

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6466 EXPIRATION DATE 6/30/83
OPERATOR HORIZON RESOURCES, INC. API NO. 15-007-21,499-0000
ADDRESS 5600 N. May Ave., Suite 180 COUNTY BARBER
Oklahoma City, OK 73112 FIELD South Aetna GAS AREA
** CONTACT PERSON Mark Hill PROD. FORMATION Mississippi
PHONE (405)237-3207

PURCHASER Koch Oil Company LEASE WACO #1
ADDRESS PO Box 2256 WICHITA, KS 67201 WELL NO. #1
WELL LOCATION C-N/2-N/2-NW/4
DRILLING CONTRACTOR Hughes Drilling Company 330 Ft. from North Line and
ADDRESS PO Box 6001 1320 Ft. from West Line of
Enid, OK 73701 the NW (Qtr.) SEC 8 TWP35 RGE 15 W

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 5248 PBD 5237
SPUD DATE 9/12/82 DATE COMPLETED 9/24/82
ELEV: GR 1796 DF 1805 KB 1805

DRILLED WITH (CABLE) (ROTARY) (K&N) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 824 DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Mark D. Hill, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Mark D. Hill (Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of November, 19 82.

MY COMMISSION EXPIRES: March 31, 1985

Notary Public Seal: J. Emmons, NOV 29 1982, CONSERVATION DIVISION, WICHITA, KANSAS

** The person who can be reached by phone regarding any question concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	4254	Heebner	4254 (-2449)
Shale-Cryp	4254	4286		
Shale-Soft Clay	4286	4300	Douglas	4288 (-2483)
Shale-Lime	4300	4437	Lancing	4257 (-2652)
Shale-Lime	4337	4881	Stark	4881 (-3076)
Shale Lime	4881	4917	Hushpackney	4917 (-3112)
Shale Lime	4917	4966	Base KC	4966 (-3161)
Shale Lime	4966	5061	Pawnee	5061 (-3256)
Shale Lime	5061	5116	Cherokee	5116 (-3311)
Shale Lime	5116	5157	Mississippi	5116 (-3311)
Shale Lime	5157	5248		
TD	5248			

DST #1 5157-5210 packer failed.
 DST #2 5139-5210
 30-60-60-60 Weak to strong
 blow in 10 min. Rec. 120' of gas
 cutmud w/ a show of oil. 1000'
 of gas in pipe.
 IHP 2463 FHP 2389
 IFP 45-45 FFP 60-65
 ISIP 391 FSIP 421

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 7/8"	13 3/8"		110'	Commoc	-	-
Surface	12 1/4"	8 5/8"	24#	824'	Class H	350	2% Gell
Production	7 7/8"	4 1/2"	11.5#	5248'	50/50 tale	150	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 shots/ft	Test	5198-82
Size	Setting depth	Packer set at			5171-75
2 3/8	5147				5156-62
					5149-52

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3000 gal. 15% HCL w/diverter	5149-98 select
60,000 gal 3% HCL w/50,000 Lbs sand & 17 tons	5149-98 select
of CO2	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
10/29	Pumping
Estimated Production -I.P.	Gravity
Oil 18 bbls.	25%
Gas 100 MCF	
Water 50 %	
Gas-oil ratio 5055-1	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations
Waiting on gas line	5198-49 select