

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 9-17-2001

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

DISTRICT # 1  
SGA7...Yes...No

Expected Spud Date Sept 15, 2001  
month day year

Spot S/2 SE Sec 7 Twp 35S S, Rg 15 East West

OPERATOR: License # 32204  
Name: REDLAND RESOURCES, INC.  
Address: 6001 NW 23rd Street  
City/State/Zip: OKC, OK 73127  
Contact Person: Alan Thrower  
Phone: (405) 789-7104

660 feet from South North line of Section  
1320 feet from East West line of Section  
IS SECTION XX REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Barber  
Lease Name: SPICER Well #: 7-15  
Field Name: AETNA GAS AREA

CONTRACTOR: License # 5929  
Name: DUKE DRILLING

Is this a Prorated/Spaced Field? XX yes no  
Target Formation(s): Mississippian  
Nearest lease or unit boundary: 660

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes  Other

Ground Surface Elevation: 1785 feet MSL  
Water well within one-quarter mile: XX yes no  
Public water supply well within one mile: XX yes no

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Depth to bottom of fresh water: 120  
Depth to bottom of usable water: 180  
Surface Pipe by Alternate: 1 2  
Length of Surface Pipe Planned to be set: 200+  
Length of Conductor pipe required: N/A

Directional, Deviated or Horizontal wellbore? XX yes no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Projected Total Depth: 5350  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
XX well XX farm pond other

Will Cores Be Taken?: XX yes no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/31/01 Signature of Operator or Agent: Alan Thrower Title: Vice President

FOR KCC USE: 007-22678-0000  
 API # 15- 007-22678-0000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 200 feet per Alt. (1) R  
 Approved by: AK 9-12-2001  
 This authorization expires: 3-12-2002  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED

SEP 04 2001  
9-4-01  
KCC WICHITA

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

7  
35  
15W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR REDLAND RESOURCES, INC.  
 LEASE SPICER  
 WELL NUMBER 7-15  
 FIELD AETNA GAS AREA

LOCATION OF WELL: COUNTY BARBER  
660 feet from south north line of section  
1320 feet from east west line of section  
 SECTION 7 TWP 35S RG 15W

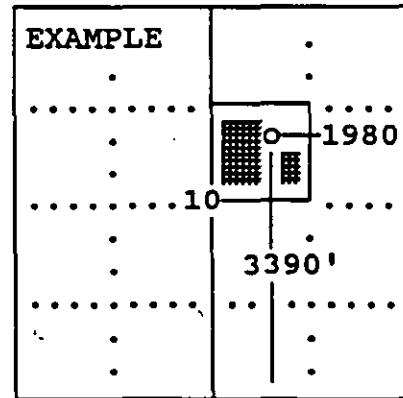
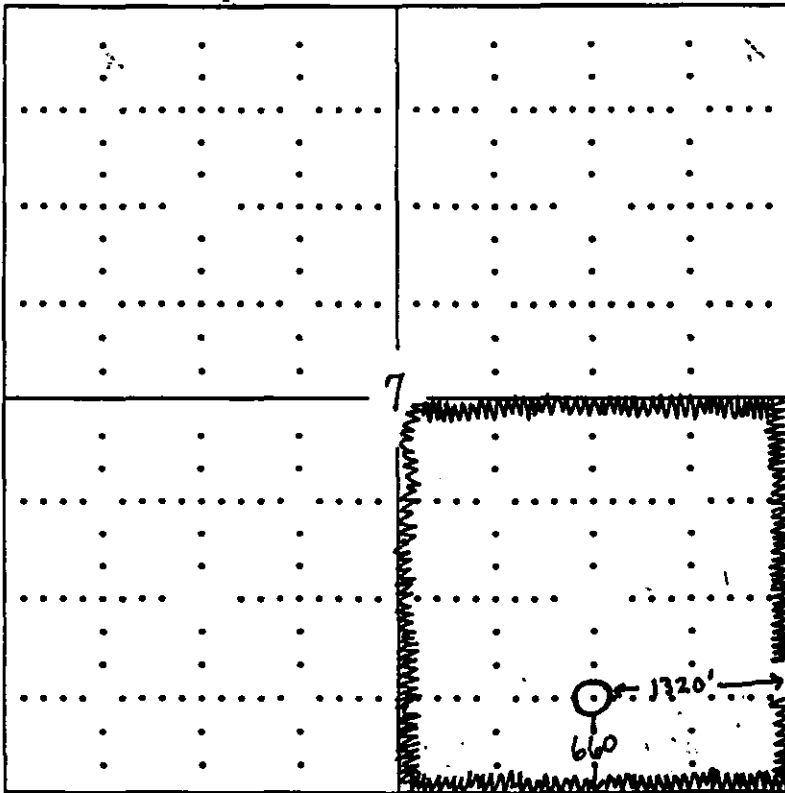
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160  
 OTR/QTR/OFR OF ACREAGE \_\_\_\_\_

IS SECTION XX REGULAR OR NY IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used:     NE     NW     SE     SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.