STATE.OF KANSAS STATE CORPORATION COMMISSION 200'Colorado Derby Building	K.A.R82-3-117				API NUMBER 15-007-21098 • 6					
lichita, Kansas 67202			LEASE N	LEASE NAME SE Hardtner						
	TYPE OR PRINT NOTICE: Fill out completely				WELL NUMBER2					
	and return	and return to Cons. Div.			330 Ft. from S Section Line					
	office within 50 days.			330	330 Ft. from E Section Line					
LEASE OPERATOR Molz Oil Compan	SEC. <u>8</u>	SEC. 8 TWP. 355 RGE. 12 (XEXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX								
ADDRESS RR 2, Box 54, Kiowa,		COUNTY Barber								
PHONE# (316) 296-4558 OPERAT	Date We	Date Well Completed 1-31-81								
Character of Well <u>Oil</u>	Pluggin	Plugging Commenced7-15-92								
(Oll, Gas, D&A, SWD, Input, Wat	ter Supply Well)		Pluggin	g Completed	7-20-92				
The plugging proposal was appro	oved on					(d	ate)			
by				(KC	C District /	∖gent†s Na⊨	πe).			
Is ACO-1 filed? yes If	not, is well i	log a	ttached?_	yes						
Producing Formation	Depth	to T	ор	Bott	omT.	D. 4840				
Show depth and thickness of all							. 2.			
OIL, GAS OR WATER RECORDS.			c	ASING RECO	RD '	RECEIVED	1			
Formation Content	From	То	Size	Put In	Pulled out	7, 37, 6	<u> 7</u>			
			10 · 3/4	255	 None	1111 B	, 4 5			
		.	4 1/2	4827	3750	WICHTA				
				1-41-04		· · · · · · · · · · · · · · · · · · ·				
Describe in detail the manner is blaced and the method or method vere used, state the charact Sand from 4840 to 4775, 4sx will hull, 150 cement, 60-40 POZ,	ods used in int er of same an th dump bailer	trodu id de	cing it i pth plac	nto the ho ed, from_	le. If cemer _feet to	nt or other _feet eac	r plu h se			
Pfiffer and Mark Morg										
(If additional descr	•			_						
Name of Plugging Contractor	Clarke Corpora	ation			License No	_5105				
Address P.O. Box 187, Medicin	e Lodge, KS 671	104			· · · · · · · · · · · · · · · · ·					
NAME OF PARTY RESPONSIBLE FOR F	LUGGING FEES:]	Ron Molz				<u>.</u>			
STATE OF Kansas	COUNTY OF _		Barber	·····	_,ss.					
Elmo Morgenstern above-described well, being fir	de dula auana				f Operator)					
statements, and matters herel	in contained an	id th	e log of	the above-	described we	ell as file				
the same are true and correct,	so help me God	1.	Signature	Elmo	Morgens	an				
GLENDA MORRISON NOTARY PUBLIC					e Lodge, KS					
STATE OF KANSAS My Appl. Exp. Aug. 17, 1994 SUBSCRIBED AND) SWORN TO befo				- -		92			
			A On	nda-	Maria Son any Public	<u> </u>				
Mv Commission	Expires: 8-			Not	ary Public					

Form CP-4 Revised 05-88

l	DRILLER'S LOG API No. 15	007	21	. 098 - 000 Number	×0	•		Lo	c. <u>4</u>	Ó •	N C NW NW S
ŀ	Operator	County		Number			· · · · · · · · · · · · · · · · · · ·	c _o	unty		ber Acres
ŀ	Molz Oil	Company					,	ł	<u> </u>	1	
Ļ	R.R. #2	Box 54	Kiow	a.Ks. 67	070			-	16		
L	#2	S.E.	Hardt	ner Towns	ite						
	330 feet from (N) (M line			from (X) (W)	line					
L	rincipal Contractor Sweetman	Drilline	Ind	Geologist Gordon	Keen	.,					- 60
	and Date 1/214/81	Dete Completed	I	Total Depth 4840	P.3.7.D.			Elen	L1 Gr	14	vell-cornetty: 20
ŀ			1 3 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Moch Oil	choser Company		() () () () ()	DF.	14	27	к. 1430
ľ				·	RECORD			<u> </u>			
-	Report of all string	s set surface,	intermedia	ite, production, e	tc.		<u>.</u>	· · · · · · · · · · · · · · · · · · ·			•
-	Purpose of string	Sixe hole drilled	Size casing (in O.D.	Weight lbs/ft.	Setting depth		Type cement		Sacks		Type and percent additives
	Surface	15	10 3/4	4	355	Co	ommon		250 h		3% cc 2% ge
	Production	7 7/8	4 1/	2	4827	C	ommon		150		18% Salt 20
_											salt flush
•	and the state of t										
	LINER RECORD				T	ORATI	ATION RECORD				
1	Fop, ft.	ottom, ft.	Saci	ics cement	Shots	per f	ft.	Size &	type	$ \top $	Depth interval
	· · · · · · · · · · · · · · · · · · ·	TUBING RECO	RD		Oper	n 14	lole			1	+825- 4840
S		etting depth	Poci	cer set at	Open	.1 1	1016			\dashv	1025- 4040
_	2 3/8"	4833 '	CID, FRA	CTURE, SHOT,	CEMENT SQI	UEE2	ZE RECORD				· · · · · · · · · · · · · · · · · · ·
_		Amou	nt and kind	of material used					. + 11.	Depth	interval tracted
	45000# 10/2	0: sand.	9100#	KCL water	r, 500#	we	g. break	er	· 48	325-	-4840
	2100# 40 ge	· ·		ons 15% re					•		RECEIVED TH
						·					KCC DIEJI
				INITIAL PR	ODUCTION	•	 	1.	<u> </u>		11.2%
Ď	ote of first production 3-6-81			eing method (flow)	ing, pumping, go	on life	t, etc.)				MICHT
	RATE OF PRODUCTION PER 24 HOURS	50		Ges			Water 50			Gas-oi	
Ď	Ispasition of gas (vented,	used on lease or s		orporation		ACF	Producing into				CFPB

C-10-1972

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: 15-007-21098-0000 Well No. S.E. Hardtner Townsite #2 Oil Gas s 8 T 35 R 12 WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. DEPTH NAME FORMATION DESCRIPTION, CONTENTS, ETC. BOTTOM Heebner Shale 3862 4385 4767 4385 Lans - Kansas City 4793 4767 Cherokee Shale 4824 4793 Cherokee Sand Mississippi 4824 4840 4840 USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. Date Received

Allied Cementing Co., Inc.

TEMPERATURE SURVEYS

Send the following information with temperature survey charts:

Date 2-1-8/	Place HARDTNER TOWN SITE
Company Name MOLZ O/L CD	⁹
Mailing Address RR 2. BOX 54	City /Y/0WA, State NS. 67070
Owner of Well SAME	Contractor SWEETMAN DALGE CA
Farm S.F. HARDTNER Well No.	2 County 1988 Rec. 8 Twp. 355 Rge. 12 w
-	Size 42 Size of Hole 728
	Weight Amount of Cement <u>150</u> Cement <u>W/18 20 8ALT 2088LS SALT FL43</u>
11/851	т. 477/
1000	MOLZ O IL CO S.E. HARDTNER - 2 00 8 353 ILW BARBER" CO.
	W 000 U 200 U 200 U 2400
	4500
	TOP OF CEMENT
	WCC DIS 1992 AZ
	-WCHITA. KO