

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5601 EXPIRATION DATE June 30, 1983

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,539-0000

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, KS 67202-1399 FIELD Salt Fork

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippi

PHONE (316) 265-9385

PURCHASER Inland Crude Purchasing Co. LEASE Z Bar Ranch

ADDRESS 200 Douglas Bldg. WELL NO. #1-11

Wichita, KS 67202 WELL LOCATION C SE SE'

DRILLING Heartland Drilling, Inc. 660' Ft. from South Line and

CONTRACTOR 660' Ft. from East Line of

ADDRESS Suite 600 - One Main Place the SE (Qtr.) SEC 11 TWP 35 RGE 15 (W)

Wichita, KS 67202-1399

PLUGGING NONE

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

		11	
			*

KCC ✓

KGS ✓

SWD/REP

PLG.

TOTAL DEPTH 5063' PBD 5054'

SPUD DATE Dec. 6, 1982 DATE COMPLETED Feb. 22, 1983

ELEV: GR 1603 DF 1611 KB 1613

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 214' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

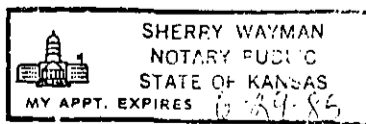
PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

PHYLLIS BUCHANAN (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of February 19 83.

MY COMMISSION EXPIRES:



SHERRY WAYMAN (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

7-13-83 JUL 13 1983

83-0181

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1-11

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					
Red Bed		0	223	Heebner	4103 (-249)
Red Bed, Sand, Shells, & Shale		223	530	Douglas	4145 (-253)
Red Bed & Shale		530	934	Eansing	4296 (-268)
Shale		934	2000	Stark	4727 (-311)
Red Bed, Sand, Shells & Shale		2000	2125	Base KC	4794 (-318)
Shale		2125	3280	Marmaton	4834 (-322)
Shale & Lime		3280	3460	Cherokee Sh.	4944 (-331)
Shale		3460	4540	Cherokee Sd.	4979 (-336)
Shale & Lime		4540	4835	W. Miss.	4997 (-338)
Lime		4835	5065	Miss. Lime	5015 (-340)
				*Miss. Porosity	5046 (-343)
				* Sample Top	
DST #1 4971 - 5065 Misrun					
DST #2 4995 - 5065 Misrun					

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	895'	Common	150	3% CaCl 2% gel
Production		4 1/2"	10.5#	5063'	35/65 pozmix	150	2% gel
					RFC	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			2	3/4 DP	5042 - 5050

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4935'	5000'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 1500 HCL @ 2200 psi	5042 - 5050
Frac 30,000 gal 40# crosslink with 193 sacks 16/30 sand	5042 - 5050

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
February 22, 1983	pumping	28°
Estimated Production -I.P.	Oil	Gas
	25 bbls.	25 MCF
	Water	Gas-oil ratio
	% 25 bbls.	1000 cfp
Disposition of gas (vented, used on lease or sold)	Perforations	
sold	5042 - 5050	