

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9026
Name: Clark Exploration Co.
Address: 75 Falcon Hills Drive
City/State/Zip: Highlands Ranch, CO 80126
Purchaser: One OK
Operator Contact Person: Curtis Clark
Phone: (303) 470-9043
Contractor: Name: Duke Drilling Co.
License: 5929
Wellsite Geologist: Douglas H. McGinness II

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If ~~Workover~~ Re-entry Old Well Info as follows:
Operator: CLARK EXPLORATION COMPANY

Well Name: BALLET #12
Original Comp. Date: was TA'd Original Total Depth: 5180'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-17-00 10/21/2000
Date of REENTRY Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22-428-0001
County: Barber
S/2 N/2 NE Sec. 6 Twp. 35 S. R. 15 East West
4220 feet from S / N (circle one) Line of Section
1360 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: Ballet "OWWO" Well #: 12
Field Name: Aetna

Producing Formation: Pawnee
Elevation: Ground: 1779 Kelly Bushing: 1788
Total Depth: 5180 Plug Back Total Depth: 5170
Amount of Surface Pipe Set and Cemented at 413 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REENTRY gwl 2/28/01
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Agent Date: 1/9/01
Subscribed and sworn to before me this 9th day of January, 2001
Notary Public: Donna L. May-Murray
Date Commission Expires: 2/7/04

DONNA L. MAY-MURRAY
Notary Public - State of Kansas
My Appt. Expires 2/7/04

KCC Office Use ONLY
RECEIVED
KANSAS CORPORATION COMMISSION
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received **JAN 10 2001**
 Geologist Report Received **1-10-01**
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

X

Operator Name: Clark Exploration Co. Lease Name: Ballet Well #: 12
 Sec. 6 Twp. 35 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	4226	-2438
Douglas SH	4255	-2467
Lansing	4436	-2648
Swope	4830	-3042
Hertha	4868	-3080
Pawnee	5015	-3227
Cherokee SH	5065	-3277
Miss	5099	-3311

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	14 1/2	13		96		185	
Surface	12 1/4	8 5/8		413	60/40	275	
Production	7 7/8	4 1/2		5179	Standard	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	5017'-5021'	Acidize 500 gal mud acid, 2N acid job	5017-21
		4000 gal 15% & 4000 gel.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5010	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
1/1/2001	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8	380	2		

Disposition of Gas: _____ METHOD OF COMPLETION: _____ Production Interval: 5017-5021'

Vented Sold Used on Lease (If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMUNICATIONS DIVISION
 1-10-01
 CONSERVATION DIVISION
 WICHITA, KS