This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

UPERATUR IN	ERATOR TXO PRODUCTION CORP.					API NO. 15-007,21,069 · Co				
ADDRESS 20	O W. DougTa	s, Suite	300		_ _ COUI	\TY <u></u>				
Wi	chita, KS	67202			- _ FIE	 LD	Aetı	na		
*CONTACT PERS	ON Harold R	. Trapp			_	SE		ar Ca	ttle	Co.
	PHONE 26	5-9441			_				-	
PURCHASER De	lhi				_ WELI	NO.	Z-B	ar Ca	ttle	Co. "C" #1
ADDRESS 21	50 Fidelity	Union To	wer		WEL	L <b>L</b> 00	CATION	l		
Da	11as, TX 7	5201			2210	Ft	. from	ı Ea	st	Line an
DRILLING					330	Ft	. from	ı <u>No</u>	rth	Line o
CONTRACTOR Freeman, Rig #1					_ the	8	SEC.	<u>35S</u>	TWP.	15W RGE.
ADDRESS 2	51 N. Water			<del>-</del>	- <b>(</b> *			r		WELL
W	ichita, Kan	sas 6720	2		-		Ì	英		PLAT
PLUGGING CONTRACTOR N				•		·		<del> </del>		(Quarter
<del></del>	/A	<u></u>	<u></u>		- [			<u>l</u>		or (Full Section
TOTAL DEPTH		<del>-</del>	PBTD	5185	- [					Please
SPUD DATE					- }-		-	ļ	<del> </del>	indicate
ELEV: GR <u>1797</u>			OO! II EE I E	D_Z-0-01	- ]					ксс
DRILLED WITH Report of all str			— R¥ TOOLS		L	<del></del>	<u></u>	<u> </u>	ļ	KGS_
Report of all str			<del></del>			d) c	asing			- peub
Purpose of string	Sixe hole drilled	(in O.D.)	Weight lbs/ft.	Setting depth	_ Ty	pe com	nt .	Şad	ks	Type and percent - additives
Surface		8-5/8"	24#	1055'	-			450		
Production		4-1/2"	10.5#	5204'						thixotropic c
										hud, 500 gal bbl 2% KCl
<u> </u>										<u> </u>
				<u> </u>						
LINER RECORD					PERFORATION RECORD					
των, <del>1</del> τ. Ν/Α	N/A	Socks co N/A		Shots 2 JSPI	F (22	h.)	Miss	e & type		Depth interval 5175-80 85160
···	TUBING REC	ORD						<del></del>		
Sine	Setting depth	Packer :	set at	_				<del></del>		<u>.</u>
N/A	N/A	N/A		<u>_l</u>						
· · · · · · · · · · · · · · · · · · ·	· · · · ·	ACID, FRACT	• • • • • • • • • • • • • • • • • • • •	CEMENT SQ	UEEZE	RECO	RD			
	<del></del>	unt and kind of		·	-	<del></del>				th interval treated
Spotted 2 bb		<del></del>	·					517		'&5160-65' <del>=05!\/5!)</del>
Acidized w/1	sealers. Po	erfs ball	ed off.					ETAT	n CORF	POFINTION COMMISSI
Attempted to	frac @ 25   43 bbls 2%	BPM. Fra	ced w/10	,000# 20, lity foar	/40, n 0 1	28,5 5 RP	00# M	11		M/17124
TEST DATE:	<del>-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	TO WO! !		ODUCTION		MATI		Miss.	1	1-17-X
Date of first production		Producin	g method 'flow	ring, pumping, g					CONS	PRVATION DIVISION RCHUGYAV98EY
ומימכיתו		flow	<u> </u>	·	1					
10-30-81			Gas	42 .	,	ter tr	12		G#1	N <sup>i</sup> /A <sup>*i</sup> °
RATE OF PRODUCTION PER 24 HOURS	l l	, De	is,		MCF!	c,		ьь	da, İ	
RATE OF PRODUCTION PER 24 HOURS	3.34	sold)	is.			roducin	g Interval	§ ,516	da.	Cfi
RATE OF PRODUCTION PER 24 HOURS	3.34 led, used on lease or	sold)	is,		'	5175	-80' 8	§ ,516	0-65	CF#

FIELD: Aetna

25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP.	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	2375:	-566		
Winfield	2442	-633	1	}
Towanda	2521	-712		
Florence	2611	-802		
Wreford	2709	-900		1
Cottonwood	2933	-1124		
Foraker	3058	-1249		ł
Dnaga	3264	-1455		
Indian Cave	3288	-1479		İ
Wabaunsee	3316	<del>-</del> 1507		-:] ,
Stotler	3469	-1660		}
loward	3568	-1757		ŀ
ropeka '	3637	-1828		[
_eCompton	4008	-2199		1
leebner	4246	-2437		į.
Toronto	4258	-2449		]
Douglas	4278	-2469		· [
Lansing	4445	-2636		1
Swope	4880	-3071		1
3/Kansas City	4960	-3151		
Pawnee	5054	-3245		
Cherokee	5106	-3297		1
diss.	5153	-3344	]	J
RTD	5202	"5577		İ
	5185		ļ	
PBD	2103			1
DST #1, 5158-5204' (Miss.), w/results	as follows:		·	
IFP/45": 103-144#, weak blow		 		
ISIP/90": 863#				4
FFP/45": 114-186#	Ì	-	_	-
FSIP/90": 740#		-	Ī	
Rec: 65' DM	-			{
-				
Ran O.H. Logs				ļ
				.
		,		
	J	<u> </u>	İ	
USE ADDITIONAL SHEETS,	IF HECESSARY, TO	COMPLETE WE	LL RECORD.	

## AFFIDAVIT

STATE OF Kansas	, COUNTY OF Sedgwick	SS,
Harold R. Trapp	_ OF LAWFUL AGE, BEING FIRST DULY SWORN	UPON HIS
OATH, DEPOSES AND SAYS:		
THAT HE IS District Geologist	FOR TXO Production Corp.	
OPERATOR OF THE Z-Bar Cattle	Co. LEASE, AND IS DULY AUTHORIZED TO	MAKE'THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OF	PERATOR, THAT WELL NO. "C" #1 ON SAID	LEASE HAS
BEEN COMPLETED AS OF THE 10th DAY	OF October 19 81 , AND THA	T ALL
INFORMATION ENTERED HEREIN WITH RESPEC	CT TO SAID WELL IS TRUE AND CORRECT.	
SUBSCRIBED AND SWORN TO BEFORE ME THIS  PAMELA S. JOLLIFF  STATEWIDE  NOTARY PUBLIC  Harvey County, Ks.	S LOTH (S) Sarold R. Zraj DAY OF NOVEMber NOTARY FUBLIC	19.81 20:00
My Appt. Expires 4(14)83  MY .COMMISSION EXPIRES: 01483		
THE CONTROL ENTINES. CHIEF 25		