

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3-12-12

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2:
City: Wichita State: KS Zip: 67202 +
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5822
Name: VAL Energy Inc.
Wellsite Geologist: Jim Hall
Purchaser: None - (Dry & Abandoned)

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

11/13/2011 11/28/2011 11/29/2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20766-00-00
Spot Description: ~NW-NW-SE-NE
-NW NW SE NE Sec. 32 Twp. 27 S. R. 23 East West
1,588 Feet from North / South Line of Section
1,280 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Hill Well #: 1-32
Field Name: Wildcat
Producing Formation:
Elevation: Ground: 2466 Kelly Bushing: 2476
Total Depth: 5250 Plug Back Total Depth: 5250
Amount of Surface Pipe Set and Cemented at: 652 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 22,800 ppm Fluid volume: 1100 bbls
Dewatering method used: Allow to dry by evaporation, backfill, and return to grade
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: CONFIDENTIAL License #:
Quarter Sec. Twp. S. R. RECEIVED
County: Permit #:

CONFIDENTIAL
MAR 12 2013
KCC
MAR 12 2012
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 3/12/2012

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 3-12-12 to 3-12-12
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 3-14-12

Operator Name: Vincent Oil Corporation Lease Name: Hill Well #: 132100
 Sec. 32 Twp. 27 S. R. 23 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Heebner Shale 4210	(-1734)
	Name Top	Datum
	Brown Limestone 4333	(-1857)
	Lansing 4344	(-1768)
	Stark Shale 4661	(-2185)
	Pawnee 4874	(-2398)
	Cherokee Shale 4925	(-2449)
	Base Penn Limestone 5023	(-2547)
	Mississippian 5061	(-2585)

List All E. Logs Run:
 Dual Induction, Neutron - Density, Micro-log, & Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.25"	8.625"	23#	652'	65 / 35 POZ	225 sx	6% Gel, 3% CC & 1/4# Flo-act/sx
" "					Common	100 sx	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Dry & Abandoned
 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours: Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--

ALLIED CEMENTING CO., LLC. 036506

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal K.S.

DATE <i>11-14-11</i>	SEC. <i>32</i>	TWP. <i>27</i>	RANGE <i>23</i>	CALLED OUT	ON LOCATION	JOB START <i>10:00 Am</i>	JOB FINISH <i>10:45 Am</i>
LEASE # <i>11</i>	WELL # <i>1-32</i>	LOCATION <i>Vec Ford K.S. 1/4 North</i>				COUNTY <i>Ford</i>	STATE <i>K.S.</i>
OLD OR <u>NEW</u> (Circle one)		<i>5 west North into</i>					

CONTRACTOR *Val-Rig #3*

TYPE OF JOB *Surface*

HOLE SIZE *17 1/4* T.D. *656*

CASING SIZE *8518* DEPTH *651*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT *31.35*

CEMENT LEFT IN CSG. *31.35 ft*

PERFS.

DISPLACEMENT *39.47 BBL H₂O*

EQUIPMENT

OWNER _____

CEMENT AMOUNT ORDERED *22.5 SK 651351*

6 1/2 gal 3 1/2 CC 1/4 # Floreal

SK Class A 3 1/2 CC 2 1/2 gal

COMMON	<i>100</i>	@ <i>16.25</i>	<i>1625.00</i>
POZMIX		@	
GEL	<i>2</i>	@ <i>21.25</i>	<i>42.50</i>
CHLORIDE	<i>9</i>	@ <i>58.20</i>	<i>523.80</i>
ASC		@	
<i>Light Weight</i>	<i>200</i>	@ <i>14.50</i>	<i>2900.00</i>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING		@	
MILEAGE			<i>1798.50</i>
			TOTAL <i>6845.80</i>

PUMP TRUCK CEMENTER *Kenyon*

#*470-484* HELPER *Lesney*

BULK TRUCK

#*457-251* DRIVER *Jace*

BULK TRUCK

DRIVER

REMARKS:

THANK YOU!!

CHARGE TO: *Vincent Oil Corp.*

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Breg Davidson*

SIGNATURE *Breg Davidson*

SERVICE

DEPTH OF JOB	<i>656 ft</i>
PUMP TRUCK CHARGE	<i>1125.00</i>
EXTRA FOOTAGE	<i>320 @ .95 304.00</i>
MILEAGE	<i>50 @ 7.00 350.00</i>
MANIFOLD	<i>8 @ 200.00 1600.00</i>
<i>Light V Mileage</i>	<i>50 @ 4.00 200.00</i>
	@

CONFIDENTIAL TOTAL *1979.00*

MAR 12 2013
PLUG & FLOAT EQUIPMENT

KCC

<i>Rubber Plug</i>	<i>1</i>	@ <i>94.00</i>	<i>94.00</i>
<i>AFU Tascet</i>	<i>1</i>	@ <i>112.00</i>	<i>112.00</i>
		@	
		@	
		@	
			TOTAL <i>206.00</i>

SALES TAX (If Any) _____

TOTAL CHARGES \$ *9945.55*

DISCOUNT *3313.24* IF PAID IN 30 DAYS

6632.31

RECEIVED

MAR 12 2012

KCC WICHITA

ALLIED CEMENTING CO., LLC. 036574

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL KS

DATE <u>11-29-11</u>	SEC. <u>32</u>	TWP. <u>27S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION	JOB START <u>04:30</u>	JOB FINISH <u>05:30</u>
LEASE <u>HILL</u>	WELL # <u>1-32</u>	LOCATION <u>Ford Mt Saddle Rd</u>		COUNTY <u>Ford</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>W 44 Rig Approx 6 1/2 mi</u>					

CONTRACTOR <u>UAL Dalg #3</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 1/8"</u>	T.D.
CASING SIZE <u>8 1/2"</u>	DEPTH <u>650'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2 XH</u>	DEPTH <u>1500'</u>
TOOL	DEPTH
PRES. MAX <u>100 PSI</u>	MINIMUM <u>Ø</u>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT		
AMOUNT ORDERED	<u>210</u>	<u>60/40</u>
<u>40% GEL</u>		
COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>210 Type II</u>	@ <u>14.50</u>	<u>3045.00</u>
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>210</u>	@ <u>2.25</u>	<u>472.50</u>
MILEAGE <u>54 mi x 11</u>		<u>1963.50</u>
		<u>5481.00</u>
		TOTAL

EQUIPMENT

PUMP TRUCK	CEMENTER <u>R. Ryan</u>
# <u>372</u>	HELPER <u>CEASER</u>
BULK TRUCK	
# <u>304</u>	DRIVER <u>Adam (MIL.)</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Thank you

CHARGE TO: WINDENT OIL Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1500'</u>	
PUMP TRUCK CHARGE		<u>1250.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>170 mi</u>	@ <u>7.00</u>	<u>1190.00</u>
MANIFOLD	@	
<u>5T 4 1/2 mi: 170</u>	@ <u>4.00</u>	<u>680.00</u>
	@	

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MAR 12 2013

TOTAL 3120.00

KCC FLOAT EQUIPMENT

N/A

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Scamardson

TOTAL _____

SALES TAX (If Any) _____

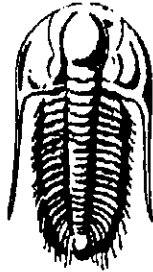
TOTAL CHARGES 78601.00

DISCOUNT _____ IF PAID IN 30 DAYS

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MAR 12 2012

KCC WICHITA



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N Market Ste. 700
Wichita, KS 67202-1821

ATTN: Jim Hall

Hill #1-32

32-27s-23w Ford,KS

Start Date: 2011.11.26 @ 02:00:00

End Date: 2011.11.26 @ 11:40:15

Job Ticket #: 42358 DST #: 1

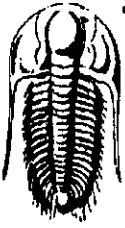
**CONFIDENTIAL
MAR 12 2013
KCC**

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

**RECEIVED
MAR 12 2012
KCC WICHITA**

Printed: 2011.11.30 @ 12:50:01

Vincent Oil Corp. 32-27s-23w Ford,KS Hill #1-32 DST # 1 Conglomerate 2011.11.26



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
 155 N Market Ste. 700
 Wichita, KS 67202-1821
 ATTN: Jim Hall

32-27s-23w Ford, KS
Hill #1-32
 Job Ticket: 42358 **DST#: 1**
 Test Start: 2011.11.26 @ 02:00:00

GENERAL INFORMATION:

Formation: **Conglomerate**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 04:42:30
 Time Test Ended: 11:40:15

Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Harley Davidson**
 Unit No: **58**

Interval: **4945.00 ft (KB) To 5059.00 ft (KB) (TVD)**
 Total Depth: **5059.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2476.00 ft (KB)**
2465.00 ft (CF)
 KB to GR/CF: **11.00 ft**

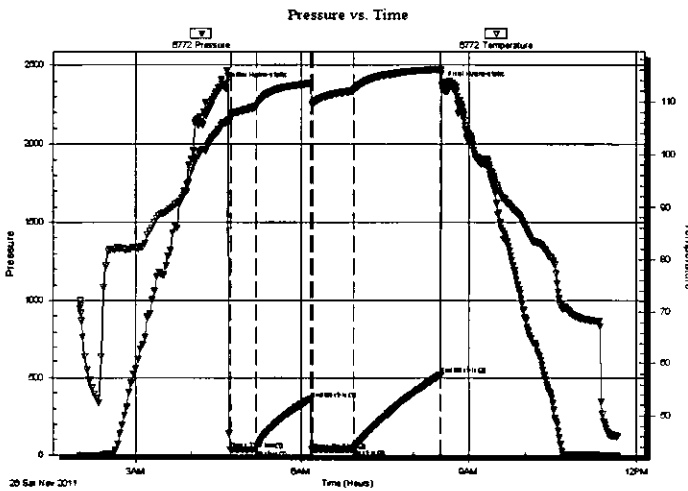
Serial #: 6772

Outside

Press@RunDepth: **38.61 psig @ 4948.00 ft (KB)**
 Start Date: **2011.11.26** End Date:
 Start Time: **02:00:05** End Time:

Capacity: **8000.00 psig**
 Last Calib.: **1899.12.30**
 Time On Btm: **2011.11.26 @ 04:35:00**
 Time Off Btm: **2011.11.26 @ 08:30:00**

TEST COMMENT: IF- Strong blow BOB ASAO.
 IS- Weak blow back, 2".
 FF- Strong blow BOB ASAO, GTS 13 min. TSTM.
 FS- No blow back.



PRESSURE SUMMARY

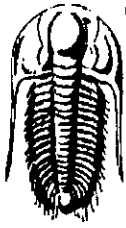
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2367.23	105.97	Initial Hydro-static
8	35.45	107.73	Open To Flow (1)
36	36.82	109.13	Shut-In (1)
96	361.86	113.50	End Shut-In (1)
97	28.60	109.63	Open To Flow (2)
141	38.61	112.11	Shut-In (2)
235	519.28	116.11	End Shut-In (2)
235	2374.56	115.37	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	100% mud	0.91

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N Market Ste. 700
Wichita, KS 67202-1821
ATTN: Jim Hall

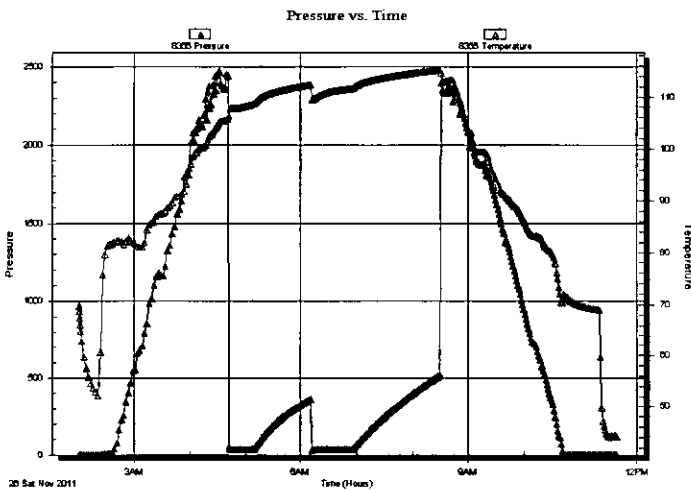
32-27s-23w Ford,KS
Hill #1-32
Job Ticket: 42358 **DST#: 1**
Test Start: 2011.11.26 @ 02:00:00

GENERAL INFORMATION:

Formation: **Conglomerate**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:42:30
Time Test Ended: 11:40:15
Interval: **4945.00 ft (KB) To 5059.00 ft (KB) (TVD)**
Total Depth: 5059.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Harley Davidson
Unit No: 58
Reference Elevations: 2476.00 ft (KB)
2465.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8355 Inside
Press@RunDepth: psig @ 4948.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.11.26 End Date: 2011.11.26 Last Calib.: 2011.11.26
Start Time: 02:00:35 End Time: 11:40:00 Time On Btm:
Time Off Btm:

TEST COMMENT: IF- Strong blow BOB ASAO.
IS- Weak blow back, 2".
FF- Strong blow BOB ASAO, GTS 13 min. TSTM.
FS- No blow back.



PRESSURE SUMMARY

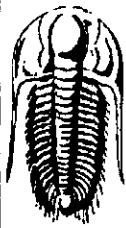
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
65.00	100% mud	0.91

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.
155 N Market Ste. 700
Wichita, KS 67202-1821
ATTN: Jim Hall

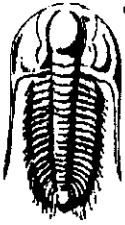
32-27s-23w Ford,KS
Hill #1-32
Job Ticket: 42358 **DST#: 1**
Test Start: 2011.11.26 @ 02:00:00

Tool Information

Drill Pipe:	Length: 4943.00 ft	Diameter: 3.80 inches	Volume: 69.34 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 69.34 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4945.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	114.00 ft			
Tool Length:	141.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4919.00	
Shut In Tool	5.00			4924.00	
Hydraulic tool	5.00			4929.00	
Jars	5.00			4934.00	
Safety Joint	2.00			4936.00	
Packer	5.00			4941.00	27.00 Bottom Of Top Packer
Packer	4.00			4945.00	
Stubb	1.00			4946.00	
Perforations	2.00			4948.00	
Recorder	0.00	8355	Inside	4948.00	
Recorder	0.00	6772	Outside	4948.00	
Change Over Sub	1.00			4949.00	
Drill Pipe	93.00			5042.00	
Change Over Sub	1.00			5043.00	
Perforations	13.00			5056.00	
Bullnose	3.00			5059.00	114.00 Bottom Packers & Anchor
Total Tool Length:	141.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

32-27s-23w Ford,KS

155 N Market Ste. 700
Wichita, KS 67202-1821

Hill #1-32

Job Ticket: 42358

DST#: 1

ATTN: Jim Hall

Test Start: 2011.11.26 @ 02:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 56.00 sec/qt

Cushion Volume: bbl

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 11700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	100% mud	0.912

Total Length: 65.00 ft Total Volume: 0.912 bbl

Num Fluid Samples: 0

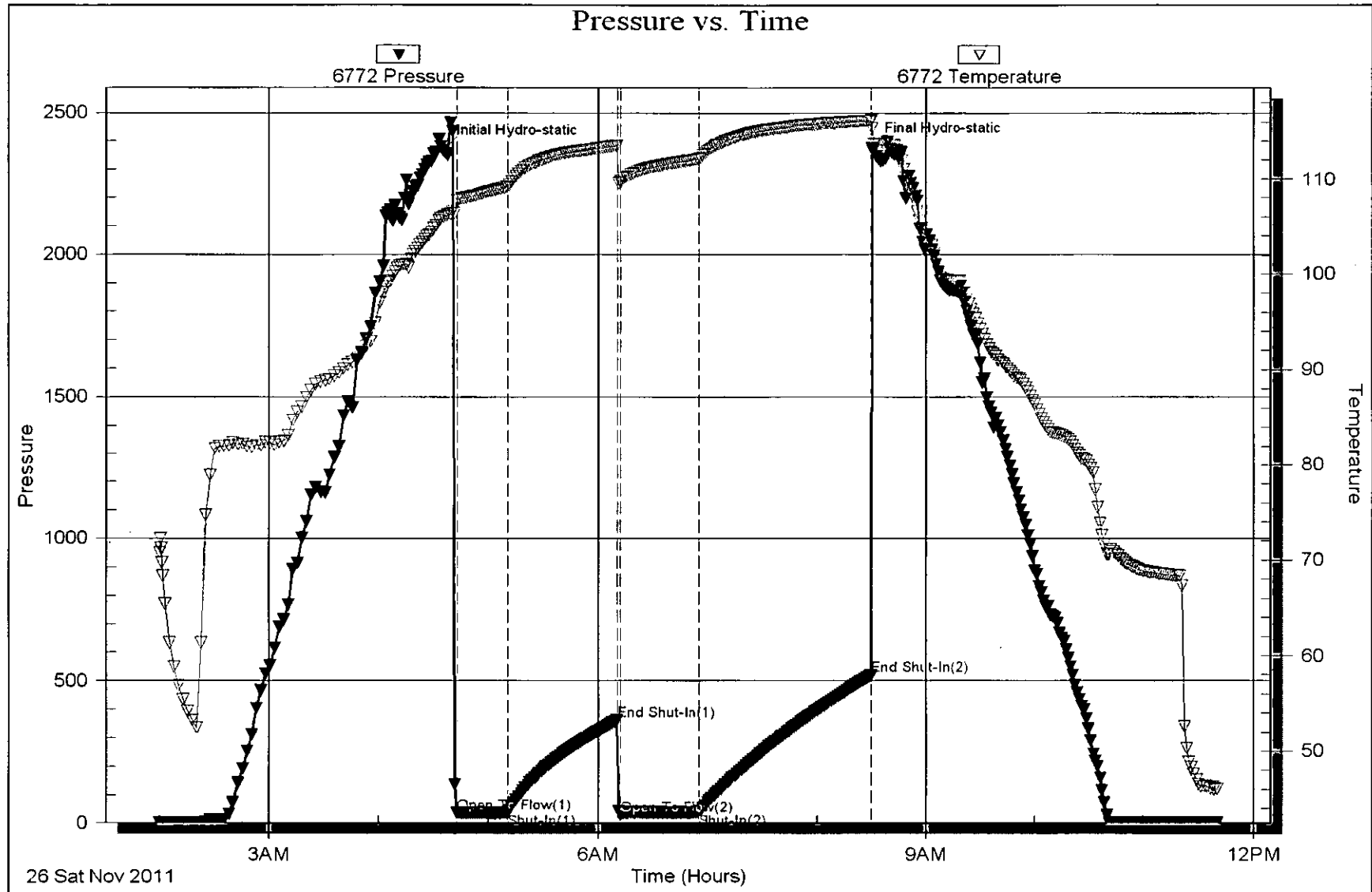
Num Gas Bombs: 0

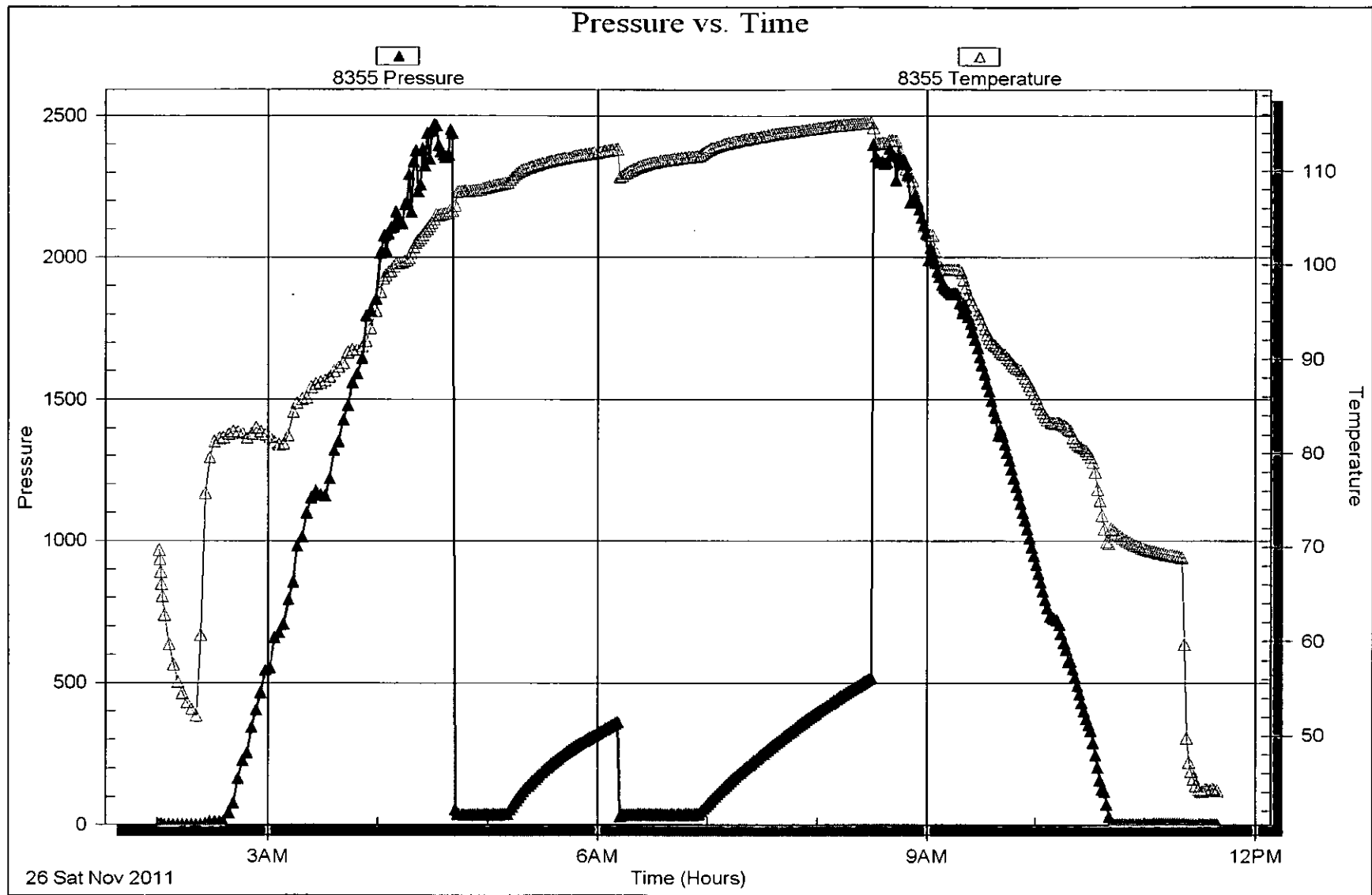
Serial #:

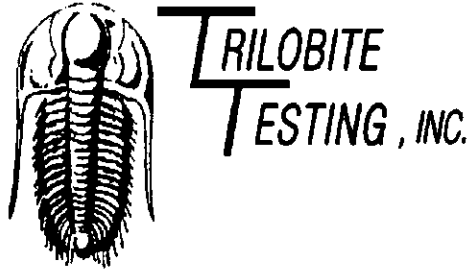
Laboratory Name:

Laboratory Location:

Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N Market Ste. 700
Wichita, KS 67202-1821

ATTN: Jim Hall

Hill #1-32

32-27s-23w Ford,KS

Start Date: 2011.11.27 @ 07:30:00

End Date: 2011.11.27 @ 16:59:30

Job Ticket #: 42359 DST #: 2

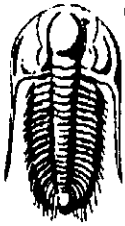
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2011.11.30 @ 12:50:51

Vincent Oil Corp. 32-27s-23w Ford,KS Hill #1-32 DST # 2 Miss 2011.11.27



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N Market Ste. 700
Wichita, KS 67202-1821
ATTN: Jim Hall

32-27s-23w Ford,KS
Hill #1-32
Job Ticket: 42359 **DST#: 2**
Test Start: 2011.11.27 @ 07:30:00

GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 09:43:45
Time Test Ended: 16:59:30

Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Harley Davidson**
Unit No: **58**

Interval: **5077.00 ft (KB) To 5147.00 ft (KB) (TVD)**
Total Depth: **5147.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2476.00 ft (KB)**
2465.00 ft (CF)
KB to GR/CF: **11.00 ft**

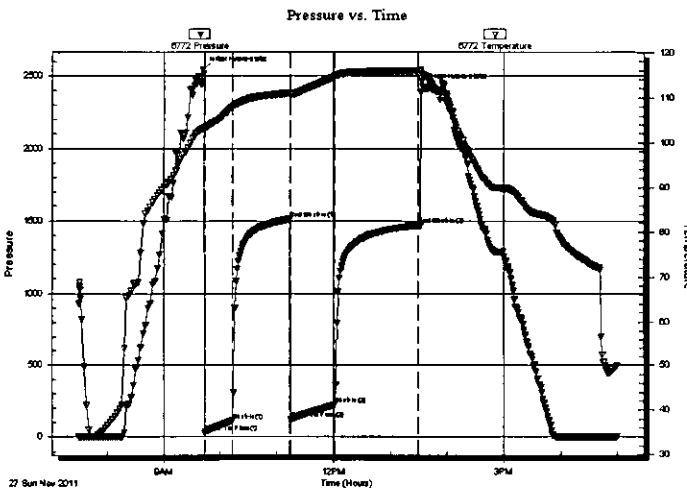
Serial #: 6772

Outside

Press@RunDepth: **219.76 psig @ 5080.00 ft (KB)**
Start Date: **2011.11.27** End Date: **2011.11.27**
Start Time: **07:30:05** End Time: **16:59:30**

Capacity: **8000.00 psig**
Last Calib.: **2011.11.27**
Time On Btm: **2011.11.27 @ 09:41:15**
Time Off Btm: **2011.11.27 @ 13:35:00**

TEST COMMENT: IF- Good building blow BOB 17 min.
IS- No blow back.
FF- Good building blow BOB 21 min.
FS- No blow back.



PRESSURE SUMMARY

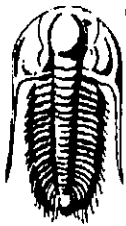
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2539.19	103.19	Initial Hydro-static
3	29.93	103.15	Open To Flow (1)
32	111.53	108.01	Shut-In(1)
93	1509.68	111.08	End Shut-In(1)
94	119.47	110.82	Open To Flow (2)
140	219.76	114.68	Shut-In(2)
229	1470.53	115.93	End Shut-In(2)
234	2421.94	115.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	100% mud with oil spots	0.84
340.00	100% water	4.77

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
 155 N Market Ste. 700
 Wichita, KS 67202-1821
 ATTN: Jim Hall

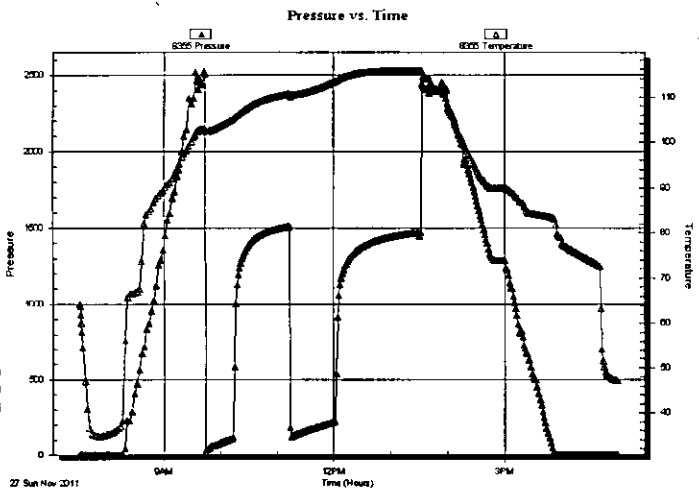
32-27s-23w Ford,KS
Hill #1-32
 Job Ticket: 42359 **DST#: 2**
 Test Start: 2011.11.27 @ 07:30:00

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 09:43:45
 Time Test Ended: 16:59:30
Interval: 5077.00 ft (KB) To 5147.00 ft (KB) (TVD)
 Total Depth: 5147.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Harley Davidson
 Unit No: 58
 Reference Elevations: 2476.00 ft (KB)
 2465.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8355 **Inside**
 Press@RunDepth: psig @ 5080.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.11.27 End Date: 2011.11.27 Last Calib.: 2011.11.27
 Start Time: 07:30:35 End Time: 16:59:15 Time On Btmr
 Time Off Btmr

TEST COMMENT: IF- Good building blow BOB 17 min.
 IS- No blow back.
 FF- Good building blow BOB 21 min.
 FS- No blow back.



PRESSURE SUMMARY

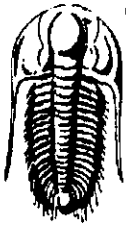
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
60.00	100% mud with oil spots	0.84
340.00	100% water	4.77

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.
155 N Market Ste. 700
Wichita, KS 67202-1821
ATTN: Jim Hall

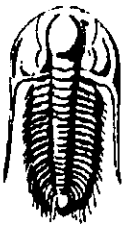
32-27s-23w Ford,KS
Hill #1-32
Job Ticket: 42359 **DST#: 2**
Test Start: 2011.11.27 @ 07:30:00

Tool Information

Drill Pipe:	Length: 5065.00 ft	Diameter: 3.80 inches	Volume: 71.05 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			Total Volume: 71.05 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	5077.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	70.00 ft			
Tool Length:	97.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5051.00	
Shut In Tool	5.00			5056.00	
Hydraulic tool	5.00			5061.00	
Jars	5.00			5066.00	
Safety Joint	2.00			5068.00	
Packer	5.00			5073.00	27.00 Bottom Of Top Packer
Packer	4.00			5077.00	
Stubb	1.00			5078.00	
Perforations	2.00			5080.00	
Recorder	0.00	8355	Inside	5080.00	
Recorder	0.00	6772	Outside	5080.00	
Change Over Sub	1.00			5081.00	
Drill Pipe	62.00			5143.00	
Change Over Sub	1.00			5144.00	
Perforations	0.00			5144.00	
Bullnose	3.00			5147.00	70.00 Bottom Packers & Anchor
Total Tool Length:	97.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

32-27s-23w Ford,KS

155 N Market Ste. 700
Wichita, KS 67202-1821

Hill #1-32

Job Ticket: 42359

DST#: 2

ATTN: Jim Hall

Test Start: 2011.11.27 @ 07:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

70000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.37 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	100% mud with oil spots	0.842
340.00	100% water	4.769

Total Length: 400.00 ft Total Volume: 5.611 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: CHL lever in water 70000Chl.

