

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984
 OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,605-0000
 ADDRESS Suite 600 - One Main Place COUNTY Barber
Wichita, KS 67202-1399 FIELD Salt Fork
 ** CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippian
 PHONE (316) 265-9385

PURCHASER Inland Crude Purchasing Co. LEASE Z Bar Ranch
 ADDRESS 200 Douglas Bldg. WELL NO. #2-11
Wichita, KS 67202 WELL LOCATION C NW NE
 DRILLING CONTRACTOR Heartland Drilling, Inc. 660 Ft. from North Line and
 ADDRESS Suite 600 - One Main Place 1980 Ft. from East Line of
Wichita, KS 67202-1399 the NE (Qtr.) SEC 11 TWP 35 RGE 15 (W)

PLUGGING NONE
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT

		*	
		11	

(Office Use Only)
 KCC
 KGS
 SWD/REP PLG. _____
 NGPA

TOTAL DEPTH 5020' PBD 5017'
 SPUD DATE May 9, 1983 DATE COMPLETED August 5, 1983
 ELEV: GR 1594 DF 1602 KB 1604
 DRILLED WITH ~~(KIRK)~~ (ROTARY) ~~(KIRK)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 911' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan
PHYLLIS BUCHANAN (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of August, 19 83.

SHERRY WAYMAN
 NOTARY PUBLIC
 STATE OF KANSAS
 MY APP. EXPIRES 6-29-85

Sherry Wayman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

SHERRY WAYMAN
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 OCT 06 1983
 10-6-83
 CONSERVATION DIVISION
 Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2-11

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>X Check if samples sent to Geological Survey</p> <p>0 - 931 Red Bed</p> <p>931 - 4255 Shale</p> <p>4255 - 5000 Lime & Shale</p> <p>5000 - 5020 Lime</p> <p>DST #2 4959 - 5000 (Rotary)</p> <p>op30 si60 op60 si90</p> <p>1st open - fair blow 3" in bucket</p> <p>2nd open - good blow 8" in bucket died to 3" blow.</p> <p>Recovered: 40' drilling mud</p> <p>IHH 2446 psi FHH 2418 psi</p> <p>IFP 112-67 psi FFP 67-67 psi</p> <p>ICIP 191 psi FCIP 180 psi</p> <p>DST #3 4991 - 5020 (Rotary)</p> <p>op30 si60 op60 si90</p> <p>1st open - weak blow 1 1/2" in bucket</p> <p>2nd open - weak building to fair blow 1 1/2" to 2 1/2" into bucket.</p> <p>Recovered: 65' drilling, 1 quart of oil in top of tool.</p> <p>IHH 2457 psi FHH 2418 psi</p> <p>IFP 69-69 psi FFP 69-69 psi</p> <p>ICIP 416 psi FCIP 225 psi</p> <p>DST #1 4954 - 5000 Misrun</p>			<p>Chase 2154 (- 550)</p> <p>Florence 2393 (- 789)</p> <p>Neva 2797 (-1193)</p> <p>Red Eagle 2860 (-1256)</p> <p>Heebner 4064 (-2460)</p> <p>Lansing KC 4256 (-2652)</p> <p>Stark 4694 (-3090)</p> <p>Base KC 4758 (-3154)</p> <p>Cherokee 4910 (-3306)</p> <p>W. Miss. 4962 (-3358)</p> <p>Mississippi 4979 (-3375)</p> <p>RTD 5020 (-3416)</p> <p>LTD 5027 (-3423)</p>	

If additional space is needed use Page 2,

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	911'	Common	225	3% CaCl 2% gel
					lightweight	100	
Production		4 1/2"	10.5#	5018'	60-40 pozmix	175	
					RFC	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			2	3/4 DP	4980 - 5000

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4935'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% HCL	4980 - 5000
40,000 gal. Kan Frac III w/51,000 lbs. 20/40 sand & 16,000 lbs. 10/20 sand	4980 - 5000
Date of first production August 5, 1983	Producing method (flowing, pumping, gas lift, etc.) pumping
Estimated Production -I.P.	Gravity 28°
Oil 22 bbls.	Water --- % 28 bbls.
Gas --- MCF	Gas-oil ratio --- CFPB
Disposition of gas (vented, used on lease or sold) sold	Perforations 4980 - 5000