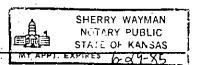
MY COMMISSION EXPIRES:



(NOTARY PUBLIC)

Wichita, Kansas

SHERRY WAYMAN RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

**CONSERVATION DIVISION Wichita Kanana

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SEC. 11 TWP. 35 RGE. 15 (W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2-11

SHOW GEOLOGICAL MARKERS, LOGS RUH, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stam tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. NAME DEPTH FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM Check if no Drill Stem Tests Run. Chase 2154 (- 550) Florence 2393 (- 789) X Check if samples sent to Geological Survey Neva 2797 (-1193) 0 - 931 Red Bed Red Eagle 2860 (-1256) 931 - 4255 Shale 4064 (-2460) 4255 - 5000 Lime & Shale 5000 - 5020 Lime Heebner Lansing KC 4256 (-2652) Stark 4694 (-3090) DST #2 4959 - 5000 (Rotary) Base KC 4758 (-3154) op30 si60 op60 si90 4910 (-3306) 4962 (-3358) Cherokee 1st open - fair blow 3" in bucket W. Miss. 2nd open - good blow 8" in bucket died to 3" blow. Mississippi 4979 (-3375) Recovered: 40' drilling mud RTD 5020 (-3416) IHH 2446 psi 5027 (-3423) FHH 2418 ps TD 112-67 psi IFP 67-67 psi FFP 180 psi ICIP 191 psi FCIP DST #3 4991 - 5020 (Rotary) op30 s160 op60 si90 lst open - weak blow 1½" in bucket 2nd open - weak building to fair blow 12" to 2½" into bucket. Recovered: 65' drilling, 1 quart of bil in top of tool. 2457 psi IHH FHH 2418 ps 69-69 ры 69-69 psi IFP FFP ICIP 416 psi FCIP 225 psi DST_#1 4954 - 5000 Misrun If additional space is needed use Page 2, Report of all strings set - surface, intermediate, production, etc. CASING RECORD ((New)) or (Used) Type and percent additives Size hole drilled Size casing set Weight Ibs/ft. Setting depth Purpose of string Sacks Type coment 12坛" 8 5/8" Surface 24# 911' 225 3% CaCl 2% gel Common lightweight 100 Production 435" 10.5# 50181 60-40 pozmix 175 RFC LINER RECORD PERFORATION RECORD Teo. 4. Socks coment Shots per ft. Size & type Depth Interval NONE 2 3/4 DP 4980 - 5000 TUBING RECORD etting depth Packer set at 2 3/8" 49351

	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Am	ount and kind of material used	Depth Interval treated
250 gal. 15% HCL		4980 - 5000
40,000 gal. Kan Frac	III w/51,000 lbs. 20/40 sand &	
16,000 lbs. 10/20 sand	d	4980 - 5000
Dete of first production August 5, 1983	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 28°
Estimated Production -I.P.	22 bbit. Got MCF Weter 70	28 bbls. Ges-all ratio
Disposition of gas (vented, used on lease o	Perforation	ons 4980 - 5000