

To: 1 041188
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION App.
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-007-21,092-0000
NE NE NW, SEC. 9, T 35 S, R 15 W/X
4950 feet from S section line
3070 feet from E section line

7-22
TECHNICIAN'S PLUGGING REPORT
Operator License # 5506
Operator: Woolsey Petroleum Corporation
Name & Address: 107 N. Market.
Wichita, KS-67202

Lease Name Z-Bar E Well # 1
County Barber 167.99
Well Total Depth 5169 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 1005

Abandoned Oil Well Gas Well X Input Well SWD Well D&A
Other well as hereinafter indicated

Plugging Contractor Clarke Corporation License Number 5105
Address P.O. Box 187, Medicine Lodge, KS

Company to plug at: Hour: 10:30 a.m. Day: 22 Month: 7 Year: 1996

Plugging proposal received from Alan Vratil
(company name) Clarke Corporation (phone) 316-886-5665

Work: 4 1/2" at 5145' w/200 sx cement, CIBP at 2665', Perfs at 2412-18'
1st plug sand back to 2339' and dump 4 sx cement on top of sand through bailer,
2nd plug pump 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls,
release 8 5/8" wiper plug and pump 100 sx cement.

Plugging Proposal Received by Bill Johnson
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 11 a.m. Day: 22 Month: 7 Year: 1996

ACTUAL PLUGGING REPORT 1st plug sanded back to 2339' and dumped 4 sx cement on top of sand
bridge through bailer,

2nd plug pump down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement,
10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 100 sx cement.

Maximum pressure 1000 psi and shut in 600 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2200' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED
AUG 08 1996
46208

Signed Stephen J. Penner
(TECHNICIAN)

RECEIVED
KANSAS CORP COM
JUL 19 1996
7-30-96

K G S LIBRARY



C

Compensated **Densilog**

Compensated **Neutron**

15-007-21092-0000

FILE NO. 389 COMPANY TEXAS OIL & GAS CORPORATION
 WELL Z-BAR CATTLE CO. "E" NO. 1
 FIELD AETNA RELEASED
 COUNTY BARBER STATE KANS.
 LOCATION: N/2 NE NW Other D
330' FNL, 2210' FWL
 SEC 9 TWP 35S RGE 15W

Permanent Datum GROUND LEVEL Elev. 1788 KB
 Log Measured from KELLY BUSHING, 12 Ft. Above Permanent Datum DF
 Drilling Measured from KELLY BUSHING GL

Date	2-13-81		
Run No.	ONE		
Service Order	41799		
Deptn—Driller	5170		
Depth—Logger	5166		
Bottom Logged Interval	5165		
Top Logged Interval	2200		
Casing—Driller	8-5/8 @ 1005	@	@
Casing—Logger	1003		
Bit Size	7-7/8"		
Type Fluid in Hole	CHEMICAL		
Density and Viscosity	9.0	1.43	
pH and Fluid Loss	10.3	18.4cc	cc
Source of Sample	FLOWLINE		
Rm @ Meas. Temp.	483 @ 53 °F	206 @ 124 °F	@ °F
Rmf @ Meas. Temp.	362 @ 53 °F	154 @ 124 °F	@ °F
Rmc @ Meas. Temp.	628 @ 53 °F	268 @ 124 °F	@ °F
Source of Rmf and Rmc	MEAS	CALC	
Rm @ BHT	206 @ 124 °F	@ °F	@ °F
Time Since Circ.	5 HRS.		
Max. Rec. Temp. Deg. F.	124 °F	°F	°F
Equip. No. and Location	4049	GB	
Recorded By	HERMANSKI		
Witnessed By	MR. HAMMONDS		

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15-007-21092-0000

WELL COMPLETION SHEET

LEASE AND WELL NUMBER: Z-Bar E-1

DATE: 12-1-95

TYPE OF WELL-HEAD: _____

CASING SIZE: 4 1/2"

TUBING SIZE: _____

TOTAL TUBING: _____

DEPTH OF TUBING: _____

NUMBER JOINTS OF TUBING: _____

TUBING SUBS: _____

PUMP SIZE: _____

PUMP NUMBER: _____

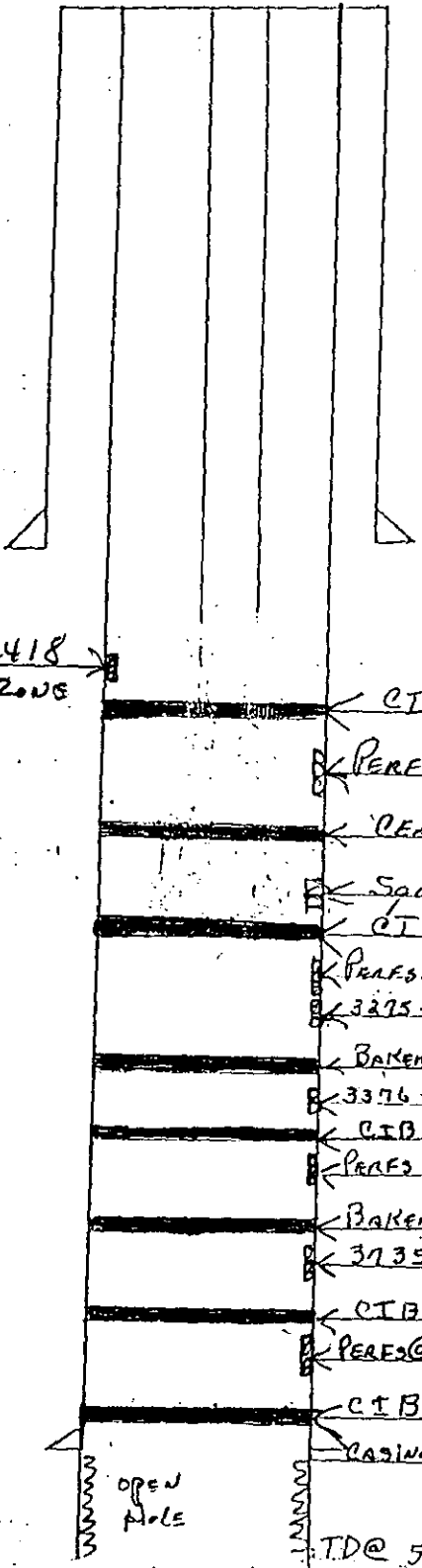
NUMBER OF RODS: _____

PONY RODS: _____

ZERO: 121

REMARKS: _____

Remarks
Joy down Rods + Tubing
COPD OFF w/ Sledge + 2" Valve
51



up @ 2412-2418
Kridde Zone

← CTBP @ 2665
← PERES @ 2730 - 2740 WREFORD ZONE
← CEMENT RETAINER @ 2775
← SQUEEZE HOLES @ SQUEEZED OFF
← CTBP @
← PERES @ 3294 - 3304 w/2 JSPE = 21 Holes Indiana
← 3275 - 3276 SQUEEZE HOLES SQUEEZED OFF 75 SKS Standard
← BAKER CEMENT RETAINER @ 3350
← 3376 - 3377 SQUEEZE HOLES SQUEEZED OFF 235 SKS Standard
← CTBP @ 3590
← PERES @ 3646 - 3656 w/2 JSPE = 21 Holes Howard
← BAKER CEMENT RETAINER @ 3714
← 3735 - 3736 SQUEEZE HOLES SQUEEZED OFF 140 SKS EA-2
← CTBP @ 4130
← PERES @ 4466 - 4476 w/2 JSPE = 21 Holes LKE "A" ZONE
← CTBP @ 5100'
← CASING @ 5138 INITIALS: U.S.
TD @ 5169

523-916
RECEIVED
STANDARD
CONV
ALL: 511
75 SKS
140 + 75 SKS
STANDARD

OPEN HOLE