For KCC Use: Effective Date:	7-22-03
District #	
SGA? Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled
East Twp. 35 S. R. 15 X West X N / S Line of Section X E / W Line of Section egular?
Well #: 7-8
a
Yes XNo
971 feet MSL
Yes No
180'
2
set:250' /
None
0'
uckle
nit with DWR)
55 et. seq.
ases surface pipe shall be set
t is necessary prior to plugging;
e within 120 days of spud date. istrict 3 area, alternate II cementing et office prior to any cementing.
Agent

Expected Spud DateJuly 25, 2003	Spot 10' W of
month day year	C-W/2 - SE - NE Sec. 7 Twp. 35 S. R. 15 X West
OPERATOR: License# 32204	1980 feet from X N / S Line of Section
Name: REDLAND RESOURCES, INC.	1000 feet from XE / W Line of Section
Address: 6001 NW 23rd Street	ls SECTION X RegularIrregular?
City/State/Zip: Oklahoma City, Oklahoma 73127	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Alan Thrower	County: Barber
Phone: 405/789-7104	Lease Name: HACKBERRY Well #: 7-8
CONTRACTOR: License# 5929	Field Name: Aetna Gas Area
Name: DUKE DRILLING CO., INC.	Is this a Prorated / Spaced Field? Yes X No Y
Name.	Target Information(s): Mississippian
Well Dilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1000' Ground Surface Elevation: 1797' feet MSI
Oil Enh Rec X Infield X Mud Rotary	
☑ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary	
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 120 ' Yes X No
Seismic; # of Holes Other	Depth to bottom of usable water:180 '
Other	Surface Pipe by Alternate: X 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 5350 '
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
/	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location: RECEIVED	(Note: Apply for Permit with DWR 🔲)
KCC DKT #: KANSAS CORPORATION COMMISSION	Will Cores be taken? Yes X No
JUL 1 6 2003	If Yes, proposed zone:
11 1 U 2000	
	IDAVIT
7-16-03 AFF	IDAVIT lugging of this well will comply with K.S.A. 55 et. seg.
The undersigned hereby affirms to a series a firm and eventual p	
The undersigned hereby affirms the serve and possess a	
The undersigned hereby affirms the street affirms t	lugging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms the stream of	lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; the by circulating cement to the top; in all cases surface pipe shall be set
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

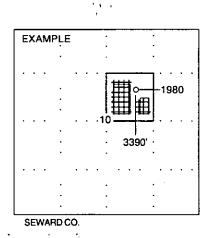
API No. 15	Location of Well: County:
Operator:	feet from N / S Line of Section
Lease:	feet from E / W Line of Section
Well Number:	Sec Twp S. R East West
Field:	·
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
•	Section corner used: NE NW SE SW
• •	
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PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

BARBER COUNTY

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).