

Operator Name: Claassen Oil and Gas, Inc. Lease Name: Ida Heinson Well #: 11

Sec. 29 Twp. 33 S. R. 29 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Array Compensated Resistivity, Dual Spaced Neutron Density, Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>Toronto</td> <td>4432</td> <td>-1810</td> </tr> <tr> <td>Lansing</td> <td>4573</td> <td>-1951</td> </tr> <tr> <td>Marmaton</td> <td>5246</td> <td>-2624</td> </tr> <tr> <td>Cherokee</td> <td>5446</td> <td>-2824</td> </tr> <tr> <td>Morrow</td> <td>5760</td> <td>-3138</td> </tr> <tr> <td>Chester</td> <td>5892</td> <td>-3270</td> </tr> <tr> <td>St. Louis</td> <td>6188</td> <td>-3566</td> </tr> </table>	Name	Top	Datum	Toronto	4432	-1810	Lansing	4573	-1951	Marmaton	5246	-2624	Cherokee	5446	-2824	Morrow	5760	-3138	Chester	5892	-3270	St. Louis	6188	-3566
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor				40			
Surface	12-1/4"	8-5/8"	24#	1540	Class A	575	FloSeal
Production	7-7/8'	4-1/2"	11#	6393	60/40 Poz, Asc	235	KolSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6097-6106	Acidize 1500 gals. 15% HCL, 4500 gals. 15% HCL	
		Frac w/7834 gal. Profrac, 3588 gal. Progel, w/nitrogen	
4	6060-6064	Acidize 750 gal. 15% HCL	
4	5993-6004	Acidize 1500 gal. 7 1/2% HCL	

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TUBING RECORD:	Size: 2 3/8'	Set At: 6100	Packer At: None	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. 2/21/2012	Producing Method: <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf 67	Water Bbls. 0	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 6097-6106, 6060-64', 5993-6004
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ALLIED CEMENTING CO., LLC. 036568

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
L. BEARL

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DATE <u>11-18-11</u>	SEC <u>29</u>	TWP <u>333</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE / <u>DA HERR</u> WELL # <u>11</u>		LOCATION <u>MEDIA KAL SA R15</u>			COUNTY <u>MEDIA</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)		<u>2 E N 1600</u>					

CONTRACTOR <u>H2</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4</u> T.D. <u>1540'</u>	CEMENT
CASING SIZE <u>8 1/2 - 24"</u> DEPTH <u>1531'</u>	AMOUNT ORDERED <u>575 60/400</u>
TUBING SIZE DEPTH	<u>8% GEL 3% CL 1/4 FLOSEAL</u>
DRILL PIPE DEPTH	<u>150 A 3% CL 2% GEL</u>
TOOL <u>60/151</u> DEPTH	COMMON <u>150 @ 16.25 = 2437.50</u>
PRES. MAX MINIMUM <u>9</u>	POZMIX @
MEAS. LINE SHOE JOINT <u>42</u>	GEL <u>3% GEL @ 21.25 = 63.75</u>
CEMENT LEFT IN CSG. <u>47</u>	CHLORIDE <u>24% CL @ 58.25 = 1396.80</u>
PERFS.	ASC @
DISPLACEMENT <u>9 1/8 GEL</u>	<u>575 (SEE TYPE II) @ 14.50 = 8337.50</u>

EQUIPMENT	
PUMP TRUCK CEMENTER <u>Bob Ryan</u>	<u>FLOSEAL 144 LB @ 2.70 = 388.80</u>
# <u>372</u> HELPER <u>CEASEN</u>	
BULK TRUCK	
# <u>457/251</u> DRIVER <u>RUBIN</u>	
BULK TRUCK	
# <u>472/467</u> DRIVER <u>JOHN</u>	
REMARKS:	HANDLING <u>758 @ 2.25 = 1704.25</u>
	MILEAGE <u>22 x 20 = 440</u>
	TOTAL <u>15808.00</u>

<p style="text-align: center;"><u>THANK YOU</u></p> <p style="text-align: center;"><u>PLUG CMT TO SURFACE</u></p>	<p style="text-align: center;">SERVICE</p> <p>DEPTH OF JOB <u>1534'</u></p> <p>PUMP TRUCK CHARGE <u>1925.00</u></p> <p>EXTRA FOOTAGE @</p> <p>MILEAGE <u>35 @ 7.00 = 245.00</u></p> <p>MANIFOLD @ <u>200 N/C</u></p> <p><u>LT WELT 35 @ 4.00 = 140.00</u></p> <p>TOTAL <u>2310.00</u></p>
CHARGE TO: <u>CLASSEN OIL & GAS</u>	
STREET	
CITY STATE ZIP	

<p>To Allied Cementing Co., LLC.</p> <p>You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.</p>	<p style="text-align: center;">PLUG & FLOAT EQUIPMENT</p> <p><u>8 1/2"</u></p> <p><u>4- CENTRALIZERS @ 64 = 256.00</u></p> <p><u>1- BARGE PLUG @ 112 = 112.00</u></p> <p><u>1- BASKET @ 478 = 478.00</u></p> <p><u>1 SW Plug @ 112 = 112.00</u></p> <p>TOTAL <u>958.00</u></p>
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SALES TAX (if Any) _____

TOTAL CHARGES 19076.06

DISCOUNT 410.35 **RECEIVED** _____ DAYS

PRINTED NAME STEVEN CRAIG

SIGNATURE Steven Craig

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ALLIED CEMENTING CO., LLC. 30504

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
L. BERAL Ks

DATE <u>11-4-11</u>	SEC. <u>29</u>	TWP. <u>33S</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 AM</u>	JOB FINISH <u>2:30</u>
LEASE <u>IDA HENSON</u>	WELL # <u>11</u>	LOCATION <u>MEADE LAKE NA E & N45</u>			COUNTY <u>MEADE</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>		S+W # Rig					

CONTRACTOR <u>H #2</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>4 1/2" Long string</u>	
HOLE SIZE <u>7 1/2"</u> T.D. <u>6400</u>	CEMENT AMOUNT ORDERED <u>185 ASC 5# Granite</u>
CASING SIZE <u>4 1/2" 105#</u> DEPTH <u>6414</u>	<u>50 60/40 4% GEL</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	
MEAS. LINE _____ SHOE JOINT <u>92.19</u>	
CEMENT LEFT IN CSG. <u>20'</u>	
PERFS. _____	
DISPLACEMENT <u>101</u>	

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	<u>185</u>	@ <u>19.00</u>	<u>3515.00</u>
<u>50 GTE Type II</u>		@ <u>14.50</u>	<u>725.00</u>
<u>COAL SEAL 975UB</u>		@ <u>.19</u>	<u>823.25</u>
<u>500 gal mud flush</u>		@ <u>1.27</u>	<u>635.00</u>
HANDLING <u>354</u>		@ <u>2.25</u>	<u>777.00</u>
MILEAGE <u>52 x 2.11</u>			<u>488.95</u>
			TOTAL <u>6123.70</u>

EQUIPMENT

PUMP TRUCK # <u>379</u>	CEMENTER <u>R. Rujan</u>
BULK TRUCK # <u>457657</u>	HELPER <u>CEASAR</u>
BULK TRUCK # _____	DRIVER <u>RUBIN</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

THANK YOU

CHARGE TO: CLASSEN OIL & GAS

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
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PRINTED NAME Daniel CLASSEN

SIGNATURE Daniel Classen

SERVICE

DEPTH OF JOB <u>6414</u>	
PUMP TRUCK CHARGE	<u>377.5</u>
EXTRA FOOTAGE	@
MILEAGE <u>35</u>	@ <u>7.00</u> <u>245.00</u>
MANIFOLD + Head	@ <u>2.00</u> <u>70.00</u>
LT UEL <u>mi 35.1</u>	@ <u>4.00</u> <u>140.00</u>
TOTAL <u>4035.00</u>	

PLUG & FLOAT EQUIPMENT

<u>4 1/2"</u>	
1 GUIDE SHOE	@ <u>192.00</u>
1 AEU	@ <u>258.00</u>
1 BASKET	@ <u>270.00</u>
10 TURBOLIZERS	@ <u>7.70</u> <u>77.00</u>
1 S-W Top Rig	@ <u>7.70</u> <u>77.00</u>
TOTAL <u>552.00</u>	

SALES TAX (If Any) _____

TOTAL CHARGE: 11710.70

DISCOUNT: 3278.99 IF PAID IN 30 DAYS

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CLAASSEN OIL AND GAS, INC.
P.O. BOX 417
ESTES PARK, CO 80517

February 23, 2012

KANSAS CORPORATION COMMISSION
130 S. MARKET- ROOM 2078
WICHITA, KS 67202

RE: Confidentialty Request-Ida Heinson #11.

To Whom It May Concern:

Claassen Oil and Gas, Inc. requests that you hold the enclosed well logs, geologist report and completion report confidential, pertaining to the Ida Heinson #11 well, located in the E/2-NW-SW-SE of Sec. 29-33S-29W, Meade County, Kansas.

If you have any questions regarding this letter or the enclosed information, please do not hesitate to call at 970-586-1885. I appreciate your assistance in this request.

Sincerely,

Dan Claassen

Dan Claassen

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