FHP 2294 psi., BHT 125° F.				
DST #2, 4840'-4900', Erosional Mississippian and Mississippian, 30-60-30-60, Rec. 90' M, IHP 2370 psi., IFP 51-51 psi., ISIP 608 psi., FFP 68-68 psi., FSIP 169 psi., FHP 2301 psi., BHT 130° F.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		405'	common	275	3% CaCl. 2% Gel

LINER RECORD NA

PERFORATION RECORD NA

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size or type	Depth interval

TUBING RECORD NA

Size	Setting depth	Factor set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD NA

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	CFPB
Perforations NA		