FORM C-1 7/91 FORM MUST BE TYPED

State of Kansas

FORM MUST BE SIGNED

1-25-94 EFFECTIVE DATE:_

DISTRICT #		NOTICE OF INTENTIO	TO DRILL	ALL BLAKKS MUST BE FILLE
SGA7YesNo	Must be approved by	the K.C.C. five (5)	days prior to commencing well	l
* To	nuar: 20 10	0.4	Spot 40' South	Eas
Expected Spud Date* Ja			.NENESE . sec 1.2	Tup 3.5.5 S, Rg 3.4W Wes
month	day	year	2270	
3	532		2270 feet from	South AND SECTION OF Section
GPERATOR: License #		• • • • • • • • • • • • • • • • • • • •	*.330 feet from	■ East ÆAMbå& line of Section
150 N. M	ain. Suite 1	026	IS SECTION X REGULAR	
City/State/Zip: Wichi	ta. KS 672	0.2	County: Barber	Section Plat on Reverse Side
Contact Bases DOUG	las H. McGin	ness TT	Lease Name: Sternberg	7er o-11 4. 8
Contact Person: Doug Phone: (316) 26	9-9052	*******	Field Name: Aetna-Hard	
Filotion			Is this a Prorated/Spaced Fig	
CONTRACTOR: License #-	5929		Target Formation(s). Miss	Sissippi
CONTRACTOR: License #: Name: Duke Drill	ing Co., Inc	*	Mearest lease or unit boundar	330'
			Target Formation(s): .Miss Mearest lease or unit boundar Ground Surface Elevation:	.1594 fast MS
Well Drilled For:	Well Class: Ty	pe Equipment:	Water well within one-quarter	mile: vas X
	•	V	Public water supply well with	in one mile: ves X n
.X Oil Enh Rec	Infield 🐰	. Mud Rotary	Depth to bottom of fresh water	ic. 140'
.X Gas Storage	.X. Pool Ext	. Air Rotary	Depth to bottom of usable was	ter: 3.00 '
OWWO Disposal	Wildcat	Cable	Surface Pine by Alternate.	X 1 2
8 . 2		<i>**</i>	Length of Surface Pipe Planns	od to be set:3.20!
Other			Length of Conductor pipe requ	ired: None
If OWNO: old well information	on as follows:	•	Projected Total Depth:	5.100'
Operator:			Formation at Total Depth:	Mississippi
Well Name:			Water Source for Drilling Ope	rations:
Comp. Date:	Old Total Depth	• • • • • • • • • • • • • • • • • • • •		oll $X.$ farm pond \dots other
		v	DWR Permit #	
Directional, Deviated or Ho			Will Cores Be Taken?:	
If yes, true vertical depth			If yes, proposed zone:	
Bottom Hole Location		· · · · · · · · · · · · · · · · · · ·	*Is 330 f.	1
as 2310't.o. 1		WEETBAATT	X15 330 4.	e. .
The undersigned neresy atti	rms that the drilli	ng, completion and a	ventual plugging of this well	will comply with K.S.A. 55
101, et. seq.				
It is agreed that the follow	ring minimum require	ments will be met:		
1. Notify the appropri				
2. A copy of the approx	ved notice of intent	to drill shall be p	osted on each drilling rig;	
			il be set by circulating come is plus a minimum of 20 feet in	
4. If the well is dry	hole, an agreement	between the operator	and the district office on	plug length and placement i
necessary prior to ;	olugging:			•
5. The appropriate dist	trict office will be compression production	notified before well	l is either plugged or product NTED FROM BELOW ANY USABLE WAT	tion casing is cemented in;
OF SPUD DATE. IN A	LL CASES, MOTIFY DIS	TRICT OFFICE PRIOR T	D ANY CEMENTING! (\/	
I hereby certify that the st	tatements made herei	o are true and to th	best of my knowledge and bel	def.
Date: .01-26-94 si	gnature of Operator	r Agent.	S.XI. M. L. Arielo.	.President
2-1-94 CB.	FOR KCC USE:			_

approve as per J.M.

007-22 433-000 API # 15-_ _, feet Conductor pipe required Nane Minimum surface pipe required Approved by: C.B. 1-26-This authorization expires: 7-20-94 (This authorization void if drilling not started within

> Agent: REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of soud date:

6 months of effective date.)

Spud date:

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

CONSERVATION WICHITA

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15	
OPERATOR	LOCATION OF WELL: COUNTY
LEASE	feet from south/north line of section
WELL NUMBER	feet from east/west line of section
FIELD	SECTION TWP RG
NUMBER OF ACRES ATTRIBUTABLE TO WELL	IS SECTION REGULAR OF IRREGULAR IF SECTION IS IRREGULAR LOCATE WELL FROM NEAREST
QTR/QTR/QTR OF ACREAGE	IF SECTION IS IRREGULAR. LOCATE WELL FROM NEARES:
	CORNER BOUNDARY.
	Section corner used:NENWSESW
(Character of the soll and shade appe	PLAT
	ributable acreage for prorated or spaced wells.)
(Snow rootage to the heare	est lease or unit boundary line.)
	_
	— EXAMPLE
	7777
	/980'-
	40
12	3300' ACRES
	0
	GRUDD
	SEWARD CO.
	···········

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.