

5 SIDE ONE

AWB
KCC

30289
007-32089-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # Ballet #6
Name Clark Exploration Co.
Address P.O. Box 245
City/State/Zip Hardtner, KS 67057

Purchaser Northwest Central Pipeline Co.
Tulsa, OK

Operator Contact Person Curtis Clark
Phone 316-296-4475

Contractor: License # 5435
Name Bowers Drilling

Wellsite Geologist Robert Wright
Phone

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

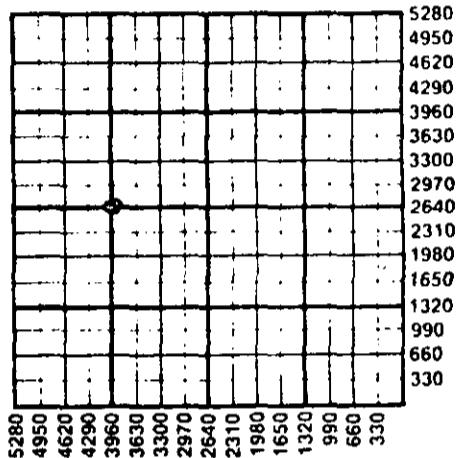
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-5-66 12-19-66 1-16-67
Spud Date Date Reached TD Completion Date
5250 5249
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1024 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set. feet
If alternate 2 completion, cement circulated from. feet depth to. w/. SX cmt

API NO. 15-30289-0000
County Barber
C W/2 Sec. 6 Twp. 35 Rge. 15
2640 FSL
3960
2640
1320 (Note: Locate well in section plat below)
FEL
Lease Name Ballet Well # 6
Field Name Aetna
Producing Formation Mississippian
Elevation: Ground 1801 KB 5
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title Date
Subscribed and sworn to before me this 10th day of Feb 1986
Notary Public Joyce N. McCarty
Date Commission Expires

JOYCE N. MCCARTY
NOTARY PUBLIC
STATE OF KANSAS
EXPIRES 2-22-86

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Clark Exploration Lease Name Ballet Well # 6

Sec. 6 Twp. 35 Rge. 15 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 MARMATION SO 33-5125, recd 15' mud, no shows open 1 hr., weak blow died in 35 min., IHP 2852 psi, IFOP, FFP 272 psi, FSIP 430 psi, FHP 2783 psi.

DST #2, 5134-5250, Miss, TO 1 hr, SI 1 hr, gas to surface in 4 min, stab. flow 500 MCFPD, recd. 190' heavy gas cut mud, no wtr, IHP 2652 psi, FHP 2641 psi, IFP 124 psi, FFP 156 psi, FSIP 1655 psi in 1 hr.

Name	Top	Bottom
Lansing	4473	
Marmaton	5065	
Cherokee	5111	
Mississippian	5152	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	12 1/2"	13 3/8"		92'	50-50 Poz	200	3% HA-5
Surface	12 1/2"	8 5/5"		1024'	Doz Mix	350	
Production	7 7/8"	5 1/2"		5249'	50-50 Poz	200	18% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	5208' - 10'			Cement squeeze w/200 sax 50-50 Poz		5208	
2	5130' - 32'			Cement squeeze w/200 sax common		5130	
2	5162' - 73'			Acid w/500gal Frac w/400 gal wtr			
1	5173' - 82'			40,000 #20-40 sand			
2	5182' - 87'						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 3/8		Set At 5190		Packer at N/A			
Date of First Production		Producing Method					
12-7-67		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
0 Bbls		56 MCF	0 Bbls		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Commingled

5162-87