

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9026  
Name Clark Exploration Co.  
Address P.O. Box 245  
City/State/Zip Hardtner, KS 67057

Purchaser Northwest Central Pipeline Co.

Operator Contact Person Curtis Clark  
Phone (316) 296-4475

Contractor: License #  
Name NA

Wellsite Geologist Robert Wright  
Phone NA

Designate Type of Completion  
New Well Re-Entry Workover  
Oil SWD Temp Abd  
X Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
Mud Rotary Air Rotary Cable  
8-16-66 10-27-66  
Spud Date Date Reached TD Completion Date  
6125 5300  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1013 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-007 30 268 - 0000  
County Barber  
C SE SE Sec. 6 Twp. 35 Rge. 15 East  
660 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

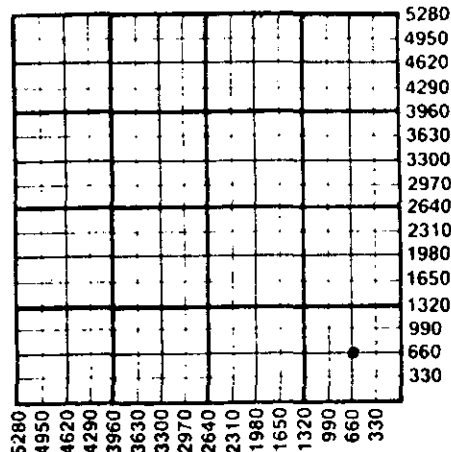
Lease Name Ballet Well #. 4

Field Name Aetna

Producing Formation Mississippian

Elevation: Ground 1807 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # NA Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

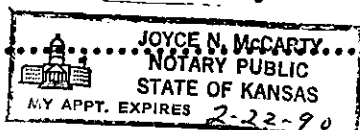
Signature

Title Owner Date 11-25-86

Subscribed and sworn to before me this 25th day of November

19.86... Notary Public Joyce N. McCarty

Date Commission Expires



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)

11-26-86  
NOV 26 1986

Sec. 6, Twp. 35 Rge. 15

SIDE TWO

Operator Name ... Clark Exploration Co. Lease Name ... Ballet Well #4

Sec. 6 Twp. 35 Rge. 15 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Lans	4453	
Chero	5109	
Miss	5146	
Vio	5593	
Simp	5763	
Arb	5909	

DST #1 5142-65 165", G 12", STAB @ 629 MCF 6  
 BHP 1884-1884# 145", FP 179-123#

DST #2 5578-5636 145", 5' DRLG M, BHP 321#  
 30", 113# 145", FP 47-47#

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	20"	13"	48	96	NA	300 SX	NA
Surface	12 3/4"	8"	24	1014	NA	400 SX	NA
Casg.	8 1/4"	4 1/2"	10.5	5300	NA	200 SX	NA

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	5148-80	H 500, frac 100,000	
		GW ± 100,000% sp.	5148-80

TUBING RECORD Size 2 3/8 Set At 5090 Packer at Liner Run  Yes  No

Date of First Production 12-7-67 Producing Method  Flowing  Pumping  Gas Lift  Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas original rate MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	0	1400	0	0	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) ..... 5148-80  
 Dually Completed  Commingled

22-25-11