

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY.- DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 09026
 Name: CLARK EXPLORATION CO.
 Address: 75 FALCON HILLS DR.
 City/State/Zip: HIGHLANDS RANCH, CO 80126
 Purchaser: _____
 Operator Contact Person: CURTIS CLARK
 Phone: (303) 470-9043
 Contractor: Name: DUKE DRILLING CO.
 License: 5929
 Wellsite Geologist: DOUGLAS H. McGINNESS II
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows: **RECEIVED**
 KANSAS CORPORATION COMMISSION
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11-2-93 11-12-93
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 007-22428-0000
 County: BARBER
C. 1/2 NE Sec. 6 Twp. 35 S. R. 15 East West
4220 feet from N (circle one) Line of Section
1360 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: BALLET RANCH Well #: 12
 Field Name: AETNA
 Producing Formation: _____
 Elevation: Ground: 1779 Kelly Bushing: 1788
 Total Depth: 5180 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 85% @ 413 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan Att. 1, 9-20-00/IC.
 (Data must be collected from the Reserve Pit)
 Chloride content 27,000 ppm Fluid volume: _____ bbls
 Dewatering method used CUT HOLES IN PIT, DRY
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Curtis Clark
 Title: OWNER Date: 8/17/00
 Subscribed and sworn to before me this 17 day of August
2000
 Notary Public: Dude
 Date Commission Expires: My Commission Expires 7/29/2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: CLARK EXPLORATION Co. Lease Name: BALLET RANCH Well #: 12
 Sec. 1A Twp. 10N S. R. 10E East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:
*Dual Induction Guard Log,
 Spectral Density Dual Spaced
 Neutron Log*

Name	Top	Datum
KADWAKA	4035	-2247
HEBNER	4228	-2440
DOUGLAS SHALE	4255	-2467
LIKE	4436	-2648
STARK	4821	-3033
SWOPE	4830	-3042
HEATH	4868	-3080
CHICKER SHALE	5065	-3277
MISS	5099	-3311

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	14 1/2"	8 5/8	24	413'	40/60	257	3% C.C.
PRODUCTION	7 7/8"	4 1/2	10.5	5179'	60/40 ASD	150	5% C.C.
SURFACE CONDUIT	14 1/2"	13 3/8		96'			2% C.C.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify)

SEND QUESTIONS TO:
 NATIONAL-OILWELL
 5215 W 10TH
 BOX 769



NATIONAL-OILWELL

GREAT BEND KS 67530
 DATE DELD/SHPD: 11/12/93 SHIP VIA: RAINBOW PREPAID
 AD: Y
 INITIALS:

7431-396737

 *
 *
 *

CUSTOMER CODE: 0743100

SOLD TO
 NATIONAL OILWELL
 5215 W. 10TH
 GREAT BEND, KS
 67530

SHIP TO
 CLARKE EXPLORATION
 75 FALSON HILL DR
 HIGHLANDS RANCH CO
 80126-2908

ORDERED BY:
 ORDER NO:
 LEASE: BALLET #12
 WELL/RIG:
 BLANKET PO:
 TAX LOC: 1702 TAX CODE:

QUANTITY SOLD	UM	ITEM CODE	PART DESCRIPTION	LIST PRICE	DISCOUNT	NET	RESALE	NET AMOUNT
31.960	CF	3624 CLARK	4 1/2" OD BRD 10.50# R-3 AP I MAVERICK CASING 76 JOINTS TALLY #3652	307.40		NET	307.40	\$9,824.5
21.230	CF	3624 SMT00019	4 1/2 OD 10.50# J-55 ERW R- 3 CSG MAVERICK 50 JOINTS HENNESSY, OK	307.40		NET	307.40	\$6,526.1

Please remit payment to us at:

*National-Oilwell
 P O Box 769*

Great Bend, KS 67530

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 18 2000

CONSERVATION DIVISION
 WICHITA, KS

PAID DEC 22 1993

Thank You

SUBTOTAL \$16,350.00
 TAX \$964.00
 TOTAL \$17,315.00

MATERIAL LISTED ABOVE RECEIVED BY

DATE

CUSTOMER AGREES THAT HE IS FAMILIAR WITH SELLER'S PUBLISHED TERMS AND CONDITIONS PRINTED ON THE REVERSE SIDE OF THE ORIGINAL OF THIS INVOICE AND THAT THE MATERIAL SPECIFIED HEREIN WAS SOLD AND DELIVERED SUBJECT TO THESE TERMS AND CONDITIONS, UNLESS OTHERWISE SPECIFIED. ALL INVOICES ARE DUE AND PAYABLE ON A NET BASIS 30 DAYS FROM INVOICE DATE. INTEREST IS CHARGED ON ALL PAST-DUE AMOUNTS.

X



INVOICE

INVOICE NO.	DATE
641727	11/03/1995

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
CALVERT 13		BARBER		KS	HAMP
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
PRATT		DUKE DRILL	CEMENT SURFACE CASING		11/03/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
166201	JOE LIVINGSTON			COMPANY TRUCK	54312

CLARK EXPLORATION
25 FALCON HILL DRIVE
HIGHLANDS RANGE, CO 80126

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-112	MILEAGE CEMENTING ROUND TRIP	38	MI	2.75	104.50
		1	UNT		
001-016	CEMENTING CASING	433	FT	620.00	870.00
		1	UNT		
030-503	CMTG PLUG GA-11, CP-1, CP-3, TOP	8	5/8 IN	95.00	45.00
		1	EA		
504-136	CEMENT 40/60 POZEX STANDARD	275	SK	5.68	1,562.00
509-406	ANHYDROUS CALCIUM CHLORIDE	7	SK	28.25	197.75
507-210	FLOCELE	138	LR	1.40	193.20
500-207	BULK SERVICE CHARGE	299	CFT	1.35	403.65
500-306	MILEAGE CMTG MAT DEL. OR RETURN	458.81	TMI	.95	435.87

INVOICE SUBTOTAL

3,611.97

DISCOUNT - (HTD)

722.34

INVOICE NET AMOUNT

2,889.63

-- KANSAS STATE SALES TAX

109.46

-- PRATT COUNTY SALES TAX

22.35

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 18 2000

CONSERVATION DIVISION
WICHITA, KS

INVOICE TOTAL - PLEASE PAY THIS AMOUNT **\$3,031.39**

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



300 Patton Road
GREAT BEND, KANSAS 67530
 (316) 792-7301

INVOICE

Invoice No.: 010522
 Invoice Date: 11/03/93
 Page No.: 1

Sold To: Clark Exploration
 75 Falcon Hills Drive
 Highland Ranch, CO 80126

Customer Order #: NDR
 Lease/Well No.: BALLET #12
 Via: DUKE DRLG TRK
 Ordered By: CRAIG-BIGGS

Date Shipped: 11/03/93
 Terms: Net 30 Days
 FOB: GREAT BEND, KS
 Received By: DUKE DRLG

Qty.	PC	Description	List Price	Disc.	Net
59.55		13-3/8 OD BRD 54.5# R-2 NEW L/S SURFACE CASING (2 JTS)	14.50	11.1, 7-	863.48 * 0.00

11-2-93 11-12-93

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 18 2000

CONSERVATION DIVISION
 WICHITA, KS

* Subtotal: 863.48
 Sales Tax: 50.94
 Invoice Total: 914.42



INVOICE

INVOICE NO.	DATE
641726	11/02/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
DART 12		BARBER		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
DART		DURE ORLG	CEMENT CONDUCTOR CASING		11/02/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
188201	TOE LIVINGSTON			COMPANY CHECK	49303

CLARK EXPLORATION
 25 FALCON HILL DRIVE
 HIGHLANDS RANCH, CO 80126

DIRECT CORRESPONDENCE TO:
 OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2000
 OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-000	RELEASE AREA - MID CONTINENT				
000-007	RELEASE CEMENTING ROUND TRIP	28	MI	2.75	103.50
		1	UNT		
001-016	CEMENTING CASING	65	FT	575.00	575.00
		1	UNT		
030-503	CMTG PLUG GA-11, CP-1, CP-3, TOP	13	3/8 IN	460.00	320.00
		2	EA		
030-503	CMTG BASKET 13 3/8"	1	EA	192.00	192.00
000-0894					
000-016	CEMENTING CASING	96	FT	575.00	575.00
		1	UNT		
000-016	CEMENTING CASING - ADD HRS	7	HR	235.00	1,645.00
		1	UNT		
000-016	CEMENTING CASING - ADD HRS	7	HR	235.00	1,645.00
		1	UNT		
004-308	CEMENT - STANDARD	125	SK	6.96	870.00
009-406	ANHYDROUS CALCIUM CHLORIDE	2	SK	28.25	56.50
000-306	RELEASE CMTG MAT DEL OR RETURN	140	02 TMT	.95	133.00
000-228	STIMULATION MATERIALS RETURNED	83	CFT	.65	53.95
000-207	HOOR SERVICE CHARGE	129	CFT	1.35	174.15
000-306	RELEASE CMTG MAT DEL OR RETURN	365	32 TMT	.95	346.75
004-135	CEMENT - 40/60 POZMIX STANDARD	100	SK	5.68	568.00
009-406	ANHYDROUS CALCIUM CHLORIDE	3	SK	28.25	84.75
007-210	FLOCELE	50	LB	1.40	70.00
000-207	HOOR SERVICE CHARGE	110	CFT	1.35	148.50
000-306	RELEASE CMTG MAT DEL OR RETURN	140	02 TMT	.95	133.00

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 KANSAS CORPORATION COMMISSION

INVOICE SUBTOTAL

AUG 18 2000

6,072.52

DISCOUNT - (BID)
 INVOICE BID AMOUNT

CONSERVATION DIVISION
 WICHITA, KS

1,262.24 -
 4,810.28

*** CONTINUED ON NEXT PAGE ***

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

A & W SUPPLY, INC.

300 Patton Road
GREAT BEND, KANSAS 67530
(316) 792-7301

INVOICE

Invoice No.: 010515
Invoice Date.: 11/01/93
Page No.: 1

Sold To: Clark Exploration
75 Falcon Hills Drive
Highland Ranch, CO 80126

Customer Order #: NOR
Lease/Well No.: BALLET #12
Via: DUKE DRLG TRK
Ordered By: JOE LIVINGSTON

Date Shipped: 11/01/93
Terms: Net 30 Days
FOB: GREAT BEND, KS
Received By: DUKE DRLG

Qty.	PC	Description	List Price	Disc.	Net
53.20		13-3/8 OD BRD NEW L/S R-2 ST&C CASING (2 JTS)	14.50	FT. /	771.40 * 0.00 *

11-01-93 11-11-93

RECEIVED
KANSAS CONSERVATION COMMISSION
AUG 18 2000
CONSERVATION DIVISION
WICHITA, KS

* Subtotal: 771.40
Sales Tax: 45.51
Invoice Total: 816.91

SEND QUESTIONS TO
NATIONAL-OILWELL
5215 W. 10TH
BOX 769
GREAT BEND

KS 67530

NATIONAL-OILWELL

SHIP VIA:

PREPAID

NUMBER: 7431-000229

INITIALS:



CUSTOMER CODE: 0743100

SOLD TO
NATIONAL-OILWELL
5215 W. 10TH
GREAT BEND, KS
67530

SHIP TO
NATIONAL-OILWELL
CLARK EXPLORATION CO.
75 FALCON HILLS DRIVE
HIGHLANDS RANCH CO.
80126

793-8433

ORDERED BY: CURTIS
ORDER NO:
LEASE: BALLET
WELL/RIG: #12
BLANKET PO:
TAX LOC: 1702 TAX CODE: 0

QUANTITY SOLD	UM	ITEM CODE	PART DESCRIPTION	LIST PRICE	DISCOUNT	NET RESALE	NET AMOUNT
4.040	CF	8719	8 5/8" BRD 24# X-42 R-3 LIM ITED SERVICE CASING ST&C 9 JOINTS , TALLY #3640	640.00	NET	640.00	\$2585.60

Please Remit to

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 18 2000
CONSERVATION DIVISION
WICHITA, KS

NATIONAL-OILWELL
P.O. BOX 769
GREAT BEND, KANSAS 67530

SUBTOTAL	\$2585.60
TAX	\$152.55
TOTAL NET	\$2738.15

MATERIAL LISTED ABOVE RECEIVED BY

DATE

CUSTOMER AGREES THAT HE IS FAMILIAR WITH SELLER'S PUBLISHED TERMS AND CONDITIONS PRINTED ON THE REVERSE SIDE OF THE ORIGINAL OF THIS INVOICE AND THAT THE MATERIAL SPECIFIED HEREIN WAS SOLD AND DELIVERED SUBJECT TO THESE TERMS AND CONDITIONS. UNLESS OTHERWISE SPECIFIED, ALL INVOICES ARE DUE AND PAYABLE ON A NET BASIS 30 DAYS FROM INVOICE DATE. INTEREST IS CHARGED ON ALL PAST-DUE AMOUNTS.

X

SEND QUESTIONS TO
NATIONAL-OILWELL
NO-4000 (REV. 9-90)
5215 W. 10TH
BOX 769
GREAT BEND

KS 67530

NATIONAL-OILWELL

SHIP VIA:

PREPAID

INVOICE NUMBER: 7431-000229

INITIALS:



CUSTOMER CODE: 0743100

SOLD TO
NATIONAL-OILWELL
5215 W. 10TH
GREAT BEND, KS
67530

SHIP TO
NATIONAL-OILWELL
CLARK EXPLORATION CO.
75 FALCON HILLS DRIVE
HIGHLANDS RANCH CO
80126

793-8433

ORDERED BY: CURTIS
ORDER NO:
LEASE: BALLET
WELL/RIG: #12
BLANKET PO:
TAX LOC: 1702 TAX CODE: 0

QUANTITY SOLD	UM	ITEM CODE	PART DESCRIPTION	LIST PRICE	DISCOUNT	NET	RESALE	NET AMOUNT
4.040	CF	8719	8 5/8" BRD 24# X-42 R-3 LIM ITED SERVICE CASING ST&C 9 JOINTS , TALLY #3640	640.00	NET	640.00		\$2585.60

Please Remit to

NATIONAL-OILWELL
P.O. BOX 769
GREAT BEND, KANSAS 67530

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 18 2000
CONSERVATION DIVISION
WICHITA, KS

SUBTOTAL \$2585.60
TAX \$152.55
TOTAL NET \$2738.15

MATERIAL LISTED ABOVE RECEIVED BY

DATE

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INVOICE

INVOICE NO.	DATE
568146	11/12/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
WALLET 12		BARBER		KS	SAFE
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
NEES CITY		DUKE DRILLING #5	CEMENT PRODUCTION CASING		11/12/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
166261	KLITH SHABAN			COMPANY TRUCK	59544

CLARE EXPLORATION
25 FALCON HILL DRIVE
HIGHLANDS RANCH, CO 80126

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-017	CEMENTING AREA - MID CONTINENT MILEAGE CEMENTING ROUND TRIP	38	MT	2.75	104.50
		1	UNT		
001-016	CEMENTING CASING	5168	FT	1,755.00	1,755.00
		1	UNT		
030-016	CEMENTING PLUG SW, PLASTIC TOP	4	1/2 IN	55.00	55.00
010-317	SUPER FLUSH	12	CR	100.00	1,200.00
12A	GUIDE SHOE - 4 1/2" S.J.	1	EA	103.00	103.00
225.301					
24A	INSERT FLOAT VALVE - 4 1/2" BRD	1	EA	73.00	73.00
815.19101					
27	FILL-UP UNIT 4 1/2"-5"	1	EA	45.00	45.00
815.19113					
40	CENTRALIZER 4-1/2 X 7 7/8 8.44	5	EA	43.00	215.00
802.93004					
320	CEMENT BASKET 4 1/2"	1	EA	105.00	105.00
800 8381					
010 241	CASING SWIVER W/O WELL CLEANER	1	JOB	185.00	185.00
507 303	CEMENT - STANDARD	150	SK	6.96	1,044.00
507 377	HALLIBURTON GEL BENTONITE	3	SK	15.50	46.50
508 291	GELSONITE BULK	1200	LB	.40	480.00
508 127	CAL SEAL 60	7	SK	20.70	144.90
507 210	FLOCEL	25	LB	4.20	105.00
500-207	BULK SERVICE CHARGE	201	CFY	1.10	221.10
500-306	MILEAGE CHRG MAT DEL OR RETURN	310.78	TMT	.95	295.24

RECEIVED
KANSAS CORPORATION COMMISSION

INVOICE SUBTOTAL

6,227.49

DISCOUNT (RID)

AUG 18 2000

1,120.93

INVOICE BID AMOUNT

5,106.56

CONSERVATION DIVISION
WICHITA, KS

*** CONTINUED ON NEXT PAGE ***

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SEND QUESTIONS TO:
 NATIONAL-OILWELL
 5215 W 10TH
 BOX 769



NATIONAL-OILWELL

GREAT BEND KS 67530
 DATE DELD/SHPD: 11/15/93 SHIP VIA: RAINBOW PREPAID
 AD: Y
 INITIALS:

7431-396846

 *
 *
 *

CUSTOMER CODE: 0743100

SOLD TO
 NATIONAL OILWELL
 5215 W. 10TH

SHIP TO
 CLARKE EXPLORATION
 75 FALSON HILLS DR

ORDERED BY:
 ORDER NO:
 LEASE: BALLET #12
 WELL/RIG:
 BLANKET PO:
 TAX LOC: 1702 TAX CODE:

GREAT BEND, KS 67530

HIGHLANDS RANCH CO 80126-2908

QUANTITY SOLD	UM	ITEM CODE	PART DESCRIPTION	LIST PRICE	DISCOUNT	NET RESALE	NET AMOUN
1.000	EA	5242730	HEAD- CSG, 8 5/8OD BRD M X 4 1/2 FIG CE W/2-2 LPO,HER	815.00	-20.0	652.00	\$652.0
1.000	EA	4405262	NIPPLE- PIPE, XH SMLS BLK, 2 X 6	19.55	-50.0	9.77	\$9.7
1.000	EA	4414389	PLUG- BULL, STD 2 REG LP	26.19	-30.0	18.33	\$18.3
1.000	EA	5210851	VALVE- BALL, 2" RP SE DI/CS 1000# WP, BALON 2R-S42-SE	100.00	-20.0	80.00	\$80.0

Please remit payment to us at
 National-Oilwell
 P.O. Box 769
 Great Bend, Kp 67530

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 18 2000
 CONSERVATION DIVISION
 WICHITA, K.G.

L.P. 410 DEC 2 1993

Thank You

SUBTOTAL \$760.1
 TAX \$44.8
 TOTAL \$804.9

MATERIAL LISTED ABOVE RECEIVED BY DATE

CUSTOMER AGREES THAT HE IS FAMILIAR WITH SELLER'S PUBLISHED TERMS AND CONDITIONS PRINTED ON THE REVERSE SIDE OF THE ORIGINAL OF THIS INVOICE AND THAT THE MATERIAL SPECIFIED HEREIN WAS SOLD AND DELIVERED SUBJECT TO THESE TERMS AND CONDITIONS. UNLESS OTHERWISE SPECIFIED, ALL INVOICES ARE DUE AND PAYABLE ON A NET BASIS 30 DAYS FROM INVOICE DATE. INTEREST IS CHARGED ON ALL PAST-DUE AMOUNTS.

X

WELL DATA

FIELD _____ SEC. **6** TWP. **35** RNG. **150** COUNTY **BARNECK** STATE **KY**

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING						
LINER						
TUBING						
OPEN HOLE				413	14	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES	TOOLS AND ACCESSORIES	
	TYPE AND SIZE	QTY. MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 11-3	DATE 11-3	DATE 11-4	DATE 11-4
TIME 1100	TIME 2205	TIME 0130	TIME 0300

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
74221 W. Duff	400-1	2555
52663 M. ...	410	
61622 S. ...		

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AUG 18 2000

CONSERVATION DIVISION

DEPARTMENT _____ WICHITA

DESCRIPTION OF JOB **Set 413 (6 3/8)**

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE **X** *[Signature]*

HALLIBURTON OPERATOR *[Signature]* COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	257	Per	44/65	15	22 cc 1/2 # Floate	123	1347

PRESSURE IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESFLUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. **2575**

SHUT-IN: INSTANT _____ MIN _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. **1313**

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

REMARKS

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. CEMENT _____ OVERALL _____

LEFT IN PIPE _____

FEET **15**

CUSTOMER: **11-3-93**
LEASE: **Pallet**
WELL NO.: **12**
JOB TYPE: **67K**
DATE: **11-3-93**

JOB LOG FORM 2013 R-4

CUSTOMER			WELL NO.		LEASE		JOB TYPE		TICKET NO.		
<u>MARK EXPL</u>			<u>12</u>		<u>BAVEL</u>		<u>8705</u>		<u>641727</u>		
CHART NO.	TIME	RATE (BPM)	VOLUME (BL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS			
				T	C	TUBING	CASING				
	<u>1700</u>								<u>Called out</u>		
	<u>2205</u>								<u>Control</u>		
	<u>0140</u>								<u>DRONE CIRC</u>		
	<u>0141</u>	<u>9</u>	<u>-</u>			<u>400</u>			<u>Start mixing</u>		
	<u>0148</u>	<u>1</u>	<u>238</u>			<u>400</u>			<u>Final mixing</u>		
	<u>0141</u>		<u>-</u>			<u>-</u>			<u>Release plug</u>		
	<u>0141</u>	<u>5</u>	<u>-</u>			<u>-</u>			<u>Start JWD</u>		
	<u>0158</u>	<u>5</u>	<u>275</u>			<u>115</u>			<u>plug down</u>		
	<u>0158</u>					<u>115</u>			<u>Close</u>		
	<u>0157</u>								<u>Check good cont. to pt.</u>		

Job Complete
 THANK YOU
 JAMES 74221
 BILL 82663
 TRAD 81622

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 WICHITA, KS