

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,709-0000

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, KS 67202-1399 FIELD Salt Fork

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippian
PHONE (316) 265-9385

PURCHASER Champlin Petroleum Company LEASE Z Bar Ranch

ADDRESS P. O. Box 7 WELL NO. #3-11

Fort Worth, Texas 76101 WELL LOCATION C NE NW

DRILLING Heartland Drilling, Inc. 1980Ft. from North Line and

CONTRACTOR ADDRESS Suite 600 - One Main Place 1980Ft. from West Line of

Wichita, KS 67202-1399 the NW (Qtr.) SEC 11 TWP 35S RGE 15 (W)

PLUGGING NONE

CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

	*		
		11	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 5015' PBD 5003'

SPUD DATE March 29, 1984 DATE COMPLETED May 5, 1984

ELEV: GR 1603 DF 1611 KB 1613

DRILLED WITH ~~CONCRETE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 256' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

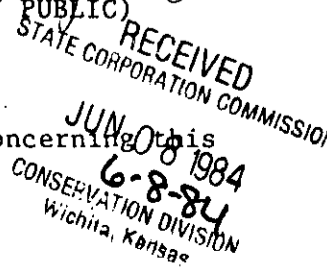
Phyllis Buchanan
PHYLLIS BUCHANAN (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of June 1984.



Sherry Wayman
(NOTARY PUBLIC)
SHERRY WAYMAN

MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3-11

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Heebner	4072 (-2459)
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey			Douglas Sh.	4107 (-2494)
			Lansing KC	4264 (-2651)
			Base KC	4764 (-3151)
0 - 1055 Red Bed			Cherokee	4913 (-3300)
1055 - 1180 Red Bed and Sand			W. Miss.	4968 (-3355)
1180 - 1710 Shale			Clean Miss.	4992 (-3379)
1710 - 1733 Red Rock			RTD	5015 (-3402)
1733 - 1775 Shale			LTD	5011 (-3398)
1775 - 2010 Sand and Shale				
2010 - 2415 Shale				
2415 - 2650 Shale and Sand				
2650 - 4700 Shale				
4700 - 5015 Lime and Shale				

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	10 3/4"	43#	256'	Common	180	3% CaCl 2% gel
Production	7 7/8"	4 1/2"	10.5#	5013'	Howco Lite	75	E2A with 20 bbls. salt flush ahead

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			2	3/4 DP	4994 - 5002
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4994'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/500 gal. DSFE acid	4994 - 5002
Frac w/Halliburton 24,000# 20/40 sand, 17,000# 10/20 sand, 16,000# 8/12 sand, screen out w/30 sacks 8/12 sand in csg.	4994 - 5002
Date of first production May 8, 1984	Producing method (flowing, pumping, gas lift, etc.) pumping
Estimated Production -I.P. Oil 20 bbls.	Gravity 28° Water % 8 bbls.
Disposition of gas (vented, used on lease or sold) sold	Perforations 4994 - 5002