

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/8/14
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32638
Name: Nadel and Gussman, LLC
Address 1: 15 E. 5th St
Address 2: Suite 3200
City: Tulsa State: OK Zip: 74103 +
Contact Person: Kim Tackett
Phone: (918) 582-9900 ext 222
CONTRACTOR: License # 34600
Name: Horizon Energy Services, LLC
Wellsite Geologist: Steve Tilley
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): HZ Oil

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

11-17-2011	12-15-2011	2-8-2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-27111-01-00
Spot Description: _____
NE NW NW Sec. 7 Twp. 33 S. R. 9 East West
265 Feet from North / South Line of Section
1,200 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: Fulsom Ranch Well #: 1A-7-33-9H
Field Name: Unnamed
Producing Formation: Mississippi Lime
Elevation: Ground: 1088 Kelly Bushing: 1098
Total Depth: 5502 Plug Back Total Depth: 5483
Amount of Surface Pipe Set and Cemented at: 148 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 604 Feet
If Alternate II completion, cement circulated from: 604
feet depth to: surface w/ 70 sx extended light & 70 sx "A" sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 3000 ppm Fluid volume: 15,000 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Regional Production Manager Date: 2-23-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 3/8/12 - 3/8/14
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 3-20-12

Operator Name: Nadel and Gussman, LLC Lease Name: Fulsom Ranch Well #: 1A-7-33-9H

Sec. 7 Twp. 33 S. R. 9 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Density/Neutron/GR/CAL FMI	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Layton</td> <td>1445</td> <td>-347</td> </tr> <tr> <td>Kansas City</td> <td>1727</td> <td>-629</td> </tr> <tr> <td>Lenapah</td> <td>1834</td> <td>-736</td> </tr> <tr> <td>Altamont</td> <td>1898</td> <td>-800</td> </tr> <tr> <td>Pawnee</td> <td>1990</td> <td>-892</td> </tr> <tr> <td>Ft. Scott</td> <td>2032</td> <td>-934</td> </tr> <tr> <td>Mississippian</td> <td>2358</td> <td>-1260</td> </tr> </tbody> </table>	Name	Top	Datum	Layton	1445	-347	Kansas City	1727	-629	Lenapah	1834	-736	Altamont	1898	-800	Pawnee	1990	-892	Ft. Scott	2032	-934	Mississippian	2358	-1260
Name	Top	Datum																							
Layton	1445	-347																							
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Altamont	1898	-800																							
Pawnee	1990	-892																							
Ft. Scott	2032	-934																							
Mississippian	2358	-1260																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4	9-5/8	36	148	Class "A"	60	2%CaCl & 2% gel
Intermediate	8-3/4"	7	26	2585	OWC & "A"	270 total	10% salt, 2% gel, 5% gypsum
Production liner	6-1/8"	4-1/2	11.60	5484	Class "H"	225	10%KCL, 0.8%FLA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	5462-67', 5362-67', 5262'-67', 5162'-67' all MD	9750 GA, 10,000 BW, 150,000# sand	2480 TVD
6	5070'-75', 4970'-75', 4870'-75', & 4766'-71' all MD	8000 GA, 10,000 BW, 150,000# sand	2525 TVD
6	4665'-70', 4560-65', 4455'-60' & 4328'-33' all MD	8000 GA, 10,000 BW, 150,000# sand	2550 TVD
6	4228'-33', 4105'-10', 4015'-20' & 3925'-30' all MD	8000 GA, 10,000 BW, 150,000# sand	2560 TVD
6	3822'-27', 3702-07', 3595'-3600' & 3500'-05' all MD	8000 GA, 10,000 BW, 150,000# sand	2566 TVD

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>2465'</u> Packer At: _____		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>2-8-2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>185</u>	Gas Mcf <u>59</u>
	Water Bbls. <u>3454</u>	Gas-Oil Ratio <u>319</u>
		Gravity <u>28.2</u>

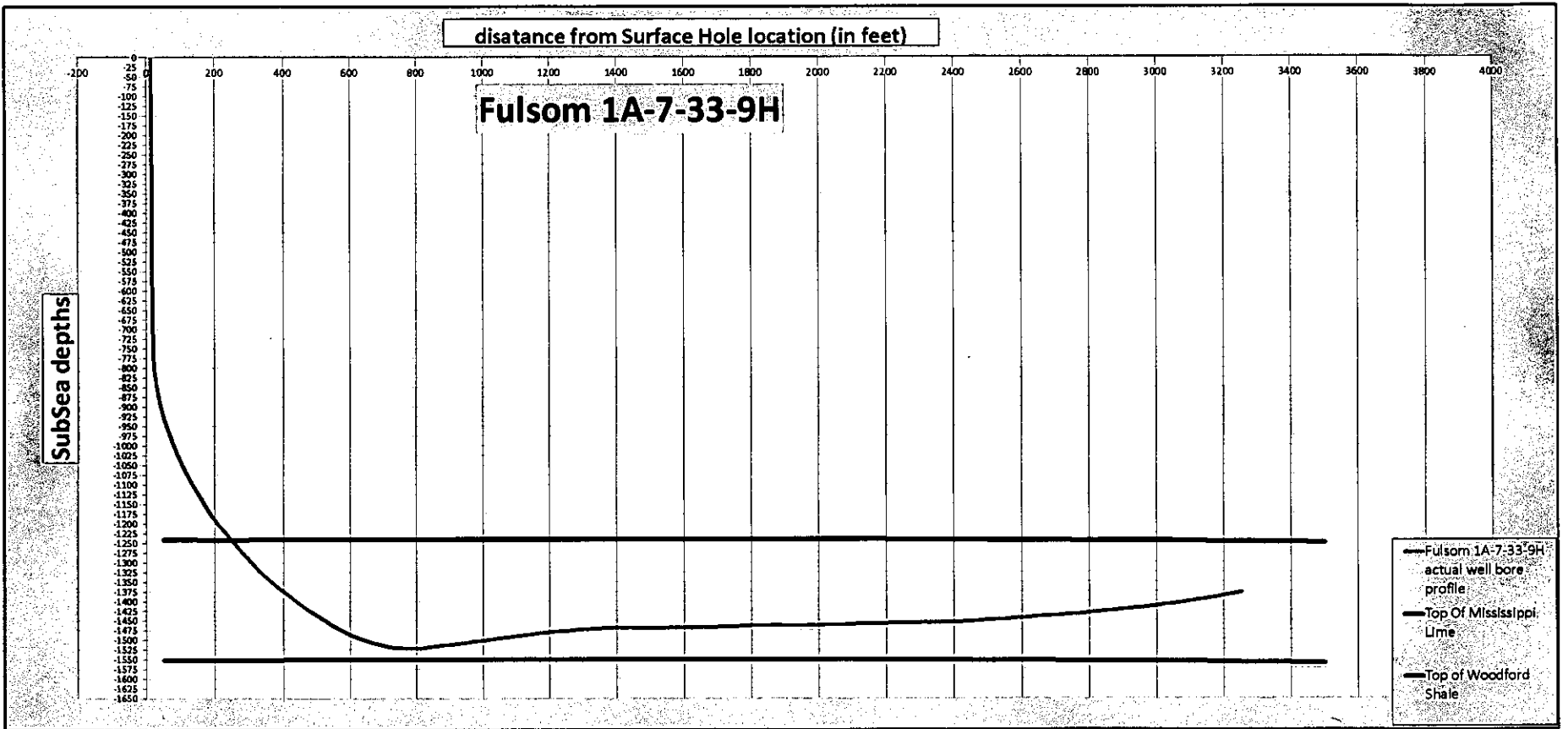
DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Completed <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3500' MD to 5467' MD</u>
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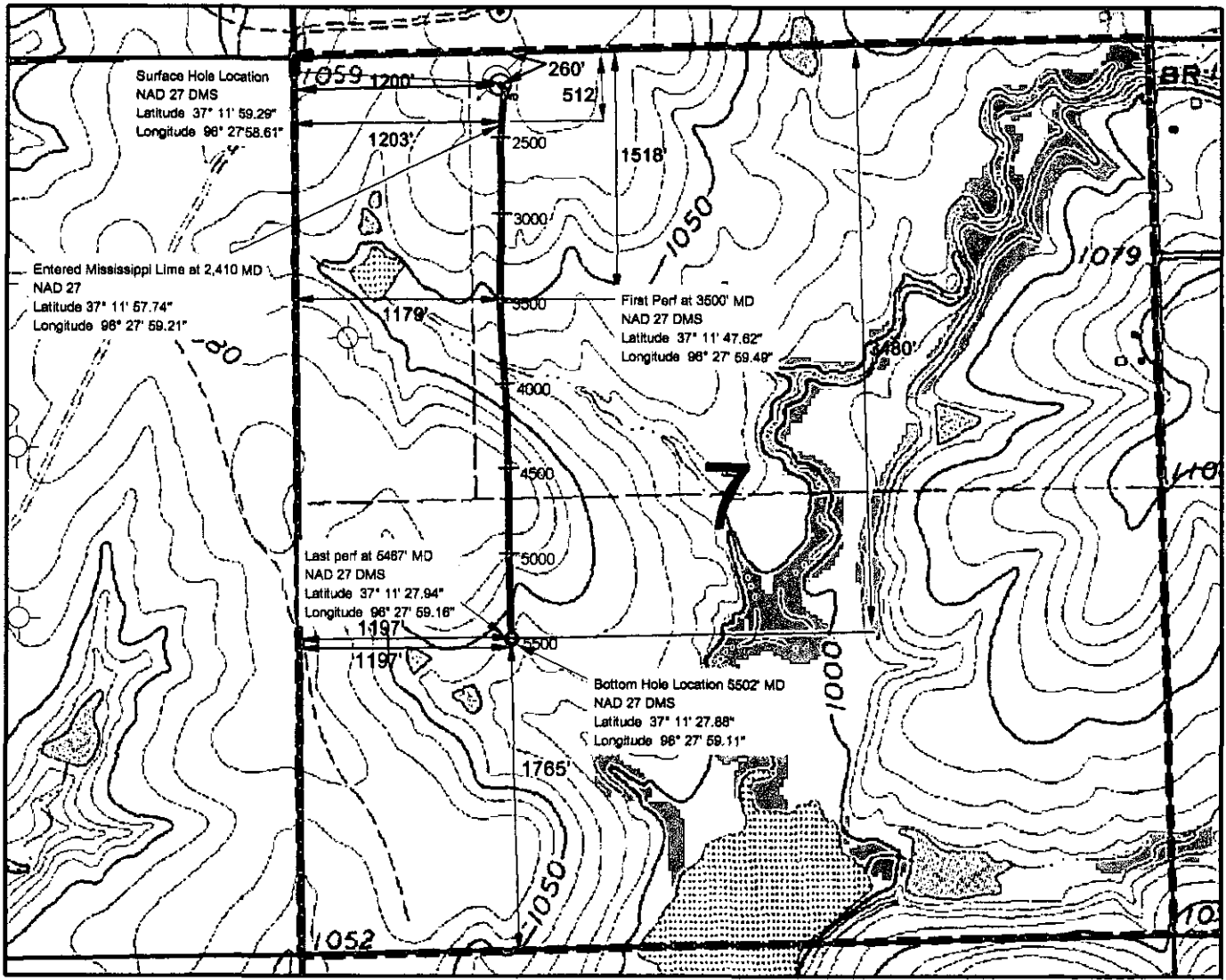
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Nemaha Oil & Gas Llc
Fulsom 1A-7-33-9H



Surface Hole location
260 ft FNL; 1200 ft FWL
sec 7, T33S R9E
Chautauqua County Kansas
NAD 27
Latitude- North 37° 11' 59.2944"
Longitude- West 96° 27' 58.611"
State Plane- (Kansas South)
Northing- 2592330
Easting- 200585

Bottom hole location
1765 ft FSL; 1197' FWL
sec 7, T33S R9E
Chautauqua County Kansas
NAD 27
Latitude North 37° 11' 27.8874"
Longitude West 96° 27'
59.1114"
State Plane-Kansas South
Northing 2592305
Easting 197255



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Nadel & Gussman Energy, LLC
 Fulsom Ranch 1A-7-33 9H
 Sec 7 - 33S - 9E
 Chautauqua Co. KS

Survey Calculation Program
 M.W.D. OPERATOR: S.Eisenman/B. Slater/B. Whorton
 DIRECTIONAL DRILLERS: Billy/Monte B./James

Magnetic Declination: 6.03
 Job #: DR 11-12-162
 Vertical Section 180.43

Minimum Curvature Calculation

No.	Survey Depth	INC	AZM	TVD	N-S	E-W	Vertical Section	DLS/100
Tie	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1	380	1.4	126.1	379.96	-2.74	3.75	2.71	0.37
2	696	1.4	123.2	695.87	-7.12	10.10	7.05	0.02
3	1012	1.0	141.5	1011.80	-11.40	15.05	11.28	0.17
4	1373	0.8	113.1	1372.76	-14.85	19.33	14.70	0.13
5	1688	1.0	127.9	1687.72	-17.40	23.52	17.22	0.10
6	1808	1.0	124.9	1807.70	-18.64	25.20	18.45	0.04
7	1850	1.6	156.3	1849.69	-19.39	25.74	19.20	2.17
8	1877	3.9	173.4	1876.66	-20.65	26.00	20.45	8.95
9	1908	7.2	179.3	1907.51	-23.64	26.14	23.44	10.79
10	1940	10.6	183.8	1939.12	-28.58	25.97	28.39	10.84
11	1971	13.6	184.1	1969.43	-35.06	25.52	34.87	9.68
12	2003	16.6	183.7	2000.32	-43.38	24.96	43.19	9.38
13	2034	19.6	185.6	2029.78	-52.97	24.16	52.79	9.86
14	2065	22.1	187.3	2058.75	-63.94	22.91	63.76	8.30
15	2097	23.9	187.4	2088.20	-76.34	21.32	76.17	5.63
16	2129	26.0	186.2	2117.21	-89.74	19.72	89.59	6.75
17	2160	28.3	185.6	2144.80	-103.81	18.27	103.67	7.47
18	2192	30.4	186.0	2172.69	-119.41	16.68	119.28	6.59
19	2223	32.4	186.9	2199.15	-135.46	14.87	135.34	6.63
20	2255	34.3	186.8	2225.88	-152.93	12.77	152.82	5.94
21	2287	36.7	185.7	2251.93	-171.40	10.75	171.31	7.76
22	2318	39.2	185.4	2276.37	-190.37	8.91	190.30	8.09
23	2349	41.9	184.8	2299.92	-210.44	7.12	210.38	8.80
24	2381	44.2	185.5	2323.31	-232.20	5.16	232.15	7.34
25	2412	44.7	185.2	2345.43	-253.81	3.13	253.78	1.75
26	2444	44.9	185.4	2368.14	-276.26	1.05	276.25	0.76
27	2475	45.2	184.2	2390.04	-298.12	-0.78	298.12	2.91
28	2507	47.7	183.3	2412.09	-321.26	-2.30	321.27	8.07
29	2538	50.9	181.7	2432.30	-344.74	-3.31	344.75	11.04
30	2592	56.0	180.0	2464.45	-388.10	-3.94	388.12	9.78
31	2623	55.7	179.8	2481.85	-413.75	-3.89	413.77	1.11
32	2655	57.8	179.8	2499.40	-440.51	-3.80	440.53	6.16
33	2686	59.4	179.3	2515.55	-466.97	-3.59	466.98	5.34

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Survey Calculation Program

Nadel & Gussman Energy, LLC
 Fulsom Ranch 1A-7-33 9H
 Sec 7 - 33S - 9E
 Chautauqua Co. KS

M.W.D. OPERATOR: S.Eisenman/B. Slater/B. Whorton
 DIRECTIONAL DRILLERS: Billy/Monte B./James

Magnetic Declination: 6.03
 Job #: DR 11-12-162
 Vertical Section 180.43

Minimum Curvature Calculation

No.	Survey Depth	INC	AZM	TVD	N-S	E-W	Vertical Section	DLS/100
34	2714	60.4	179.2	2529.59	-491.19	-3.27	491.20	3.58
35	2746	62.2	179.2	2544.96	-519.26	-2.88	519.26	5.63
36	2777	63.1	180.0	2559.20	-546.79	-2.69	546.80	3.70
37	2809	66.0	181.1	2572.95	-575.68	-2.97	575.69	9.58
38	2841	69.4	181.3	2585.09	-605.28	-3.59	605.29	10.64
39	2872	72.5	181.0	2595.21	-634.57	-4.18	634.58	10.04
40	2904	75.7	181.5	2603.97	-665.33	-4.85	665.35	10.11
41	2935	79.3	181.8	2610.68	-695.58	-5.72	695.60	11.65
42	2967	83.1	181.5	2615.58	-727.19	-6.63	727.21	11.91
43	2998	87.0	182.1	2618.25	-758.05	-7.60	758.08	12.73
44	3030	91.3	181.6	2618.73	-790.02	-8.63	790.06	13.53
45	3061	95.1	181.6	2616.99	-820.95	-9.50	821.00	12.26
46	3093	95.5	181.3	2614.04	-852.81	-10.31	852.86	1.56
47	3124	95.7	181.3	2611.01	-883.65	-11.01	883.71	0.65
48	3155	95.7	181.9	2607.94	-914.49	-11.87	914.55	1.93
49	3187	96.2	181.6	2604.62	-946.30	-12.84	946.37	1.82
50	3218	96.2	181.8	2601.27	-977.10	-13.75	977.18	0.64
51	3250	96.2	182.1	2597.81	-1008.90	-14.84	1008.98	0.93
52	3282	96.3	181.9	2594.33	-1040.69	-15.95	1040.78	0.70
53	3313	96.4	181.8	2590.90	-1071.48	-16.94	1071.58	0.45
54	3345	96.3	182.0	2587.36	-1103.27	-17.99	1103.37	0.70
55	3376	96.1	181.3	2584.01	-1134.07	-18.88	1134.18	2.34
56	3407	96.3	181.5	2580.67	-1164.88	-19.63	1165.00	0.91
57	3439	96.0	180.6	2577.24	-1196.69	-20.22	1196.81	2.95
58	3471	94.2	181.0	2574.39	-1228.56	-20.66	1228.68	5.76
59	3502	92.7	180.5	2572.53	-1259.50	-21.07	1259.63	5.10
60	3533	92.9	180.4	2571.01	-1290.46	-21.31	1290.59	0.72
61	3564	92.9	178.4	2569.45	-1321.42	-20.99	1321.54	6.44
62	3596	92.9	178.4	2567.83	-1353.37	-20.09	1353.48	0.00
63	3628	91.1	178.1	2566.71	-1385.33	-19.12	1385.44	5.70
64	3659	89.5	178.1	2566.55	-1416.31	-18.09	1416.41	5.16
65	3691	89.6	178.0	2566.80	-1448.29	-17.00	1448.38	0.44
66	3722	90.0	177.7	2566.91	-1479.27	-15.84	1479.35	1.44

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Survey Calculation Program
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 DIRECTIONAL DRILLERS: Billy/Monte B./James

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Magnetic Declination: 6.03
 Job #: DR 11-12-162
 Vertical Section 180.43

Minimum Curvature Calculation

No.	Survey Depth	INC	AZM	TVD	N-S	E-W	Vertical Section	DLS/100
67	3754	89.8	178.2	2566.96	-1511.25	-14.69	1511.32	1.68
68	3785	90.8	178.3	2566.80	-1542.24	-13.75	1542.30	3.24
69	3817	90.8	177.9	2566.35	-1574.22	-12.69	1574.27	1.25
70	3849	91.1	178.3	2565.82	-1606.19	-11.63	1606.24	1.56
71	3880	91.1	177.4	2565.23	-1637.17	-10.46	1637.20	2.90
72	3912	90.9	177.6	2564.67	-1669.13	-9.07	1669.15	0.88
73	3944	91.3	177.4	2564.05	-1701.09	-7.67	1701.10	1.40
74	3975	91.5	177.0	2563.30	-1732.05	-6.16	1732.05	1.44
75	4007	91.9	176.5	2562.35	-1763.98	-4.34	1763.96	2.00
76	4038	92.5	176.2	2561.16	-1794.90	-2.37	1794.86	2.16
77	4070	91.6	177.1	2560.01	-1826.82	-0.50	1826.77	3.98
78	4102	89.7	178.4	2559.65	-1858.79	0.75	1858.73	7.19
79	4133	89.5	178.2	2559.87	-1889.78	1.67	1889.71	0.91
80	4165	89.5	178.1	2560.15	-1921.76	2.71	1921.68	0.31
81	4196	90.3	180.1	2560.20	-1952.75	3.19	1952.67	6.95
82	4228	90.8	179.6	2559.89	-1984.75	3.28	1984.67	2.21
83	4259	90.8	180.1	2559.46	-2015.75	3.36	2015.67	1.61
84	4291	91.4	179.2	2558.85	-2047.74	3.55	2047.66	3.38
85	4323	91.7	179.1	2557.98	-2079.73	4.03	2079.64	0.99
86	4354	92.0	180.0	2556.98	-2110.71	4.27	2110.62	3.06
87	4386	90.8	180.2	2556.20	-2142.70	4.21	2142.61	3.80
88	4418	90.4	180.3	2555.86	-2174.70	4.07	2174.60	1.29
89	4449	90.6	180.1	2555.59	-2205.69	3.97	2205.60	0.91
90	4481	90.8	180.6	2555.20	-2237.69	3.77	2237.60	1.68
91	4512	91.2	180.1	2554.66	-2268.69	3.58	2268.60	2.07
92	4544	91.2	179.8	2553.99	-2300.68	3.61	2300.59	0.94
93	4575	91.5	179.7	2553.26	-2331.67	3.74	2331.58	1.02
94	4607	91.2	180.5	2552.51	-2363.66	3.69	2363.57	2.67
95	4639	91.8	180.1	2551.67	-2395.65	3.52	2395.56	2.25
96	4670	92.4	180.2	2550.53	-2426.63	3.44	2426.53	1.96
97	4702	93.0	180.0	2549.02	-2458.59	3.38	2458.50	1.98
98	4734	93.4	180.1	2547.24	-2490.54	3.36	2490.45	1.29
99	4765	93.1	180.7	2545.48	-2521.49	3.14	2521.40	2.16
100	4797	93.7	179.9	2543.58	-2553.43	2.97	2553.34	3.12

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Survey Calculation Program

Nadel & Gussman Energy, LLC
 Fulsom Ranch 1A-7-33 9H
 Sec 7 - 33S - 9E
 Chautauqua Co. KS

M.W.D. OPERATOR: S.Eisenman/B. Slater/B. Whorton
 DIRECTIONAL DRILLERS: Billy/Monte B./James

Magnetic Declination: 6.03
 Job #: DR 11-12-162
 Vertical Section 180.43

Minimum Curvature Calculation

No.	Survey Depth	INC	AZM	TVD	N-S	E-W	Vertical Section	DLS/100
101	4828	93.9	180.3	2541.53	-2584.37	2.92	2584.27	1.44
102	4860	93.8	180.7	2539.38	-2616.29	2.64	2616.20	1.29
103	4891	93.1	181.0	2537.51	-2647.23	2.18	2647.14	2.46
104	4923	93.4	180.8	2535.70	-2679.18	1.68	2679.09	1.13
105	4955	93.5	180.7	2533.77	-2711.12	1.26	2711.03	0.44
106	4986	93.9	180.7	2531.77	-2742.05	0.88	2741.97	1.29
107	5018	94.2	180.6	2529.51	-2773.97	0.52	2773.89	0.99
108	5049	94.3	180.4	2527.22	-2804.88	0.25	2804.80	0.72
109	5081	94.7	180.1	2524.71	-2836.78	0.11	2836.70	1.56
110	5113	95.0	179.9	2522.00	-2868.67	0.11	2868.59	1.13
111	5145	95.3	179.7	2519.13	-2900.54	0.22	2900.46	1.13
112	5176	95.5	179.9	2516.21	-2931.40	0.33	2931.32	0.91
113	5208	95.2	179.8	2513.23	-2963.26	0.42	2963.17	0.99
114	5239	95.8	179.5	2510.26	-2994.12	0.60	2994.03	2.16
115	5271	96.2	179.6	2506.91	-3025.94	0.85	3025.85	1.29
116	5302	96.6	179.4	2503.46	-3056.75	1.12	3056.65	1.44
117	5334	97.1	179.4	2499.64	-3088.52	1.46	3088.42	1.56
118	5365	97.4	179.6	2495.73	-3119.27	1.72	3119.17	1.16
119	5397	98.2	179.4	2491.38	-3150.97	2.00	3150.87	2.58
120	5428	98.5	179.8	2486.88	-3181.64	2.21	3181.53	1.60
121	5460	99.2	178.9	2481.96	-3213.26	2.57	3213.15	3.54
PTB	5502	99.2	178.9	2475.24	-3254.71	3.37	3254.59	0.00

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MAR 08 2012

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 MAR 16 2012
 KCC WICHITA

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 245998

Invoice Date: 11/22/2011 Terms: 10/10/30,n/30 Page 1

NADEL AND GUSSMAN, LLC
15 EAST 5TH STREET, SUITE 3200
TULSA OK 74103-4340
(918) 583-3333

FULSOM 1A-7H
32528
11/18/11
KS

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	55.00	17.9000	984.50
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.2200	97.60
1118B	PREMIUM GEL / BENTONITE	200.00	.2000	40.00
1123	CITY WATER	4200.00	.0156	65.52

Sublet Performed	Description	Total
9999-240	CASH DISCOUNT	-182.22
9999-240	CASH DISCOUNT	-118.76

Description	Hours	Unit Price	Total
T-97 WATER TRANSPORT (CEMENT)	4.00	112.00	448.00
T-99 MIN. BULK DELIVERY	1.00	330.00	330.00
492 CEMENT PUMP (SURFACE)	1.00	775.00	775.00
492 EQUIPMENT MILEAGE (ONE WAY)	60.00	4.00	240.00
492 CASING FOOTAGE	146.00	.20	29.20

9/22
4-06

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Amount Due 3108.39 if paid after 12/22/2011

Parts:	1187.62	Freight:	.00	Tax:	88.71	AR	2797.55
Labor:	.00	Misc:	.00	Total:	2797.55		
Sublt:	-300.98	Supplies:	.00	Change:	.00		

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MAR 16 2012

Signed _____

Date KCC WICHITA

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

#215998

TICKET NUMBER 32528

LOCATION Boile

FOREMAN Tyson Bell

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-18-11	5701	Enigma 1A-7H				CO
CUSTOMER <u>Nadel & Gussman</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS			492 Jake			
CITY STATE ZIP CODE			530 T99 James B			
			402 T97 James W			

JOB TYPE Surf HOLE SIZE 12 1/4 HOLE DEPTH 150 CASING SIZE & WEIGHT 9 5/8
 CASING DEPTH 146 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 204
 DISPLACEMENT 9.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran 5 bbls fresh water ahead then ran 4 sks of gel. Established
circulation. Ran 55 sks o/w c cement. Displaced 9.8 bbls and shut
in.
- Cement circulated to surface -

[Signature]
J. W. JB

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401s	1	PUMP CHARGE		775.00
5406	60	MILEAGE		240.00
5407	1	bulk truck		330.00
5402	146	fratage		29.20
5501c	4 hrs	transport		448.00
1126	55 sks	O.W.C.		984.50
1107A	80 #	Pheno		97.60
1118b	200 #	Gel		40.00
1123	4200 gal	City Water		65.52
		10% discount if paid in 30 days = 312.03		
		#2,797.55		
			RECEIVED	
			MAR 16 2012	
			KCC WICHITA	
			9.3 % SALES TAX	99.71
			ESTIMATED TOTAL	3120.27

Revin 3737

AUTHORIZATION Billy Z McPherson TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

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MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

7" intermediate

INVOICE

Invoice # 246428

Invoice Date: 12/13/2011 Terms: 10/10/30,n/30 Page 1

NADEL AND GUSSMAN, LLC
15 EAST 5TH STREET, SUITE 3200
TULSA OK 74103-4340
(918)583-3333

FULSOM 1-H
182000204
12/7/11
7-33-9
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	200.00	14.9500	2990.00
1102	CALCIUM CHLORIDE (50#)	200.00	.7000	140.00
1107A	PHENOSEAL (M) 40# BAG)	120.00	1.2900	154.80
1110A	KOL SEAL (50# BAG)	650.00	.4600	299.00
1111	GRANULATED SALT (50 #)	650.00	.3700	240.50
1101	CAL SEAL	250.00	.4000	100.00
1118B	PREMIUM GEL / BENTONITE	400.00	.2100	84.00
3123	DIACEL F1	125.00	13.7500	1718.75
1131	60/40 POZ MIX	70.00	12.5500	878.50
1103	CAUSTIC SODA	100.00	1.6100	161.00
1144	SP-402 (MUD CLEAN AGENT)	5.00	42.0000	210.00

Sublet Performed	Description	Total
9999-240	CASH DISCOUNT	-321.19
9999-240	CASH DISCOUNT	-697.66

Description	Hours	Unit Price	Total
551 TON MILEAGE DELIVERY	650.00	1.26	819.00
T-133 CEMENT PUMP	1.00	1030.00	1030.00
T-133 MISC. PUMP (CEMENT TRUCK) MIT WASH	3.00	200.00	600.00
T-133 EQUIPMENT MILEAGE (ONE WAY)	55.00	4.00	220.00
T-133 CASING FOOTAGE	2585.00	.21	542.85

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Amount Due 10767.46 if paid after 01/12/2012

Parts:	6976.55	Freight:	.00	Tax:	521.15	AR	9690.70
Labor:	.00	Misc:	.00	Total:	9690.70		
Sublt:	-1018.85	Supplies:	.00	Change:	.00		

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Signed _____ Date **KCC WICHITA**

12/7/2011

#426428



1820000204

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Nadel + Gussman	State, County	Chautauqua, Kansas	Cement Type	CLASS A
Job Type	2 Stage LS	Section	7	Excess (%)	20
Customer Acct #	3201	TWP	33	Density	13/13.6/15.6
Well No.	Fulsom #1-H	RGE	9	Water Required	
Mailing Address		Formation		Yield	1.86/1.72/1.18
City & State		Hole Size	8 3/4	Slurry Weight	
Zip Code		Hole Depth	2590	Slurry Volume	
Contact		Casing Size	7INCH, J-55 (26 LBS)	Displacement	98.75/23
Email		Casing Depth	2585	Displacement PSI	350/300
Cell		Drill Pipe		MIX PSI	300
Dispatch Location	BARTLESVILLE	Tubing		Rate	5

Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5609	MISC PUMP (CEMENT TRUCK)	3	PER HOUR	\$200.00	\$ 600.00
5407A	TON MILEAGE DELIVERY	650	PER MILE	\$1.26	\$ 819.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	55	PER MILE	\$4.00	\$ 220.00
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
5402	FOOTAGE	2,585	PER FOOT	0.21	\$ 542.85
				EQUIPMENT TOTAL	\$ 3,211.85

Cement, Chemicals and Water					
1104S	CLASS "A" CEMENT (SALES) BLEND(SK)	200	0	\$14.95	\$ 2,990.00
1102	CALCIUM CHLORIDE	200	0	\$0.70	\$ 140.00
1107A	PHENOSEAL	120	0	\$1.29	\$ 154.80
1110A	KOL SEAL (50 # SK)	650	0	\$0.46	\$ 299.00
1111	GRANULATED SALT (50#) SELL BY #	650	0	\$0.37	\$ 240.50
1101	CAL SEAL (100#) (OWC)	250	0	\$0.40	\$ 100.00
1118B	PREMIUM GEL/BENTONITE (50#)	400	0	\$0.21	\$ 84.00
3123	DIACEL FL. FLUID LOSS (50#/GX) sell by #	125	0	\$13.75	\$ 1,718.75
1131	60/40 POZMIX CEMENT W/ NO ADDITIVES (40% POZ)	70	0	\$12.55	\$ 878.50
1103	CAUSTIC SODA (50#)	100	0	\$1.61	\$ 161.00
1144	SP-402 (MUD CLEAN OUT AGENT (DV 1100)	5	0	\$42.00	\$ 210.00
				CHEMICAL TOTAL	\$ 6,976.55

Water Transport					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
				TRANSPORT TOTAL	\$ -

Cement Floating Equipment (TAXABLE)					
0	Cement Basket		0	\$0.00	\$ -
0	Centralizer		0	\$0.00	\$ -
0	Float Shoe		0	\$0.00	\$ -
0	Float Collars		0	\$0.00	\$ -
0	Guide Shoes		0	\$0.00	\$ -
0	Baffle and Flapper Plates		0	\$0.00	\$ -
0	Packer Shoes		0	\$0.00	\$ -
0	DV Tools		0	\$0.00	\$ -
0	Ball Valves, Swedges, Clamps, Misc.		0	\$0.00	\$ -
0	Plugs and Ball Sealers		0	\$0.00	\$ -
0	Downhole Tools		0	\$0.00	\$ -
				CEMENT FLOATING EQUIPMENT TOTAL	\$ -

DRIVER NAME	
581 T133	Williams, Chancey
530 T99	Matts, Casey Lucas, Bryan

10%	SUB TOTAL	\$ 10,188.40
	(-DISCOUNT)	\$ 1,018.84
	SALES TAX	\$ 521.75
	DISCOUNTED TOTAL	\$ 9,690.70

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MAR 08 2014

KCC
John Sperry
FOREMAN

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MAR 16 2012

KCC WICHITA

AUTHORIZATION _____
DATE _____

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Nadel + Gussman	State, County	Chautauqua , Kansas	Cement Type	CLASS A
Customer Acct #	2 Stage LS	Section	7	Excess (%)	20
Well No.	0	TWP	33	Density	13/13.6/15.6
Mailing Address	Fulsom #1-H	RGE	9	Water Required	0
City & State	0	Formation	0	Yeild	1.86/1.72/1.18
Zip Code	0	Hole Size	8 3/4	Slurry Weight	0
Contact	0	Hole Depth	2590	Slurry Volume	0
Email	0	Casing Size	7INCH, J-55 (26 LBS)	Displacement	98.75/23
Cell	0	Casing Depth	2585	Displacement PSI	350/300
Office	0	Drill Pipe	0	MIX PSI	300
Dispatch Location	BARTLESVILLE	Tubing	0	Rate	5

REMARKS

First Stage, Pumped 10 bbl water, 10 bbl mud flush, 10 bbl water, 10 bbl caustic soda, 10 bbl water, 130 sks cement, displaced first plug with 98.75 bbl water set shoe. Opened DV tool rig circulated for 3 hours.

Second Stage, pumped 10 bbl water, pumped 70 sks extend lite cement, 70 sks 3% calcium cement, displaced second plug with 23 bbl shut tool. Circulated Cement to surface.

*Safety MTR
Coop
Cheney
Brewer
Casey*

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KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

4 1/2" long string/line

INVOICE

Invoice # 246607

Invoice Date: 12/19/2011 Terms: 10/10/30,n/30 Page 1

NADEL AND GUSSMAN, LLC
15 EAST 5TH STREET, SUITE 3200
TULSA OK 74103-4340
(918) 583-3333

FULSOM RANCH 1-A733-9W
339000262
12/16/11 RECEIVED DEC 22 2011
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	225.00	19.3000	4342.50
1135A	FL- 115 (FLUID LOSS)	150.00	10.5500	1582.50
1111A	SODIUM METASILICATE	250.00	2.0000	500.00
1226	POTASSIUM CHLORIDE (KCL)	1000.00	1.1800	1180.00
1144	SP-402 (MUD CLEAN AGENT)	5.00	42.0000	210.00

Sublet Performed	Description	Total
9999-240	CASH DISCOUNT	-363.80
9999-240	CASH DISCOUNT	-781.50

Description	Hours	Unit Price	Total
418 MIN. BULK DELIVERY	1.00	350.00	350.00
419 CEMENT PUMP	1.00	1030.00	1030.00
419 MISC. PUMP (CEMENT TRUCK) MIT WASH	4.00	200.00	800.00
419 EQUIPMENT MILEAGE (ONE WAY)	63.00	4.00	252.00
419 CASING FOOTAGE	5482.00	.22	1206.04

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MAR 08 2014
KCC

Amount Due 12101.69 if paid after 01/18/2012

Parts:	7815.00	Freight:	.00	Tax:	583.79	AR	10891.53
Labor:	.00	Misc:	.00	Total:	10891.53		
Sublt:	-1145.30	Supplies:	.00	Change:	.00		

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Signed _____ Date **KCC WICHITA**

#246607

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	NADEL AND GUSSMAN	State, County	Chautauqua, Kansas	Cement Type	CLASS A
Job Type	LONGSTRING	Section		Excess (%)	30
Customer Acct #	5201	TWP		Density	14.2
Well No.	FULSOM RANCH 1-A733-9W	RGE		Water Required	
Mailing Address		Formation		Yield	1.46
City & State		Hole Size		Slurry Weight	
Zip Code		Hole Depth		Slurry Volume	
Contact		Casing Size	4.5	Displacement	85,38
Email		Casing Depth		Displacement PSI	500
Cell		Drill Pipe		MIX PSI	350
Dispatch Location	BARTLESVILLE	Tubing		Rate	2,5,3,5,and 5

Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5609	MISC PUMP (CEMENT TRUCK)	4	PER HOUR	\$200.00	\$ 800.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	63	PER MILE	\$4.00	\$ 252.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$ 350.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
FOOTAGE				5,482	PER FOOT \$0.22 \$ 1,206.04
EQUIPMENT TOTAL				\$ 3,638.04	

Cement, Chemicals and Water					
1415A	11045	TYPE H CEMENT (SALES) BLEND (SK)	225	0	\$19.30 \$ 4,342.50
1135A		FL-115 (FLUID LOSS (SELL BY #))	150	0	\$10.55 \$ 1,582.50
1111A		METASILICATE (GILLETTE & BARTLESVILLE) (50#)	250	0	\$2.00 \$ 500.00
1226		POTASSIUM CHLORIDE	1,000	0	\$1.18 \$ 1,180.00
1144		SP-402 (MUD CLEAN OUT AGENT (DV 1100))	5	0	\$42.00 \$ 210.00
0			0	0	\$0.00 \$ -
0			0	0	\$0.00 \$ -
0			0	0	\$0.00 \$ -
0			0	0	\$0.00 \$ -
0			0	0	\$0.00 \$ -
0			0	0	\$0.00 \$ -
				CHEMICAL TOTAL	\$ 7,815.00

Water Transport					
0			0	0	\$0.00 \$ -
0			0	0	\$0.00 \$ -
0			0	0	\$0.00 \$ -
				TRANSPORT TOTAL	\$ -

Cement Floating Equipment (TAXABLE)					
0			0	0	\$0.00 \$ -
0			0	0	\$0.00 \$ -
0			0	0	\$0.00 \$ -
0			0	0	\$0.00 \$ -
0			0	0	\$0.00 \$ -
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0			0	0	\$0.00 \$ -
0			0	0	\$0.00 \$ -
0			0	0	\$0.00 \$ -

DRIVER NAME			
473	DONNIE	JEFF F	
419		JOE H	
418		JAMES N	

AUTHORIZATION _____
DATE 12-16-11

CONFIDENTIAL	
	10% (-DISCOUNT)
SUB TOTAL	\$ 11,453.04
SALES TAX	\$ 1,125.30
DISCOUNTED TOTAL	\$ 10,891.53

CONFIDENTIAL
MAR 08 2012
KCC
TITLE _____
FOREMAN *Donnie*
RECEIVED
MAR 16 2012
KCC WICHITA

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

12/16/2011



3390000262

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	NADEL AND GUSSMAN	State, County	Chautauqua , Kansas	Cement Type	CLASS A
Customer Acct #	LONGSTRING	Section	0	Excess (%)	30
Well No.	0	TWP	0	Density	14.2
Mailing Address	FULSOM RANCH 1-A733-9W	RGE	0	Water Required	0
City & State	0	Formation	0	Yield	1.46
Zip Code	0	Hole Size	0	Slurry Weight	0
Contact	0	Hole Depth	0	Slurry Volume	0
Email	0	Casing Size	4.5	Displacement	85,38
Cell	0	Casing Depth	0	Displacement PSI	500
Office	0	Drill Pipe	0	MIX PSI	350
Dispatch Location	BARTLESVILLE	Tubing	0	Rate	2.5,3.5,and 5
REMARKS					

RUN 5 BBLs H2O, RUN 500 GALS OF MUD FLUSH, RUN 5 BBLs H2O. RUN 225 SX CLASS H WITH 10% POTASSIUM CHLORIDE, 8/10% CFL-115, AND 1.2% METSO BEADS. WASH OUT PUMP AND LINES AND DROP 1ST PLUG. DISP 85BBLs TO SET SHOE 750 #S OVER RUNNING PRESSURE. (LANDED AT 1200#). TOOL MAN HAD US RELEASE, PUMP UP TO 2000# WAIT UP TO 2300# PUMP UP TO 2500 WAIT, PUMP UP TO 2800# WAIT PUMP UP TO 3500# TO OPEN TOOL. PUMP 100BBLs TO CLEAN BACKSIDE BETWEEN 4.5 AND 7". TOOL MAN DROP SECOND PLUG AND WE DISP 38 TO CLOSE TOOL. SECOND PLUG LANDED AT 2000# SAMPLES TAKEN. THANK YOU

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MAR 11 8 2012
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