

CONFIDENTIAL

ORIGINAL

3-13-12

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5929
Name: Duke Drilling Co. Inc.
Wellsite Geologist: Ken LeBlanc
Purchaser: MVP LLC and PRG LLC / KGS

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

11/14/2011	11/25/2011	1/20/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20764-00-00
Spot Description: ~SE-NW-NW-NE
SE NW NE Sec. 19 Twp. 29 S. R. 22 East West
350 Feet from North / South Line of Section
2,132 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Imel Well #: 2-19
Field Name: Wildcat
Producing Formation: Morrow Sand
Elevation: Ground: 2483 Kelly Bushing: 2495
Total Depth: 5434' Plug Back Total Depth: 5419'
Amount of Surface Pipe Set and Cemented at: 654 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 27400 ppm Fluid volume: 1100 bbls
Dewatering method used: Allow to dry by evaporation, backfill and return to grade
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____

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KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078 - Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. One copy of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING WORK MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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KANSAS CORPORATION COMMISSION
WICHITA, KS
MAR 13 2012

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M. L. Korphage
Title: Geologist Date: 3/13/2012

KCC Office Use ONLY CONSERVATION DIVISION WICHITA, KS

- Letter of Confidentiality Received 3-13-12 to 3-13-12
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

ALT I II III Approved by: WJ Date: 3-14-12

Operator Name: Vincent Oil Corporation Lease Name: Imel Well #: 12:19
 Sec. 19 Twp. 29 S. R. 22 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Reebner Shale 4391	(-1896)
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top	Datum
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Limestone 4546	(-2051)
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing 4563	(-2063)
List All E. Logs Run:		Stark Shale 4912	(-2417)
Dual Induction, Neutron-Density, Micro-log, and Sonic log		Pawnee 5100	(-2605)
		Cherokee Shale 5151	-2656)
		Basal Penn Limestone 5248	(-2753)
		Mississippian 5324	(-2829)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.25"	8.625"	23#	654'	65/35 POZ	220 sx	6% Gel, 3% CC & 1/4# Flo-seal/sx
" "					Common	100 sx	2% Gel, 3% CC & 1/4# Flo-seal/sx
Production Casing	7.875"	4.5"	11.6#	5419'	ASC	175 sx	5# Kol-seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	Set tubing at 5306, perforated Morrow Sand 5302 to 5306 w/ 4 SPF;	with tubing conveyed perforating gun; flowed gas and oil,	5302 to 5306
	at good rate, no water, shut well in, and set surface production equipment	and laid gas line to interconnect, turned to production 1/20/2012	

TUBING RECORD:	Size: <u>2.375"</u>	Set At: <u>5306'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>150 Bbls</u>	Gas Mcf <u>750 MCFG</u>	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Morrow Sand 5302 to 5306</u>
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QUALITY WELL SERVICE, INC.

5360

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	11-15-11	Sec.	19	Twp.	29	Range	22	County	Foreo	State	Ks	On Location		Finish	10:30AM				
Lease	Imel	Well No.	2-19		Location		Kingsdown Ks 1 S 3/4 W Sinto												
Contractor	Duke Drils #1				Owner		To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Type Job	Surface				Charge To		Vincent Oil Corp												
Hole Size	1 1/4	T.D.	655		Depth		655.97												
Csg.	8 5/8	Depth			Street														
Tbg. Size		Depth			City		State												
Tool		Depth			City		State												
Cement Left in Csg.		Shoe Joint	42.92		The above was done to satisfaction and supervision of owner agent or contractor.														
Meas Line		Displace	39.24 Bbls		Cement Amount Ordered		220x 65/35 6" GEL 3 1/4" CC 1/4"												
EQUIPMENT												100x Common 2 1/2" GEL 3 1/4" CC 1/4" CF.							
Pumptrk	8	No.	Beam		Common		243												
Bulktrk	4	No.	JERCO		Poz. Mix		77												
Bulktrk	9	No.	1000		Gel.		14												
Pickup		No.	Mikes		Calcium		11												
JOB SERVICES & REMARKS												Hulls							
Rat Hole					Salt														
Mouse Hole					Flowseal		80												
Centralizers					Kol-Seal														
Baskets					Mud CLR 48														
D/V or Port Collar					CFL-117 or CD110 CAF 38														
Run 15 #1's 8 5/8 23 1/2 Csg												Sand							
set 2 6 1/4												Handling				345			
												Mileage				50			
MIX! Pump 220x 65/35												8 5/8 FLOAT EQUIPMENT				RECEIVED MAR 13 2012 KCC WICHITA			
6" GEL 3 1/4" CC 1/4" CF.												Guide Shoe							
MIX! Pump 100x Common												Centralizer				KCC WICHITA			
2 1/2" GEL 3 1/4" CC 1/4" CF.												Baskets							
												AFU Inserts				MAR 13 2013			
												Float Shoe							
SHUT DOWN RELEASE PLUG												Latch Down				KCC			
																1 Baffle Plate			
																1 WOODEN PLUG			
DESO 39.24 Bbls total												Pumptrk Charge				Surface			
Plug down 2 10:15												Mileage				50			
6000 CIRC thru JOB																			
CIRC OUT TO PIT																			
Thank you for service JERCO! BRADY																			
Signature Mike Brady																Tax			
																Discount			
																Total Charge			

ALLIED CEMENTING CO., LLC. 036511

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS

DATE <u>11-25-11</u>	SEC. <u>19</u>	TWP. <u>29</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00pm</u>	JOB FINISH <u>12:00 Am</u>
LEASE <u>Emmi 1</u>	WELL# <u>2-19</u>	LOCATION <u>Vec Kingdawn KS.</u>		COUNTY <u>Ford</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke #1

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 5434

CASING SIZE 4 1/2 DEPTH 5429

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 16

CEMENT LEFT IN CSG. 16 ft

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 225 SK Class A

ASC + 5# Kalseal + .5# FI-160

500 Gal ASF / 2% KCL on Disp.

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	<u>225</u>	@ <u>19.00</u>	<u>4275.00</u>
		@	
<u>Kalseal</u>	<u>1125</u>	@ <u>.89</u>	<u>1001.25</u>
		@	
<u>FI-160</u>	<u>105</u>	@ <u>17.20</u>	<u>1806.00</u>
		@	
<u>ASF</u>	<u>500 Gal</u>	@ <u>1.27</u>	<u>635.00</u>
<u>KCL</u>	<u>10 Gal</u>	@ <u>31.25</u>	<u>312.50</u>
		@	
HANDLING	<u>250</u>	@ <u>2.25</u>	<u>562.50</u>
MILEAGE			<u>2200.00</u>
			<u>TOTAL 10792.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Kenny

470-484 HELPER Jose

BULK TRUCK

472-467 DRIVER Lenny

BULK TRUCK

DRIVER

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REMARKS:

THANK YOU!!!

CHARGE TO: Vincent Oil

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 2405.00

EXTRA FOOTAGE @

MILEAGE 160 @ 7.00 1120.00

MANIFOLD 1 @ 200.00 200.00

Light VM lease 160 @ 4.00 640.00

TOTAL 4365.00

PLUG & FLOAT EQUIPMENT

Regular Guide Shoe 1 @ 192.00 192.00

AFU Insect 1 @ 249.00 249.00

Centralizers 6 @ 48.00 288.00

Rubber Plug 1 @ 77.00 77.00

TOTAL 806.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Pat Livingston

SIGNATURE Pat Livingston

SALES TAX (If Any)

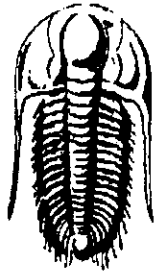
TOTAL CHARGES \$ 15463.25

DISCOUNT IF PAID IN 30-DAYS

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N Market Ste. 700
Wichita, KS 67202-1821

ATTN: Ken LeBlanc

Imel #2-19

19-29s-22w Ford,KS

Start Date: 2011.11.22 @ 09:15:00

End Date: 2011.11.22 @ 18:20:00

Job Ticket #: 42355 DST #: 1

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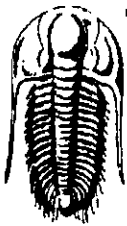
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2011.11.30 @ 13:10:47

Vincent Oil Corp. 19-29s-22w Ford,KS Imel #2-19 DST # 1 Inola 2011.11.22



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N Market Ste. 700
Wichita, KS 67202-1821
ATTN: Ken LeBlanc

19-29s-22w Ford,KS
Imel #2-19
Job Ticket: 42355 **DST#: 1**
Test Start: 2011.11.22 @ 09:15:00

GENERAL INFORMATION:

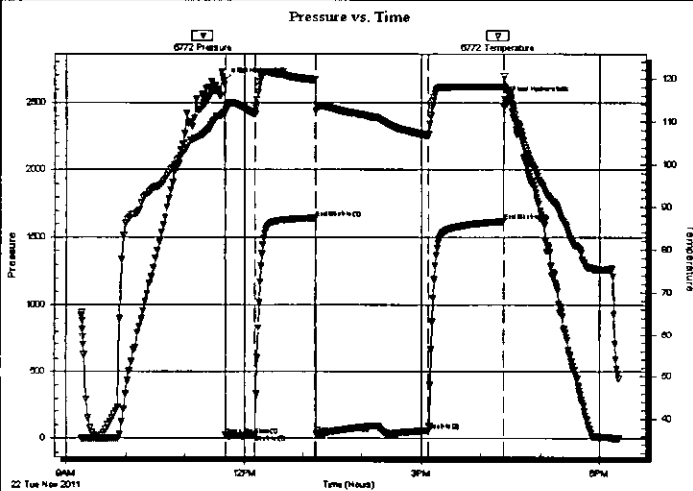
Formation: **Inola**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 11:41:30
Time Test Ended: 18:20:00
Interval: **5226.00 ft (KB) To 5250.00 ft (KB) (TVD)**
Total Depth: **5250.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Harley Davidson**
Unit No: **58**
Reference Elevations: **2494.00 ft (KB)**
2483.00 ft (CF)
KB to GR/CF: **11.00 ft**

Serial #: 6772

Outside

Press@RunDepth: **59.57 psig @ 5228.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.11.22** End Date: **2011.11.22**
Start Time: **09:15:05** End Time: **18:20:00** Time On Btm: **2011.11.22 @ 11:39:15**
Time Off Btm: **2011.11.22 @ 16:24:15**

TEST COMMENT: IF- Strong blow BOB 1 min GTS 17.5 min.
IS- No blow back.
FF- Strong blow BOB GTS ASAO.
FS- No blow back.



PRESSURE SUMMARY

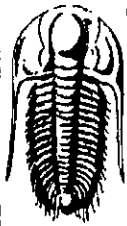
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2655.74	112.09	Initial Hydro-static
3	21.86	112.77	Open To Flow (1)
32	32.95	111.79	Shut-In(1)
93	1645.06	119.80	End Shut-In(1)
94	36.17	112.44	Open To Flow (2)
207	59.57	106.80	Shut-In(2)
284	1619.87	118.31	End Shut-In(2)
285	2522.97	117.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	100% mud	0.56

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	5.00	7.26
Last Gas Rate	0.13	50.00	24.10
Max. Gas Rate	0.13	50.00	24.10



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.
155 N Market Ste. 700
Wichita, KS 67202-1821
ATTN: Ken LeBlanc

19-29s-22w Ford,KS
Imel #2-19
Job Ticket: 42355 **DST#: 1**
Test Start: 2011.11.22 @ 09:15:00

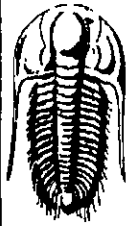
Tool Information

Drill Pipe:	Length: 5205.00 ft	Diameter: 3.80 inches	Volume: 73.01 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 73.01 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	5226.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5199.00	
Shut In Tool	5.00			5204.00	
Hydraulic tool	5.00			5209.00	
Jars	5.00			5214.00	
Safety Joint	3.00			5217.00	
Packer	5.00			5222.00	28.00 Bottom Of Top Packer
Packer	4.00			5226.00	
Stubb	1.00			5227.00	
Perforations	1.00			5228.00	
Recorder	0.00	8355	Inside	5228.00	
Recorder	0.00	6772	Outside	5228.00	
Perforations	19.00			5247.00	
Bullnose	3.00			5250.00	24.00 Bottom Packers & Anchor

Total Tool Length: 52.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

19-29s-22w Ford,KS

155 N Market Ste. 700
Wichita, KS 67202-1821

Imel #2-19

Job Ticket: 42355

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2011.11.22 @ 09:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.16 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	100% mud	0.561

Total Length: 40.00 ft

Total Volume: 0.561 bbl

Num Fluid Samples: 0

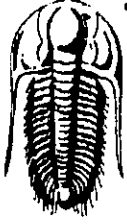
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.

19-29s-22w Ford,KS

155 N Market Ste. 700
Wichita, KS 67202-1821

Imel #2-19

Job Ticket: 42355

DST#: 1

ATTN: Ken LeBlanc

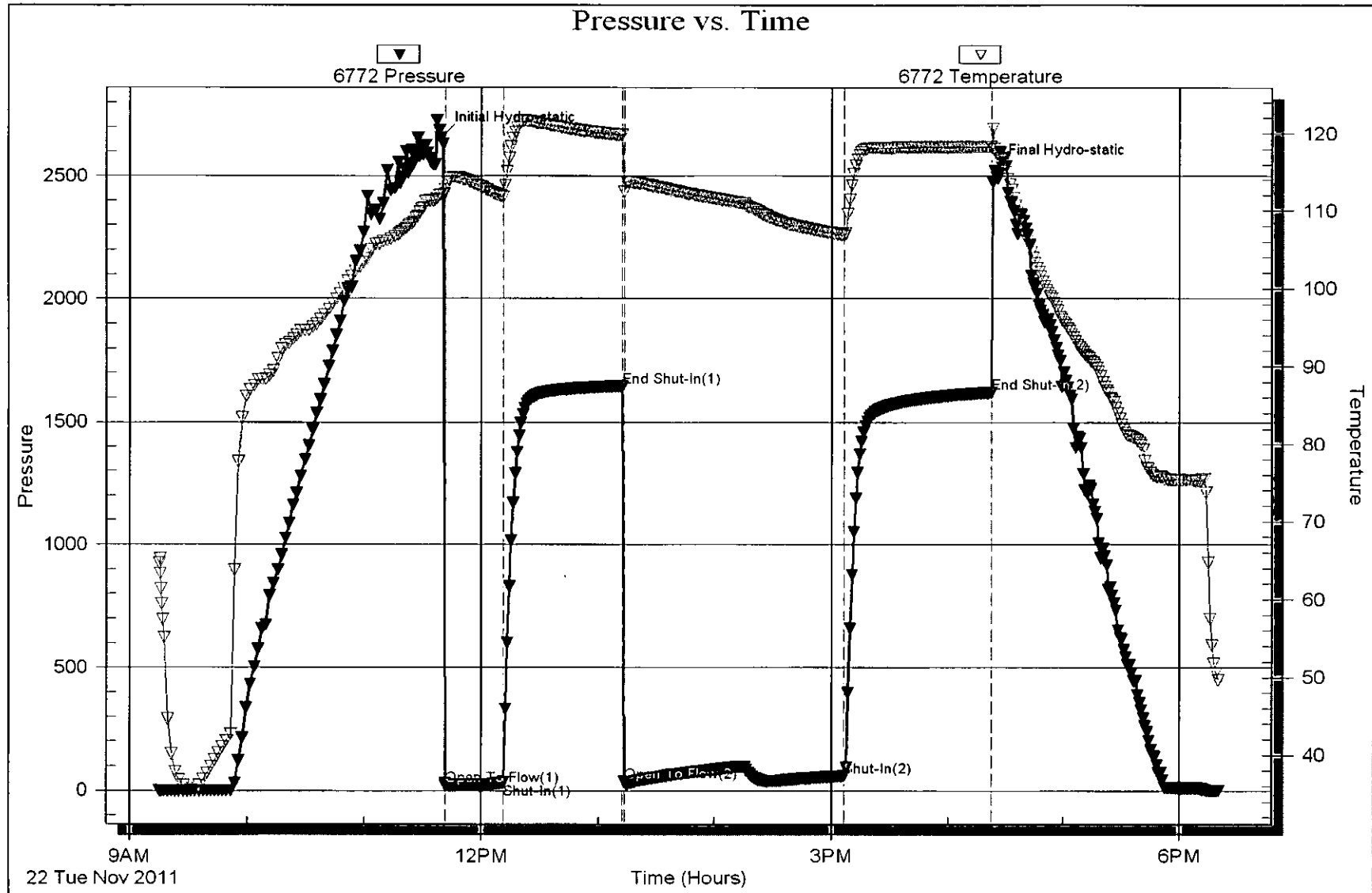
Test Start: 2011.11.22 @ 09:15:00

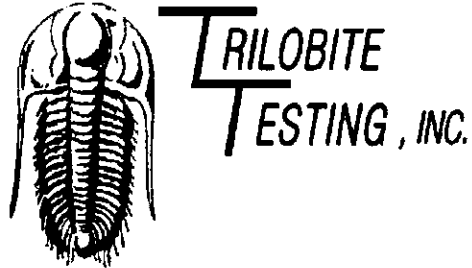
Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	20	0.13	5.00	7.26
1	20	0.13	5.00	7.26
1	20	0.13	5.00	7.26
1	30	0.13	15.00	11.00
2	10	0.13	20.00	12.88
2	20	0.13	30.00	16.62
2	30	0.13	40.00	20.36
2	40	0.13	50.00	24.10





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N Market Ste. 700
Wichita, KS 67202-1821

ATTN: Ken LeBlanc

Imel #2-19

19-29s-22w Ford,KS

Start Date: 2011.11.23 @ 06:00:00

End Date: 2011.11.23 @ 14:18:45

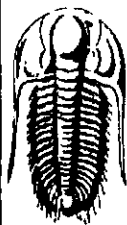
Job Ticket #: 42356 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2011.11.30 @ 13:09:59



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N Market Ste. 700
Wichita, KS 67202-1821

19-29s-22w Ford, KS

Imel #2-19

Job Ticket: 42356

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2011.11.23 @ 06:00:00

GENERAL INFORMATION:

Formation: **Basal Penn**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:49:30

Time Test Ended: 14:18:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Harley Davidson

Unit No: 58

Interval: 5251.00 ft (KB) To 5285.00 ft (KB) (TVD)

Reference Elevations: 2494.00 ft (KB)

Total Depth: 5285.00 ft (KB) (TVD)

2483.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 6772

Outside

Press@RunDepth: 1609.03 psig @ 5253.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.11.23

End Date: 2011.11.23

Last Calib.: 2011.11.23

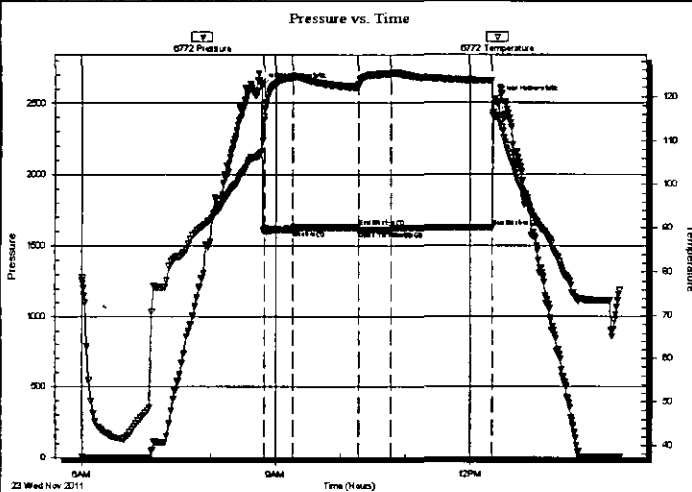
Start Time: 06:00:05

End Time: 14:18:44

Time On Btrr: 2011.11.23 @ 08:47:15

Time Off Btrr: 2011.11.23 @ 12:22:15

TEST COMMENT: IF- Strong blow BOB ASAO, GTS 2 min.
IS- Very weak blow back
FF- Strong blow BOB GTS ASAO, with a mist of oil.
FSI- Very weak blow back.



PRESSURE SUMMARY

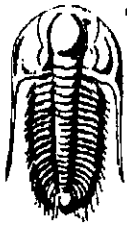
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2619.36	107.50	Initial Hydro-static
3	1600.90	115.61	Open To Flow (1)
30	1612.43	124.47	Shut-In(1)
90	1630.75	122.09	End Shut-In(1)
90	1605.26	122.65	Open To Flow (2)
120	1609.03	125.19	Shut-In(2)
213	1628.14	123.59	End Shut-In(2)
215	2526.20	115.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	100% oil	0.91

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	240.00	7313.70
Last Gas Rate	1.00	262.00	7946.17
Max. Gas Rate	1.00	262.00	7946.17



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N Market Ste. 700
Wichita, KS 67202-1821
ATTN: Ken LeBlanc

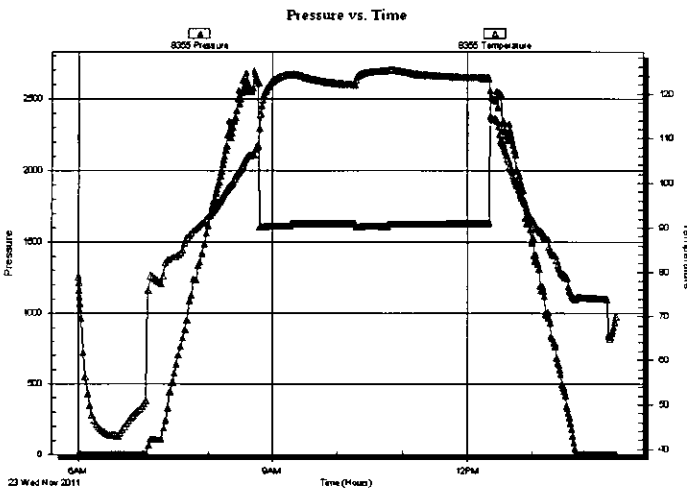
19-29s-22w Ford,KS
Imel #2-19
Job Ticket: 42356 DST#: 2
Test Start: 2011.11.23 @ 06:00:00

GENERAL INFORMATION:

Formation: **Basal Penn**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:49:30
Time Test Ended: 14:18:45
Interval: **5251.00 ft (KB) To 5285.00 ft (KB) (TVD)**
Total Depth: 5285.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Harley Davidson
Unit No: 58
Reference Elevations: 2494.00 ft (KB)
2483.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: **8355** Inside
Press@RunDepth: psig @ 5253.00 ft (KB)
Capacity: 8000.00 psig
Start Date: 2011.11.23 End Date: 2011.11.23 Last Calib.: 2011.11.23
Start Time: 06:00:05 End Time: 14:17:59 Time On Btmr
Time Off Btmr

TEST COMMENT: IF- Strong blow BOB ASAO, GTS 2 min.
IS- Very weak blow back.
FF- Strong blow BOB GTS ASAO, with a mist of oil.
FS- Very weak blow back.



PRESSURE SUMMARY

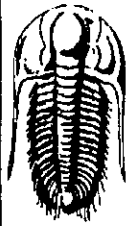
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
65.00	100% oil	0.91

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	240.00	7313.70
Last Gas Rate	1.00	262.00	7946.17
Max. Gas Rate	1.00	262.00	7946.17



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

19-29s-22w Ford,KS

155 N Market Ste. 700
Wichita, KS 67202-1821

Imel #2-19

Job Ticket: 42356

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2011.11.23 @ 06:00:00

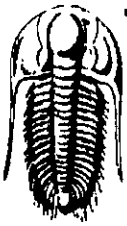
Tool Information

Drill Pipe:	Length: 5238.00 ft	Diameter: 3.80 inches	Volume: 73.48 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 73.48 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	5251.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	34.00 ft			
Tool Length:	62.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5224.00	
Shut In Tool	5.00			5229.00	
Hydraulic tool	5.00			5234.00	
Jars	5.00			5239.00	
Safety Joint	3.00			5242.00	
Packer	5.00			5247.00	28.00 Bottom Of Top Packer
Packer	4.00			5251.00	
Stubb	1.00			5252.00	
Perforations	1.00			5253.00	
Recorder	0.00	8355	Inside	5253.00	
Recorder	0.00	6772	Outside	5253.00	
Perforations	29.00			5282.00	
Bullnose	3.00			5285.00	34.00 Bottom Packers & Anchor

Total Tool Length: 62.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

19-29s-22w Ford,KS

155 N Market Ste. 700
Wichita, KS 67202-1821

Imel #2-19

Job Ticket: 42356

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2011.11.23 @ 06:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.17 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	100% oil	0.912

Total Length: 65.00 ft

Total Volume: 0.912 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.
155 N Market Ste. 700
Wichita, KS 67202-1821
ATTN: Ken LeBlanc

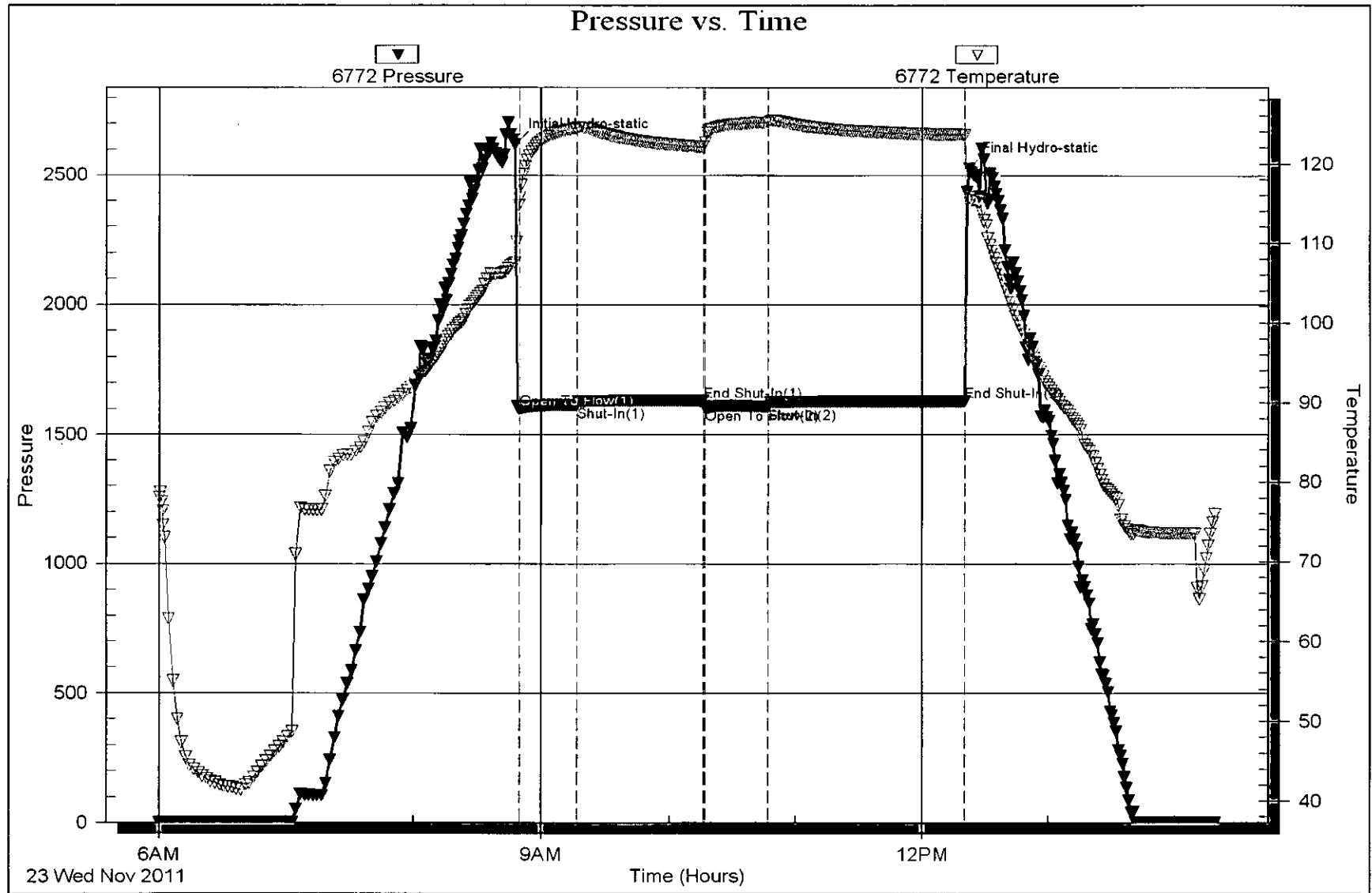
19-29s-22w Ford,KS
Imel #2-19
Job Ticket: 42356 **DST#: 2**
Test Start: 2011.11.23 @ 06:00:00

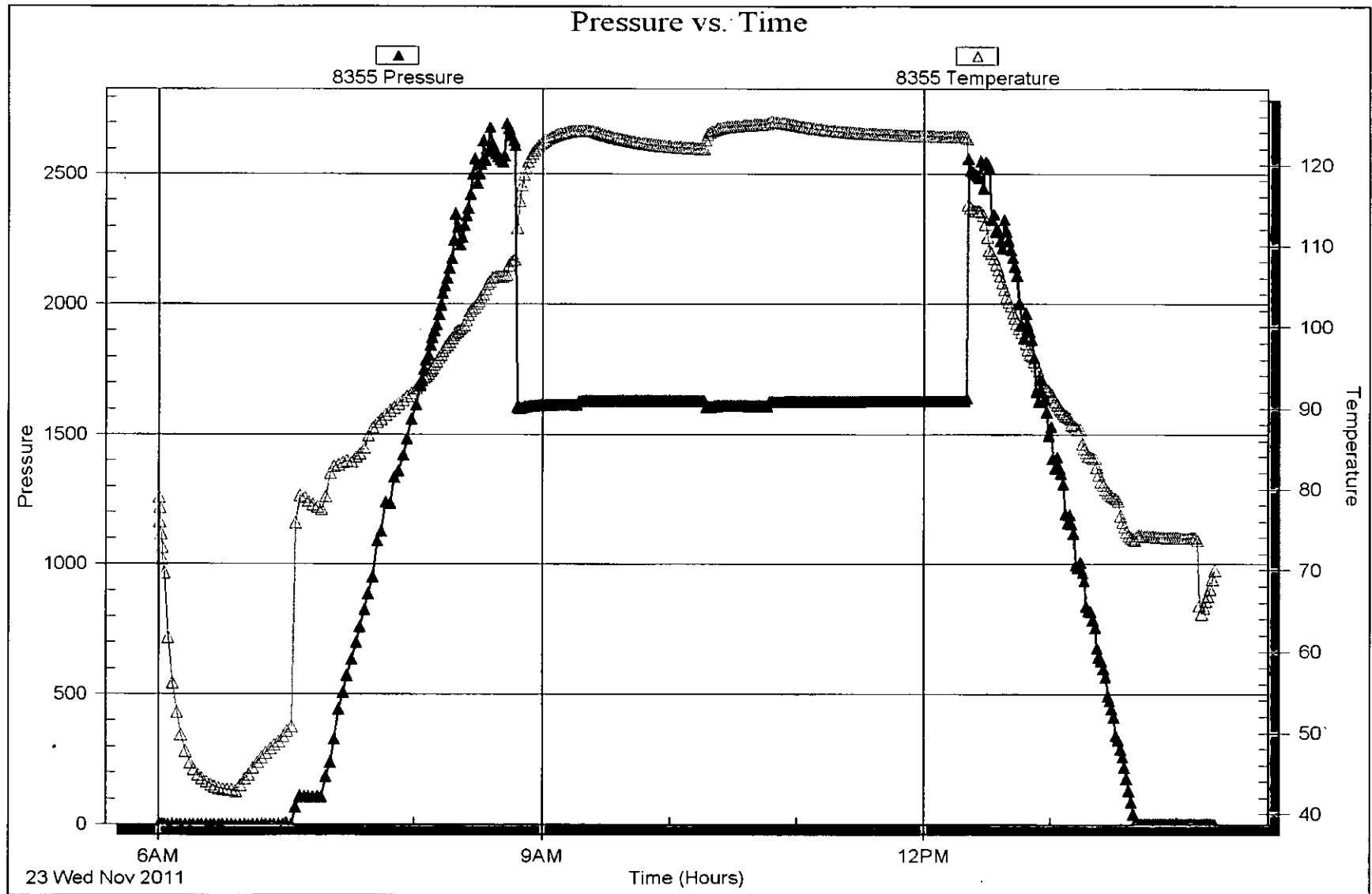
Gas Rates Information

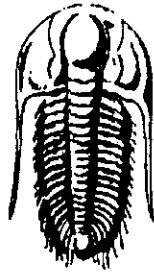
Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	10	1.00	240.00	7313.70
1	10	1.00	240.00	7313.70
1	20	1.00	250.00	7601.19
1	30	1.00	260.00	7888.67
2	10	1.00	262.00	7946.17







TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N Market Ste. 700
Wichita, KS 67202-1821

ATTN: Ken LeBlanc

Imel #2-19

19-29s-22w Ford,KS

Start Date: 2011.11.24 @ 00:15:00

End Date: 2011.11.24 @ 11:16:15

Job Ticket #: 42357 DST #: 3

RECEIVED

MAR 13 2012

KCC WICHITA

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2011.11.30 @ 13:08:11

Vincent Oil Corp.

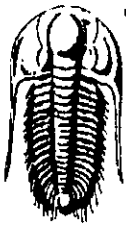
19-29s-22w Ford,KS

Imel #2-19

DST # 3

Basal Penn lower

2011.11.24



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N Market Ste. 700
Wichita, KS 67202-1821
ATTN: Ken LeBlanc

19-29s-22w Ford,KS
Imel #2-19
Job Ticket: 42357 **DST#: 3**
Test Start: 2011.11.24 @ 00:15:00

GENERAL INFORMATION:

Formation: **Basal Penn lower**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:06:45

Time Test Ended: 11:16:15

Interval: **5285.00 ft (KB) To 5310.00 ft (KB) (TVD)**

Total Depth: 5310.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)

Tester: Harley Davidson

Unit No: 58

Reference Elevations: 2494.00 ft (KB)

2483.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: **6772** Outside

Press@RunDepth: 1598.22 psig @ 5287.00 ft (KB)

Start Date: 2011.11.24

End Date:

2011.11.24

Start Time: 00:15:05

End Time:

11:16:15

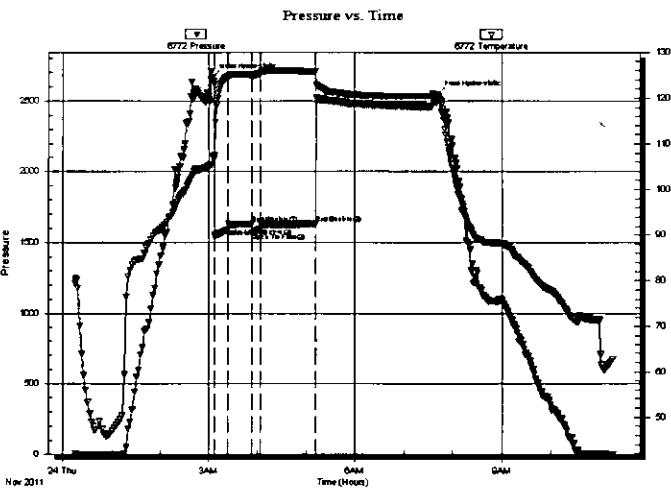
Capacity: 8000.00 psig

Last Calib.: 2011.11.24

Time On Btm: 2011.11.24 @ 03:03:45

Time Off Btm: 2011.11.24 @ 07:41:15

TEST COMMENT: IF- Strong blow BOB ASAO, OTS 10min.
IS- Strong blow back.
FF- Strong blow BOB GTS, OTS ASAO.
FS- Strong blow .



PRESSURE SUMMARY

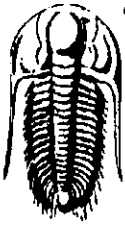
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2663.97	107.30	Initial Hydro-static
3	1543.51	106.94	Open To Flow (1)
19	1593.31	124.62	Shut-In(1)
50	1632.45	125.09	End Shut-In(1)
50	1564.54	125.04	Open To Flow (2)
61	1598.22	125.45	Shut-In(2)
128	1632.35	125.76	End Shut-In(2)
278	2547.59	120.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2450.00	50%gas 50%oil trace of mud	34.37

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N Market Ste. 700
Wichita, KS 67202-1821
ATTN: Ken LeBlanc

19-29s-22w Ford, KS
Imel #2-19
Job Ticket: 42357 **DST#: 3**
Test Start: 2011.11.24 @ 00:15:00

GENERAL INFORMATION:

Formation: **Basal Penn lower**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 03:06:45
Time Test Ended: 11:16:15

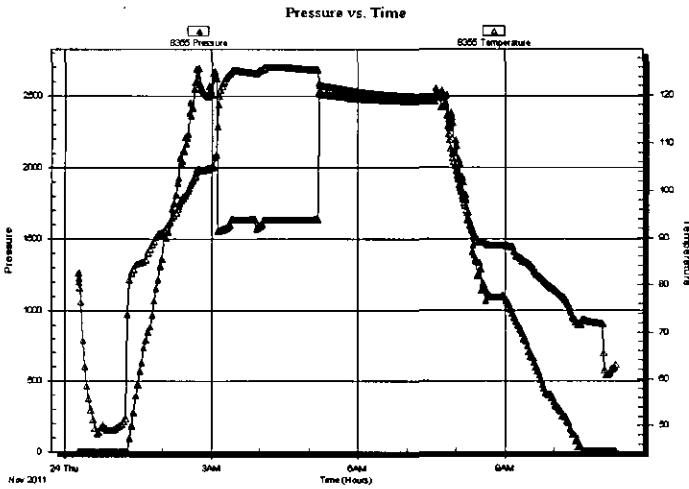
Interval: 5285.00 ft (KB) To 5310.00 ft (KB) (TVD)
Total Depth: 5310.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Harley Davidson**
Unit No: **58**

Reference Elevations: 2494.00 ft (KB)
2483.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8355 Inside
Press@RunDepth: psig @ 5287.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.11.24 End Date: 2011.11.24 Last Calib.: 2011.11.24
Start Time: 00:16:05 End Time: 11:16:00 Time On Btmt
Time Off Btmt

TEST COMMENT: IF- Strong blow BOB ASAO, OTS 10min.
IS- Strong blow back.
FF- Strong blow BOB GTS, OTS ASAO.
FSI- Strong blow.



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
2450.00	50%gas 50%oil trace of mud	34.37

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.
155 N Market Ste. 700
Wichita, KS 67202-1821
ATTN: Ken LeBlanc

19-29s-22w Ford,KS
Imel #2-19
Job Ticket: 42357 **DST#: 3**
Test Start: 2011.11.24 @ 00:15:00

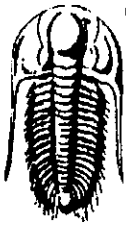
Tool Information

Drill Pipe:	Length: 5272.00 ft	Diameter: 3.80 inches	Volume: 73.95 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			Total Volume: 73.95 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	5285.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5258.00	
Shut In Tool	5.00			5263.00	
Hydraulic tool	5.00			5268.00	
Jars	5.00			5273.00	
Safety Joint	3.00			5276.00	
Packer	5.00			5281.00	28.00 Bottom Of Top Packer
Packer	4.00			5285.00	
Stubb	1.00			5286.00	
Perforations	1.00			5287.00	
Recorder	0.00	8355	Inside	5287.00	
Recorder	0.00	6772	Outside	5287.00	
Perforations	20.00			5307.00	
Bullnose	3.00			5310.00	25.00 Bottom Packers & Anchor

Total Tool Length: 53.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

19-29s-22w Ford,KS

155 N Market Ste. 700
Wichita, KS 67202-1821

Imel #2-19

Job Ticket: 42357

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2011.11.24 @ 00:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbf

Water Loss: 9.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
2450.00	50%gas 50%oil trace of mud	34.367

Total Length: 2450.00 ft Total Volume: 34.367 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Oil gravity 39 cor.

