KANSAS CORPORATION COMMISSION OUR & GAS CONSERVATION DIVISION

Form Must Be Typed All blanks must be Filled

CONFIDENTIA DE & GAS CONSI	ERVATION DIVISION CASE Form Must Be Typed Form must be Signed All blanks must be Filled
OPERATOR: License # 04951	API No. 15 - 119-21305-00-00
Name: Claassen Oil and Gas, Inc.	Spot Description: E/2
Address 1: P.O. Box	E/2_NW_SW_SE_Sec29_Twp33_S. R29_
Address 2:	990 Feet from North / South Line of Section
City: Estes Park State: CO Zip: 80517 +	2,110 Feet from
Contact Person: Dan Claassen	
970 586-1885	Footages Calculated from Nearest Outside Section Corner:
CONTRACTOR: License # 33793	□ NE □ NW ☑ SE □ SW
	County: Meade
Name: H2 Drilling Inc. Wellsite Geologist: Edwin Greaves CONFIDENTIAL CONFIDENTIAL	Lease Name: Ida Heinson Well #: 11
Wellsite Geologist: Edwin Greaves	Field Name: Singley
Purchaser: DCP Midstream	Producing Formation: Chester
Designate Type of Completion:	Elevation: Ground: 2611 Kelly Bushing: 2622
✓ New Well	Total Depth: 6422 Plug Back Total Depth: 6422
□ Oil □ WSW □ SWD □ SIOW	Amount of Surface Pipe Set and Cemented at: 1540 Fee
✓ Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	feet depth to:sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
	Chloride content: 2900 ppm Fluid volume: 300 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used: Pit Water
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	·
Dual Completion Permit #:	Operator Name: Dillco Fluid Services
SWD Permit #:	Lease Name: Regier License #: 6652
ENHR Permit #:	Quarter Sec. 17 Twp. 33 S. R. 27 East Wes
GSW Permit #:	County: Meade Permit #: C-RECEIVED
11-16-11 12-03-11 12-03-11	MAR 1 2 2012
Spud Date or Date Reached TD Completion Date or Recompletion Date Completion Date or Recompletion Date Completion Date or Recompletion Date	KCC WICHITA
INSTRUCTIONS: An original and two copies of this form shall be filed with	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confiden-
	ell report shall be attached with this form. ALL CEMENTING TICKETS MUST

AFFIDAVIT

BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daniel R Clan	ssen
Title: President	Date: 2/22/2012

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT VI II III Approved by: Dig Date: 3/4/12

Operator Name: Claassen Oil and Gas, Inc.					Name: _	lda Heinson		Well #: <u>11</u>	1		
Sec. 29 Twp.33	s. R. 29	☐ East	✓ West	County	: Mead	de					
INSTRUCTIONS: Shitime tool open and chrecovery, and flow rall line Logs surveyed.	osed, flowing and shu tes if gas to surface te	t-in pressu st, along w	res, whether s ith final chart(hut-in pres	sure rea	ched static level	hydrostatic pre	ssures, bottom	hole temp	perature, fluid	
Drill Stem Tests Taken				✓ Log Formation (Top), Depth			and Datum		Sample		
				Nam	-		Тор		Datum		
				Toronto Lansing KCC			·C			1810	
Electric Log Run		✓ Ye	∕es ∐No		Marma	eton -∶o	2 7012 5246		-1951 -2624		
Electric Log Submitte (If no, Submit Cop	•	∐ Ye	s 🗹 No		Chero	kee FEB L	3 2012	5446		-2824	
List All E. Logs Run:	•				Morro	w CONF	DENTIAL	5760	-3	3138	
_	sated Resistivity	, Dual S	paced Net	ed Neutron		er		5892	-3	3270	
Density, Microl	og		•		St. Lo	uis		6188	-3	-3566	
			CASING	RECORD	✓ Ne	ew Used					
	Size Hole		t all strings set-c	conductor, si		ermediate, product Setting	ion, etc. Type of	# Sacks	Type	and Percent	
Purpose of String	Drilled		(In O.D.)	Lbs.		Depth	Cement	Used		Additives	
Conductor						40					
Surface	12-1/4"	8-5/8"	/8" 24# 1540 Class A 57		575	FloSeal					
Production	7-7/8'	4-1/2"		11#		6393	60/40 Poz, As	c 235	KolSeal		
		,	ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD					
Purpose: Depth Type Top Bottom			pe of Cement # Sacks I			Type and Percent Additives					
Protect Casing Plug Back TD											
Plug Off Zone								·			
	<u> </u>					· · · · · · · · · · · · · · · · · · ·					
Shots Per Foot			D - Bridge Plug ach interval Pen			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dep				Depth	
4	6097-6106					Acidize 1500 gals. 15% HCL, 4500 gals. 15% HCL					
						Frac w/7834 gal. Profrac, 3588 gal. Progel, w/nitrogen				CEN/CD	
4	6060-6064					Acidize 730 gai. 1378 FIGE				!	
4	5993-6004					Acidize 1500 gal. 7 1/2% HCL MAR 1 2 2012					
	-								KCC	WICHITA	
TUBING RECORD:	Size: 2 3/8'	Set At: 6100		Packer A None	t:	Liner Run:	Yes ✓ N				
Date of First, Resumed 2/21/2012	Production, SWD or EN	HR.	Producing Meth Flowing	nod: Pumpin	ıg 🗌	Gas Lift (Other (Explain)				
Estimated Production Per 24 Hours	Oil 5	Bbls.	Gas 67	Mcf	Wat		bis.	Gas-Oil Ratio		Gravity	
		1					1				
	ON OF GAS:			METHOD OF ☑ Perf.	THOD OF COMPLETION: PRODUCTION INTERVAL: Perf. Dually Comp. Commingled 6097-6106, 6060-64', 5993-6						
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)						3335-0004					

ALLIED CEMENTING CO., LLC. 036568

	REMIT TO P.O. BO RUSSI	DX 31 ELL, KAN	ISAS 6766	55		SERVICE POINT:				
	DATE //-/8-1)	SEC. 29	. <i>333</i> ≥	RANGE 29W	CALLED OUT	ON LOCATION	JOB START	JOB BINISH		
	LEASE / OA HIEVA OLD OR NEW CIR		<u>//</u>	1 -	SEKAL S.	t 145	NEADE	STATE STATE		
,	CONTRACTOR	H2.			OWNER SA	mE_	J .			
C 2012 23 2012	TYPE OF JOB HOLE SIZE CASING SIZE TUBING SIZE	1.1/4 25		1540) TH 1531'	CEMENT AMOUNT ORE		5 65/3	6		
VEIDENTIAL	DRILL PIPE TOOL	PSI	DE	2TH 2TH 2TH		A 3%0	122 G			
· · · · · · · · · · · · · · · · · · ·	PRES. MAX MEAS. LINE CEMENT LEFT IN	CSC 4		DE JOINT / 7	COMMON	150	@ 21 ²⁸	2437		
· I	PERFS. DISPLACEMENT		BAL		GEL CHLORIDE 2 ASC			1396 80		
			IPMENT	_	575	TE THE	@ <i>/},5</i> 0 _@	83372		
 - -	# 372	CEMENT HELPER		15 Ryai) EDSAL	- FLOSEAC	144 LB	-@ <u>-</u> 278	388 6		
:	BULK TRUCK # 4/57/25/] BULK TRUCK	DRIVER	R	Bin						
:	. /	DRIVER	001	h./	- HANDLING MILEAGE	758 x 20 x.11	@ <u>Z ^zs</u>	Military		
!		REI	MARKS:				TOTAL	15808.00		
	TIA	Ly	2.		DEPTH OF JO	SERVI	CE	2011		
<u>:</u>	e iñ	تم ے	11 70	SUNSACE	PUMPTRUCK EXTRA FOOT	CHARGE	/_ <u></u>	1925		
: :					MILEAGE MANIFOLD _ CT (154)	· ·	@ <u>7 </u>	NC NC		
· · · · · · · · · · · · · · · · · · ·	CHARGE TO:	A-S-3E	w 0	C+ CAS				140.00		
	STREET			· -			IATOT	2310.00		
i	CITY	ST	ATE	ZIP	8 × 1	PLUG & FLOA	T EQUIPME	VT .		
		• •	,		4- CE, i- 13AI	THE PLOTE	@ <u>49</u> @ 778	1/1/20		
	To Allied Cement You are hereby re and furnish cement	quested t	o rent cer		1 /50	Pluz	e <u>//2</u> e	1/2-00		
	contractor to do v done to satisfaction contractor. I have	vork as is on and sup read and	listed. T pervision l understa	he above work wa of owner agent or and the "GENERA	L		IATOT	95/10		
٠	TERMS AND CO				TOTAL CHAR		ماه ماد			
. :	PRINTED NAME	II.	en (LARC	DISCOUNT	<u> </u>	9,71	ENEDAYS		
	SIGNATURE	مينعايه	<u>س ل</u>	raiq	MANAGEM.			1 2 2012		
1 .	•						KCC N	/ICHITA		

ALLIED CEMENTING CO., LLC. 30504

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 JOB START ON LOCATION CALLED OUT COUNTY PHEADE OLD OR NEW (Circle one) OWNER CONTRACTOR TYPE OF JOB CEMENT HOLE SIZE T.D. AMOUNT ORDERED DEPTH GULL CASING SIZE 50 60/40 4% GE TUBING SIZE DEPTH TOOL DEPTH COMMON PRES. MAX MINIMUM POZMIX SHOE JOINTS CEMENT LEFT IN CSG. GEL CHLORIDE @ DISPLACEMENT ASC EQUIPMENT PUMP TRUCK # 372 CEMENTER HELPER BULK TRUCK #*4*57/55 DRIVER DRIVER HANDLING = MILEAGE SAX REMARKS: SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE 35 LASSEN OIL+ GAS CHARGE TO: STREET PLUG & FLOAT EQUIPMENT To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL SALES TAX (If Any) -TERMS AND CONDITIONS" listed on the reverse side. מדיס(דא) TOTAL CHARGE: PRINTED NAME DANIEL CLAASIEN IF PAID IN 30 DAYS DISCOUNT SIGNATURE Dany Claras MAR 1 2 2012 KCC WICHITA

CLAASSEN OIL AND GAS, INC. P.O. BOX 417 ESTES PARK, CO 80517

February 23, 2012

KANSAS CORPORATION COMMISSION 130 S. MARKET- ROOM 2078 WICHITA, KS 67202

RE: Confidentialty Request-Ida Heinson #11.

To Whom It May Concern:

Claassen Oil and Gas, Inc. requests that you hold the enclosed well logs, geologist report and completion report confidential, pertaining to the Ida Heinson #11 well, located in the E/2-NW-SW-SE of Sec. 29-33S-29W, Meade County, Kansas.

If you have any questions regarding this letter or the enclosed information, please do not hesitate to call at 970-586-1885. I appreciate your assistance in this request.

Sincerely,

Dan Claassen

Dan Claassen

KCC 3 5015 KCC 3 5015

RECEIVED MAR 1 2 2012 KCC WICHITA