

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/19/14

Form AGO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior Inc.
Address 1: P.O. Box 399
Address 2: _____
City: Garden City State: Ks. Zip: 67846 + _____
Contact Person: Jody Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co.Inc.
Wellsite Geologist: Harley Sayles
Purchaser: Plains Marketing LP.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>2/21/12</u>	<u>2/28/12</u>	<u>3/15/12</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21757-0000

Spot Description: _____

SE SE NE SW Sec. 4 Twp. 24 S. R. 21 East West

1,572 Feet from North / South Line of Section

2,524 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Hodgeman

Lease Name: Gleason Unit Well #: 2-4

Field Name: Saw Log Creek Southeast

Producing Formation: Altamont

Elevation: Ground: 2358' Kelly Bushing: 2369'

Total Depth: 4668 Plug Back Total Depth: 4659

Amount of Surface Pipe Set and Cemented at: 212' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1365 Feet

If Alternate II completion, cement circulated from: 1365

feet depth to: Surface w/ 115 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 14,000 ppm Fluid volume: 30 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Foreman Date: 3/15/12

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 3/19/12 - 3/19/14
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: [Signature] Date: 3/16/12

Operator Name: American Warrior Inc. Lease Name: Gleason Unit Well #: 2-4
 Sec. 4 Twp. 24 S. R. 21 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Micro, Porosity	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhy</td> <td>1450'</td> <td>+919</td> </tr> <tr> <td>B/Anhy</td> <td>1480'</td> <td>-949</td> </tr> <tr> <td>Heebner</td> <td>3955'</td> <td>-1586</td> </tr> <tr> <td>Lansing</td> <td>4055'</td> <td>-1686</td> </tr> <tr> <td>B/KC</td> <td>4402'</td> <td>-2033</td> </tr> <tr> <td>Marm</td> <td>4421'</td> <td>-2052</td> </tr> <tr> <td>Mississippian</td> <td>4645'</td> <td>-2276</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhy	1450'	+919	B/Anhy	1480'	-949	Heebner	3955'	-1586	Lansing	4055'	-1686	B/KC	4402'	-2033	Marm	4421'	-2052	Mississippian	4645'	-2276
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																										
Name	Top	Datum																										
Anhy	1450'	+919																										
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Heebner	3955'	-1586																										
Lansing	4055'	-1686																										
B/KC	4402'	-2033																										
Marm	4421'	-2052																										
Mississippian	4645'	-2276																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	121/4	85/8	23#	212'	Class A	150sx	3%CC,2%gel
Production	77/8	51/2	17#	4659'	EA-2	125sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4439'to 4448'	CONFIDENTIAL MAR 19 2014	RECEIVED MAR 19 2012
		KCC	KCC WICHITA

TUBING RECORD: Size: <u>23/8</u> Set At: <u>4656'</u> Packer At: <u>None</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>3/16/12</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>NA</u>
	Water Bbls. <u>NA</u>	Gas-Oil Ratio <u> </u>
		Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4439'to 4448'</u>
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CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 22060

PAGE 1 OF

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 2-4	LEASE GLEASON UNIT	COUNTY/PARISH HODGEMAN	STATE KS	CITY HANSTON, KS	DATE 29 FEB 12	OWNER
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DUKE DRILLING RIG #5	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5' LONG STRING	WELL PERMIT NO.	WELL LOCATION 8S, 4E, 2S, 1/2E, N/W INT		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	50	MIL			6.00	300.00
578					PUMP CHARGE	1				1500.00	1500.00
402					CENTRALIZERS	9	EA			70.00	630.00
403					CEMENT BASKETS	2	EA			250.00	500.00
404					PORT COLLAR	1	EA	1411	FT.	2400.00	2400.00
405					FORMATION PACKER SHADE	1	EA			1400.00	1400.00
406					LATCH DOWN PLUG & BAFFLE	1	EA			250.00	250.00
281					MUD FLUSH	500	GR			1.25	625.00
221					LIQUID KCL	2	GR			25.00	50.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **29 FEB 12** TIME SIGNED **1215** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1	7655.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2	4749.45
WE UNDERSTOOD AND MET YOUR NEEDS?					45
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	12,404.95
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 4.45%	729.84
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	13,134.29
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]*

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 29 FEB 12 PAGE NO.

CUSTOMER AMERICAN WARRIOR WELL NO. 2-4 LEASE GLEASON UNIT JOB TYPE 5 1/2 LONGSTRING TICKET NO. 22060

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0500							ON LOCATION
	0700							START PIPE 5 1/2 - 17# RTD @ 4675 LTD @ 4668 SHOE JT. 29.46 CENTRALIZERS 1, 2, 4, 5, 6, 8, 10, 12, 79 BASKETS 3, 80 PORT COLLAR TOP OF ST #80 @ 1411
	1000							SET PACKER SPACE CIRCULATE.
	1100	6	12				300	Pump 500 gal mud FLUSH
		6	20				300	Pump 20 Bbl KCL FLUSH
	1114		7.5					PLUG RH - MH (30sx - 20sx)
	1118	4	30					MIX 125sx EA2
	1131							WASH OUT PUMPING LINES
	1133	6						DISPLACE PLUG.
	1151		10 1/2				1500	PLUG DOWN PSI UP LATCH PLUG IN.
	1153							RELEASE PSI - DRY
	1155							WASH TRUCK RECEIVED MAR 19 2012
	1205							JOB COMPLETE KCC WICHITA
								CONFIDENTIAL MAR 19 2012 KCC THANKS # 110 JASON JEFF ROB



CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET No 22068

PAGE 1 OF 2

SERVICE LOCATION: 1. **NESS CITY, KS** WELL/PROJECT NO: **2-4** LEASE: **GLEASON UNIT** COUNTY/PARISH: **HODGEMAN** STATE: **KS** CITY: **HANSTON, KS** DATE: **MAR 12** OWNER:
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: **AMERICAN WARRIOR** RIG NAME/NO.: SHIPPED VIA: DELIVERED TO: ORDER NO.:
 3. WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **CEMENT PORT COLLAR** WELL PERMIT NO.: WELL LOCATION: **85, 4E, 2S, 1/2 E, N NEWTO**
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575					MILEAGE #110	50	ML	6	100	300 00
576D					Pump CHARGE		KTDB	1250	100	1250 00
330					SWIFT MULTIDENSITY	5	LSX	16	50	82 50
105					PORT COLLAR OPENING TOOL		KTDB	350	100	350 00
581					SERVICE CHARGE CEMENT	175	LSX	2	100	350 00
583					DRAYAGE	17384	1/100	434	100	434 00
12 MAR 12										
575					#110	50	ML	6	100	300 00
576D					Pump CHARGE		KTDB	1250	100	1250 00
290					D-AIR		SAL	35	100	35 00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X **JOSU REYES**
 DATE SIGNED: **12 MAR 12** TIME SIGNED: **1020** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	4352 10/10
WE UNDERSTOOD AND MET YOUR NEEDS?				2	2742 10/10
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	7094 120
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 7.45%	180 60
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7274 86
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 22068

CUSTOMER AMERICAN WARRIOR WELW GLEASON UNIT 24 DATE 12 MAR 12 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY/REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM		
											RECEIVED	
											MAR 19 2012	
											KCC WICHITA	
276						FLOCELE	30	lbs			21 ⁰⁰	601 ⁰⁰
											CONFIDENTIAL	
											MAR 19 2014	
											KCC	
330						SWIFT MULTI DENSITY	115	sq			16 ⁵⁰	1897 ⁵⁰
581						SERVICE CHARGE		CUBIC FEET			2 ⁰⁰	350 ⁰⁰
583						MILEAGE CHARGE	17384	TOTAL WEIGHT	50	LOADED MILES	1 ⁰⁰	434 ⁶⁰
								TON MILES				

CONTINUATION TOTAL 2742¹⁰

JOB LOG

SWIFT Services, Inc.

DATE 12 MAR 12 PAGE NO. 2

CUSTOMER AMERICAN WARRIOR WELL NO. 2-4 LEASE GLEASON UNIT JOB TYPE CEMENT PORT COLLAR TICKET NO. 22068

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
								PORT COLLAR @ 1371
	0918				✓		1000	TEST - HELD
	0920	3			✓		400	OPEN PORT COLLAR TAKE INT. RATE
		4	64	✓			600	MIX 115SX SMD
		3	4 1/2	✓			300	DISPLACE CEMENT CIRCULATE 20SX TO PTT
	0943							RETESTS CLOSE PORT COLLAR - TEST - HELD
	0945							RUN 4 TESTS.
	0952	3	18		✓		300	REVERSE CEMENT OUT OF TUBING
	0958							WASH TRUCK
	1020							JOB COMPLETE

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THANKS #110

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JASON JEFF WAYNE

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Geological Report

American Warrior Inc.
Gleason Unit #2-4
1572' FSL & 2524' FWL
Sec. 4 T24s R21w
Hodgeman County, Kansas



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American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Gleason Unit #2-4
1572' FSL & 2524' FWL
Sec. 4 T24s R21w
Hodgeman County, Kansas
API # 15-083-21757-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Harley Sayles

Spud Date: February 21, 2012

Completion Date: February 28, 2012

Elevation: 2358' Ground Level
2369' Kelly Bushing

Directions: Hanston KS, 7.9 mi south on Spearville Rd, 4 mi
East on H Rd, 2 mi South on 232 Rd, 0.5 mi East on
F Rd, 0.3 mi North and Northeast into location

Casing: 23# 8 5/8" surface casing @ 212, 17# 5 1/2"
production casing set @ 4659

Samples: 10' wet and dry, 3900' to RTD

Drilling Time: 3850' to RTD

Electric Logs: Dual Induction, Microresistivity, Dual
Compensated Porosity

Drillstem Tests: Two, "Brett Dickinson"

Problems: None

Remarks: None

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Formation Tops

Formation	American Warrior, Inc. Gleason Unit #2-4 Sec. 4 T24s R21w 1572' FSL & 2524' FWL
Anhydrite	1450', +919
Base	1480', +949
Heebner	3955', -1586
Douglas	3983', -1614
Lansing	4055', -1686
Stark	4294', -1925
BKc	4402', -2033
Marmaton	4421', -2052
Altamont "A"	4437', -2068
Pawnee	4533', -2164
Fort Scott	4574', -2205
Cherokee	4599', -2230
Mississippian	4645', -2276
Osage	4659', -2290
LTD	4668', -2299

Sample Zone Descriptions

Altamont "A"

(4437', -2068): Covered in DST #1

Ls- Tan, fine to medium crystalline, poor crystalline porosity, fair to good vuggy porosity, poor oolitic porosity, slight show of free oil, very light odor, yellow florescence, scattered saturation and stain, 18 units hotwire

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Warsaw

(4645', -2276): Covered in DST #2

Dolo- Cream to tan, fine to sub crystalline, poor intercrystalline porosity, fair vuggy porosity, good show of free oil, good odor,

bright yellow florescence, light to good saturation and stain, 8 units hotwire

Osage (4655', -2290): Covered in DST #2

Δ-Dolo- White to tan, fine crystalline, fair intercrystalline porosity, white heavily weathered tripolitic chert some fresh, good pinpoint porosity, very good vuggy porosity, good show of free oil, good odor, bright yellow florescence, light to good saturation and stain, 12 units hotwire

Drill Stem Tests
Trilobite Testing Inc.
"Brett Dickinson"

DST #1 Altamont "A"

Interval (4433' – 4470') Anchor Length 37'

IHP	– 2267 #	
IFP	– 30" – BOB 1/2 min, GTS 28 min	374-794 #
ISI	– 45" – BOB 6 min	887 #
FFP	– 45" – BOB 1 1/2 min	807-885 #
FSIP	– 60" – BOB 8 min	886 #
FHP	– 2179 #	
BHT	– 124 °F	

Recovery: 2040' GIP
2430' GO (30% Gas, 70% Oil) Gravity: 20° API

DST #2 Mississippian Warsaw and Osage

Interval (4625' – 4675') Anchor Length 50'

IHP	– 2325 #	
IFP	– 15" – BOB 2 min	113-449 # RECEIVED
ISI	– 45" – 1" blow back	1430 #
FFP	– 15" – BOB 1 1/2 min	460-706 # MAR 19 2012
FSIP	– 45" – 1" blow back	1425 #
FHP	– 2259 #	
BHT	– 129 °F	KCC WICHITA

Recovery: 365' GIP
600' SGWOCM (10% Gas, 30% Oil, 25% Water, 35% Mud)
620' SGOCW (10% Gas, 30% Oil, 60% Water)
125' SGOCW (10% Gas, 15% Oil, 75% Water)

Structural Comparison

Formation	American Warrior, Inc. Gleason Unit #2-4 Sec. 4 T24s R21w 1572' FSL & 2524' FWL		American Warrior, Inc. Gleason #1-4 Sec. 4 T24s R21w 1234' FSL & 2152' FEL		American Warrior, Inc. Gleason Unit #1-4 Sec. 4 T24s R21w 647' FSL & 2477' FEL	
Anhydrite	1450', +919		1444', +923	(-4)	1446', +923	(-4)
Base	1480', +949		1474', +893	(-4)	1475', +894	(-5)
Heebner	3955', -1586		3951', -1584	(-2)	3954', -1585	(-1)
Douglas	3983', -1614		3976', -1609	(-5)	3980', -1611	(-3)
Lansing	4055', -1686		4048', -1681	(-5)	4052', -1683	(-3)
Stark	4294', -1925		4285', -1918	(-7)	4283', -1914	(-11)
BKc	4402', -2033		4392', -2025	(-8)	4394', -2025	(-8)
Marmaton	4421', -2052		4410', -2043	(-9)	4417', -2048	(-4)
Altamont "A"	4437', -2068		4427', -2060	(-8)	4429', -2060	(-8)
Pawnee	4533', -2164		4521', -2154	(-10)	4522', -2153	(-11)
Fort Scott	4574', -2205		4564', -2197	(-8)	4564', -2195	(-10)
Cherokee	4599', -2230		4590', -2223	(-7)	4592', -2223	(-7)
Mississippian	4645', -2276		4638', -2271	(-5)	4645', -2276	flat
Osage	4659', -2290		4652', -2285	(-5)	4652', -2283	(-7)
LTD	4668', -2299					

Summary

The location for the Gleason Unit #2-4 well was found via 3-D seismic survey. The new well ran structurally as expected via the survey. The two drill stem tests which were conducted, both of which recovered commercial amounts of oil. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Gleason Unit #2-4.

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Recommended Perforations

Primary:

Altamont "A"

(4439' – 4448')

DST #1

Secondary:

**Mississippian Osage
Open Hole:**

(4559' – 4468')

DST #2

Before Abandonment:

Mississippian Warsaw

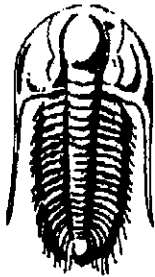
(4646' – 4652')

DST #2

Respectfully Submitted,

Harley K. Sayles
American Warrior Inc.

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

PO Box 399
Garden City KS 67846

ATTN: Harley Sayles

Gleason Unit #2-4

4-24s-21w Hodgeman, KS

Start Date: 2012.02.26 @ 22:35:07

End Date: 2012.02.27 @ 09:49:37

Job Ticket #: 46026 DST #: 1

American Warrior, Inc. 4-24s-21w Hodgeman, KS Gleason Unit #2-4 DST # 1 Marmaton 2012.02.26

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MAR 19 2012

KCC WICHITA

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

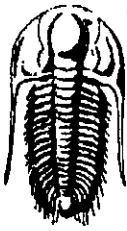
ph: 785-625-4778 fax: 785-625-5620

CONFIDENTIAL

MAR 19 2012

KCC

Printed: 2012.02.29 @ 14:43:34



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.
PO Box 399
Garden City KS 67846
ATTN: Harley Sayles

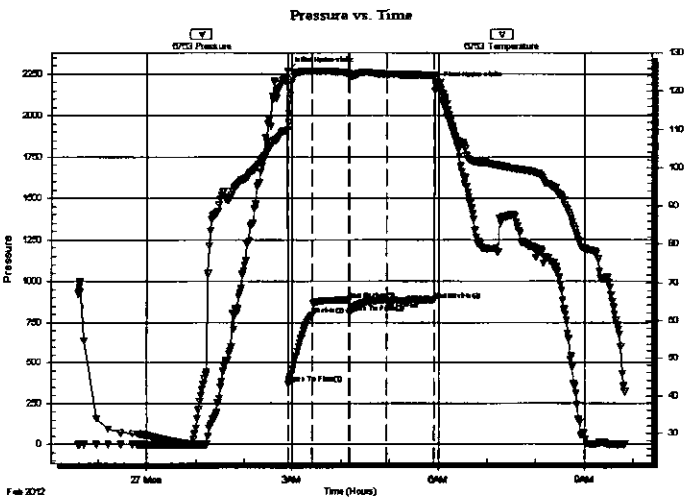
4-24s-21w Hodgeman, KS
Gleason Unit #2-4
Job Ticket: 46026 DST#: 1
Test Start: 2012.02.26 @ 22:35:07

GENERAL INFORMATION:

Formation: **Marmaton**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 02:55:07
Time Test Ended: 09:49:37
Interval: **4433.00 ft (KB) To 4470.00 ft (KB) (TVD)**
Total Depth: **4470.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Brett Dickinson**
Unit No: **59**
Reference Elevations: **2369.00 ft (KB)**
2358.00 ft (CF)
KB to GR/CF: **11.00 ft**

Serial #: 6753 **Inside**
Press@RunDepth: **884.65 psig @ 4434.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2012.02.26** End Date: **2012.02.27** Last Calib.: **2012.02.27**
Start Time: **22:35:12** End Time: **09:49:37** Time On Btrn: **2012.02.27 @ 02:54:07**
Time Off Btrn: **2012.02.27 @ 05:57:37**

TEST COMMENT: IF-BOB in 1/2 min GTS in 28 min
ISI-BOB in 6 min
FF-BOB in 1 min
FSI-BOB in 8 min



PRESSURE SUMMARY

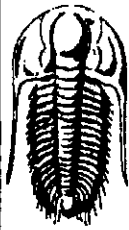
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2266.92	109.97	Initial Hydro-static
1	373.52	111.81	Open To Flow (1)
30	793.75	125.16	Shut-in(1)
76	887.21	124.73	End Shut-In(1)
77	807.07	124.68	Open To Flow (2)
122	884.65	124.50	Shut-in(2)
180	886.36	124.14	End Shut-In(2)
184	2179.17	121.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2430.00	GO 30%G 70%O	31.07
0.00	2040ft GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

4-24s-21w Hodgeman, KS

PO Box 399
Garden City KS 67846

Gleason Unit #2-4

Job Ticket: 46026

DST#: 1

ATTN: Harley Sayles

Test Start: 2012.02.26 @ 22:35:07

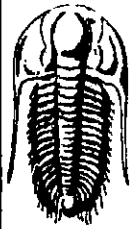
Tool Information

Drill Pipe:	Length: 4085.00 ft	Diameter: 3.80 inches	Volume: 57.30 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.70 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 331.00 ft	Diameter: 2.25 inches	Volume: 1.63 bbl	Weight to Pull Loose: 86000.00 lb
		<u>Total Volume:</u>	- bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	4433.00 ft			Final 86000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	37.00 ft			
Tool Length:	65.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4406.00	
Shut In Tool	5.00			4411.00	
Hydraulic tool	5.00			4416.00	
Jars	5.00			4421.00	
Safety Joint	2.00			4423.00	
Packer	5.00			4428.00	28.00 Bottom Of Top Packer
Packer	5.00			4433.00	
Stubb	1.00			4434.00	
Recorder	0.00	6753	Inside	4434.00	
Recorder	0.00	8319	Outside	4434.00	
Perforations	33.00			4467.00	
Bullnose	3.00			4470.00	37.00 Bottom Packers & Anchor

Total Tool Length: 65.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.
PO Box 399
Garden City KS 67846
ATTN: Harley Sayles

4-24s-21w Hodgeman, KS
Gleason Unit #2-4
Job Ticket: 46026 **DST#: 1**
Test Start: 2012.02.26 @ 22:35:07

Mud and Cushion Information

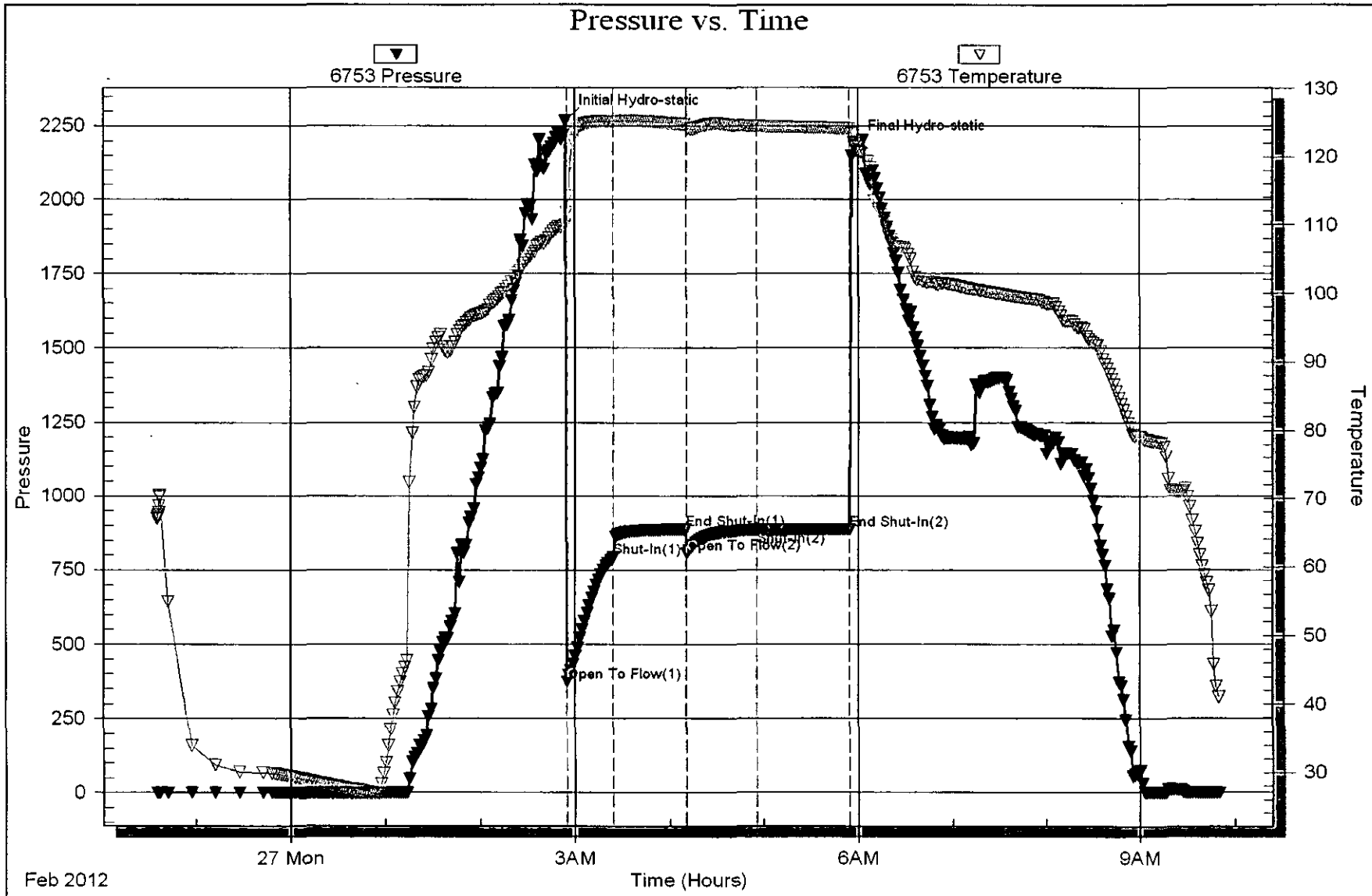
Mud Type: Gel Chem	Cushion Type:	Oil API: 20 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.98 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 6000.00 ppm		
Filter Cake: inches		

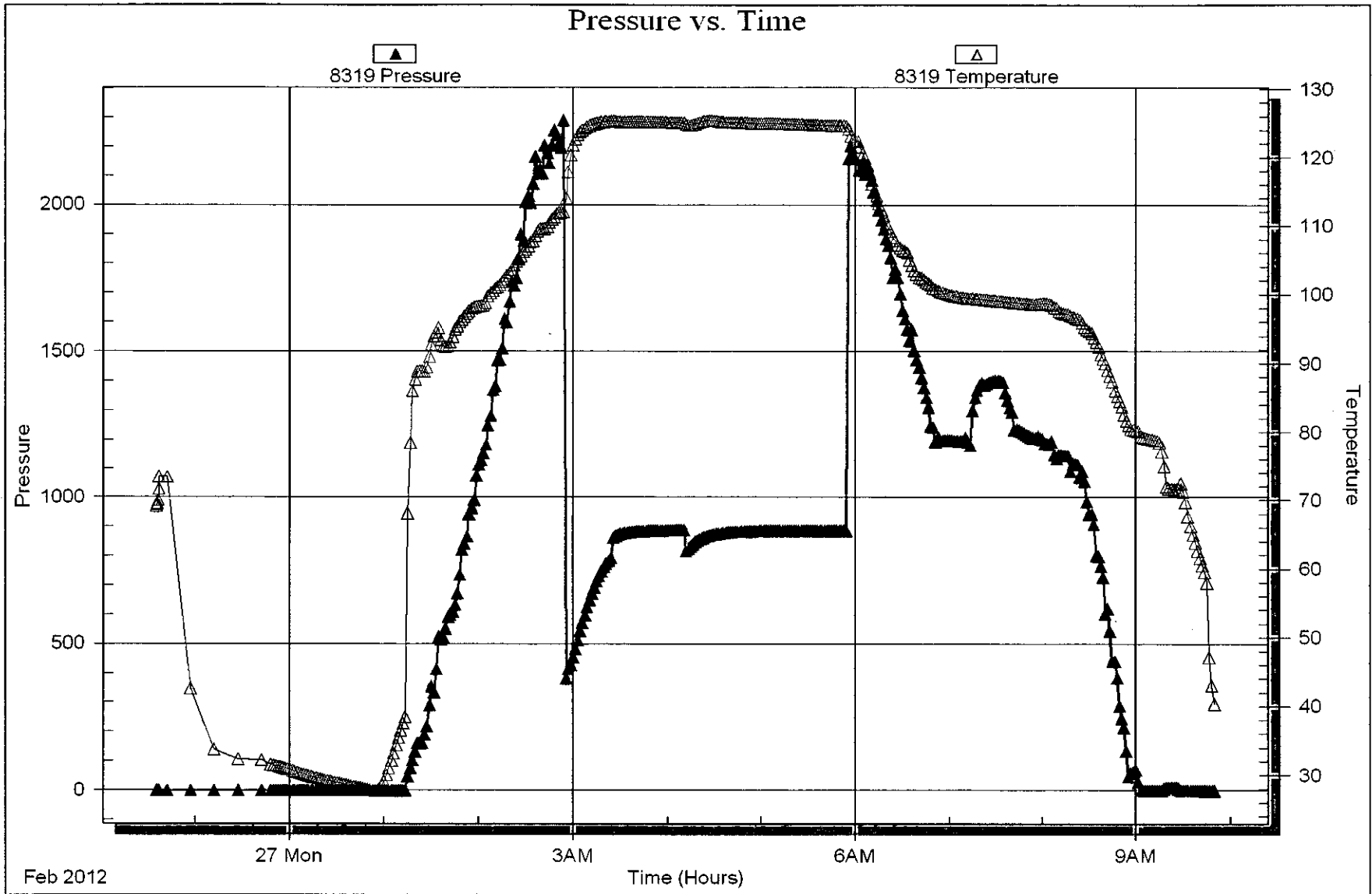
Recovery Information

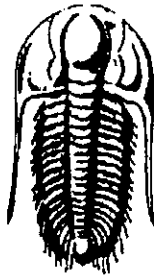
Recovery Table

Length ft	Description	Volume bbl
2430.00	GO 30%G 70%O	31.071
0.00	2040ft GIP	0.000

Total Length: 2430.00 ft Total Volume: 31.071 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:







**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

PO Box 399
Garden City KS 67846

ATTN: Harley Sayles

Gleason Unit #2-4

4-24s-21w Hodgeman, KS

Start Date: 2012.02.28 @ 07:40:15

End Date: 2012.02.28 @ 16:32:15

Job Ticket #: 46027 DST #: 2

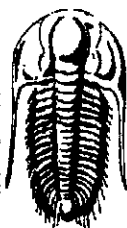
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.02.29 @ 14:42:14

American Warrior, Inc. 4-24s-21w Hodgeman, KS Gleason Unit #2-4 DST # 2 Miss. 2012.02.28



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.

4-24s-21w Hodgeman, KS

PO Box 399
Garden City KS 67846

Gleason Unit #2-4

Job Ticket: 46027 DST#: 2

ATTN: Harley Sayles

Test Start: 2012.02.28 @ 07:40:15

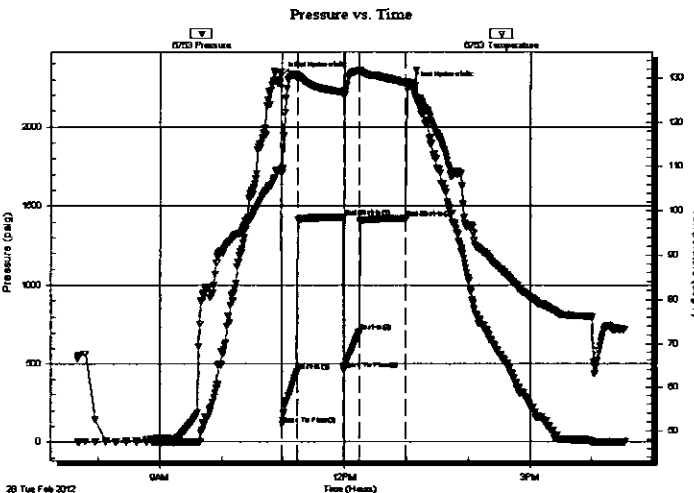
GENERAL INFORMATION:

Formation: **Miss.**
 Deviated: **No Whipstock** ft (KB)
 Test Type: **Conventional Bottom Hole (Reset)**
 Time Tool Opened: 10:59:15
 Tester: **Brett Dickinson**
 Time Test Ended: 16:32:15
 Unit No: **59**
 Interval: **4625.00 ft (KB) To 4675.00 ft (KB) (TVD)**
 Reference Elevations: **2369.00 ft (KB)**
 Total Depth: **4675.00 ft (KB) (TVD)**
2358.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 KB to GR/CF: **11.00 ft**

Serial #: 6753 **Inside**
 Press@RunDepth: **706.16 psig @ 4626.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2012.02.28** End Date: **2012.02.28** Last Calib.: **2012.02.28**
 Start Time: **07:40:20** End Time: **16:32:15** Time On Btm: **2012.02.28 @ 10:58:15**
 Time Off Btm: **2012.02.28 @ 13:02:15**

TEST COMMENT: IF-BOB in 2 min
 IS-1" blow
 FF-BOB in 1 1/2 min
 FS-1" blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2325.01	109.21	Initial Hydro-static
1	112.57	108.53	Open To Flow (1)
16	448.77	130.27	Shut-In(1)
61	1429.79	126.71	End Shut-In(1)
61	459.22	126.09	Open To Flow (2)
76	706.16	131.52	Shut-In(2)
122	1425.01	128.82	End Shut-In(2)
124	2259.19	128.62	Final Hydro-static

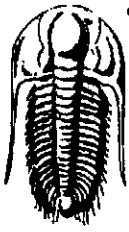
Recovery

Length (ft)	Description	Volume (bbl)
240.00	Water	1.18
125.00	SGOCW 10%G 15%O 75%W	0.92
620.00	SGOCW 10%G 30%O 60%W	8.70
600.00	SGWOCM	8.42
0.00	365ft GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.
PO Box 399
Garden City KS 67846
ATTN: Harley Sayles

4-24s-21w Hodgeman, KS
Gleason Unit #2-4
Job Ticket: 46027 **DST#: 2**
Test Start: 2012.02.28 @ 07:40:15

Tool Information

Drill Pipe:	Length: 4273.00 ft	Diameter: 3.80 inches	Volume: 59.94 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.70 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 331.00 ft	Diameter: 2.25 inches	Volume: 1.63 bbl	Weight to Pull Loose: 86000.00 lb
		Total Volume:	- bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	4625.00 ft			Final 86000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	50.00 ft			
Tool Length:	78.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

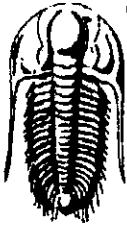
Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			4598.00	
Shut In Tool	5.00			4603.00	
Hydraulic tool	5.00			4608.00	
Jars	5.00			4613.00	
Safety Joint	2.00			4615.00	
Packer	5.00			4620.00	28.00 Bottom Of Top Packer
Packer	5.00			4625.00	
Stubb	1.00			4626.00	
Recorder	0.00	6753	Inside	4626.00	
Recorder	0.00	8319	Outside	4626.00	
Perforations	3.00			4629.00	
Change Over Sub	1.00			4630.00	
Blank Spacing	32.00			4662.00	
Perforations	10.00			4672.00	
Bullnose	3.00			4675.00	50.00 Bottom Packers & Anchor

Total Tool Length: 78.00



**TRIOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

4-24s-21w Hodgeman, KS

PO Box 399
Garden City KS 67846

Gleason Unit #2-4

Job Ticket: 46027 **DST#: 2**

ATTN: Harley Sayles

Test Start: 2012.02.28 @ 07:40:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

OI API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

65000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
240.00	Water	1.180
125.00	SGOCW 10%G 15%O 75%W	0.924
620.00	SGOCW 10%G 30%O 60%W	8.697
600.00	SGWOCM	8.416
0.00	365ft GIP	0.000

Total Length: 1585.00 ft Total Volume: 19.217 bbf

Num Fluid Samples: 0

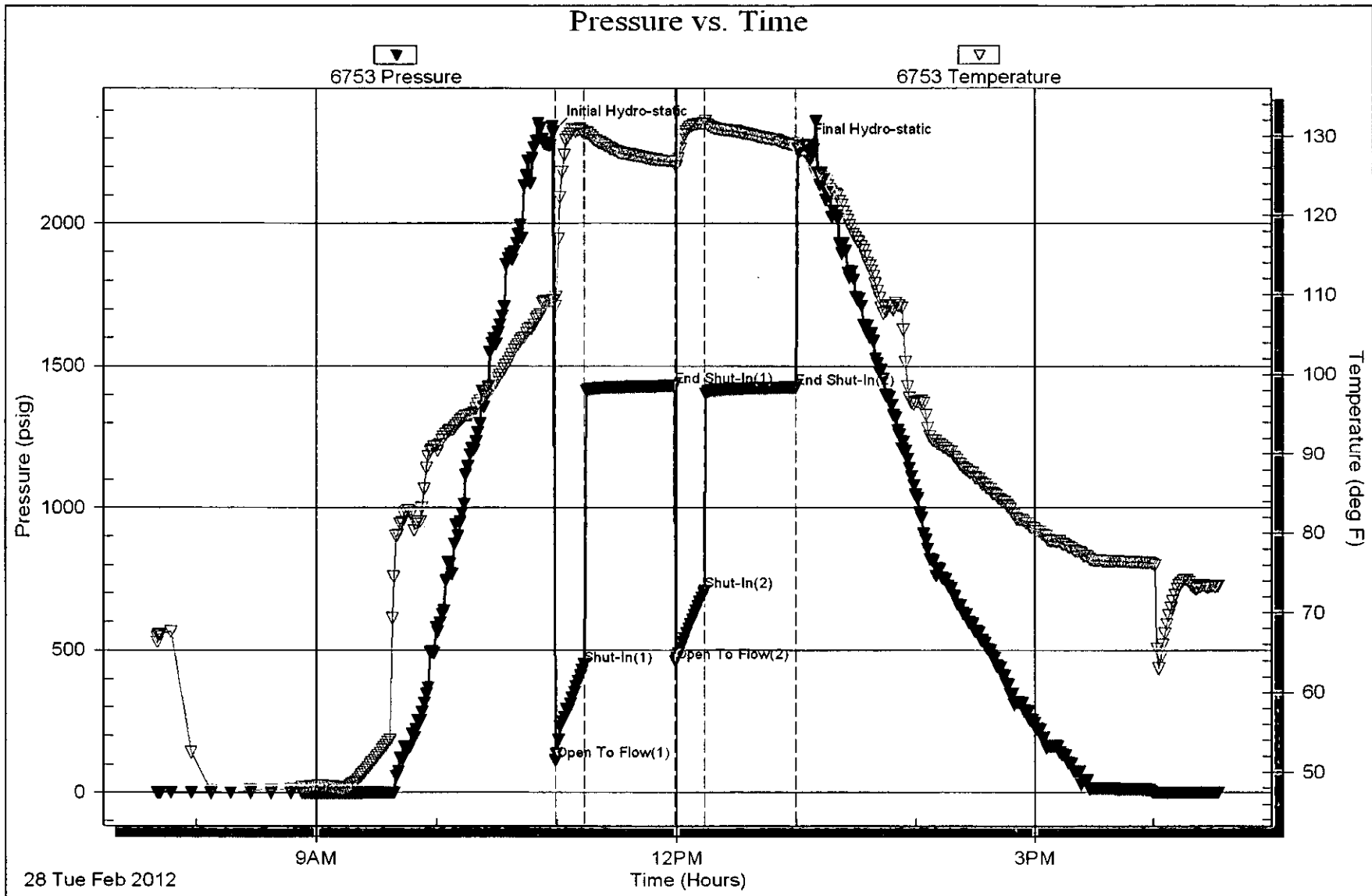
Num Gas Bombs: 0

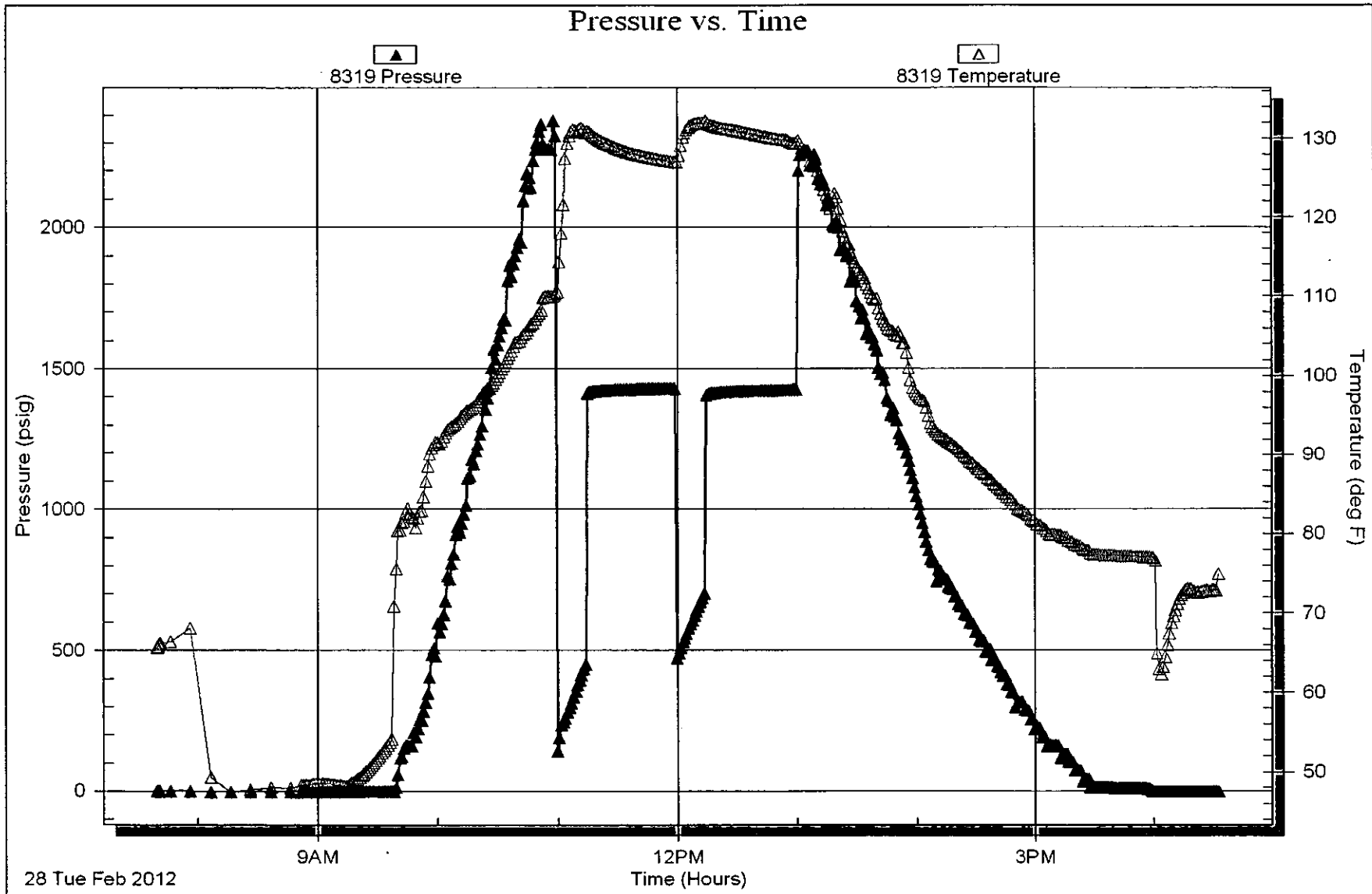
Serial #:

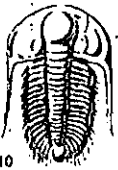
Laboratory Name:

Laboratory Location:

Recovery Comments: RW .13 @ 65







TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED Test Ticket

FEB 29 2012

NO. 46026

BY: _____

Well Name & No. Gleason Unit #2-4 Test No. 1 Date 2/26/12
 Company American Warrior, Inc. Elevation 2369 KB 2358 GL
 Address PO Box 399 Garden City KS 67846
 Co. Rep / Geo. Harley Sayles Rig Duke #5
 Location: Sec. 4 Twp. 24 Rge. 21w Co. Hodgeman State KS

Interval Tested 4433 - 4470 Zone Tested Marmaton
 Anchor Length 37 Drill Pipe Run 4085 Mud Wt. 9.4
 Top Packer Depth 4428 Drill Collars Run 331 Vis 53
 Bottom Packer Depth 4433 Wt. Pipe Run _____ WL 8.0
 Total Depth 4470 Chlorides 6,000 ppm System LCM _____
 Blow Description FF - BOB in 1/2 min GTS in 28 min
ISE - BOB in 6 min
FF - BOB in 1 1/2 min
FSL - BOB in 8 min

Rec	Feet of	%gas	%oil	%water	%mud
<u>2430</u>	<u>60</u>	<u>30</u>	<u>70</u>		
Rec	Feet of	%gas	%oil	%water	%mud
	<u>Reversed out</u>				
Rec	Feet of	%gas	%oil	%water	%mud
	<u>2040 FT GTP</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 2430 BHT 124 Gravity 20 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2,267</u>	<input checked="" type="checkbox"/> Test <u>1225</u>	T-On Location <u>22:00</u>
(B) First Initial Flow <u>374</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>22:35</u>
(C) First Final Flow <u>794</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>2:50</u>
(D) Initial Shut-In <u>887</u>	<input checked="" type="checkbox"/> Circ Sub <u>50</u>	T-Pulled <u>5:50</u>
(E) Second Initial Flow <u>885 807</u>	<input checked="" type="checkbox"/> Hourly Standby <u>1 3/4 hrs 175</u>	T-Out <u>9:50</u>
(F) Second Final Flow <u>885</u>	<input checked="" type="checkbox"/> Mileage <u>8X2 224</u>	Comments _____
(G) Final Shut-In <u>886</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>2,179</u>	<input type="checkbox"/> Straddle _____	

Initial Open 30
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 60

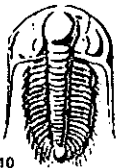
Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Extra Recorder
 Day Standby
 Accessibility
 Sub Total 1999

RECEIVED
MAR 19 2012
KCC WICHITA

Sub Total 0
 Total 1999
 MP/DST Disc't _____

By _____ Our Representative Bruce D...

Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 29 2012

Test Ticket

NO. 46027

Well Name & No. Gleason Unit #2-4 Test No. 2 Date 2/28/12
 Company American Warrior, Inc. Elevation 2369 KB 2358 GL
 Address PO Box 399 Garden City KS 67846
 Co. Rep / Geo. Harley Sagles Rig Perk #5
 Location: Sec. 4 Twp. 24 Rge. 21w Co. Hodgeman State KS

Interval Tested 4625 - 4675 Zone Tested Miss
 Anchor Length 50 Drill Pipe Run 4273 Mud Wt. 9.4
 Top Packer Depth 4620 Drill Collars Run ~~337~~ 331 Vis 53
 Bottom Packer Depth 4625 Wt. Pipe Run --- WL 8.0
 Total Depth 4675 Chlorides 6,000 ppm System LCM
 Blow Description JF - BOB in 2 min
ISE - lin blow
FF - BOB in 1 1/2 min
PSE - lin blow

Rec	Feet of	%gas	%oil	%water	%mud
240	water				
125	SGOCW	10	15	75	
620	SGOCW	10	30	60	
600	SGWOCM	10	30	25	35
	365 + 4675				

Rec Total 1585 BHT Gravity API RW 1.3 @ 65° F Chlorides 65,000 ppm

(A) Initial Hydrostatic <u>2,325</u>	<input checked="" type="checkbox"/> Test <u>12:25</u>	T-On Location <u>5:45</u>
(B) First Initial Flow <u>113</u>	<input checked="" type="checkbox"/> Jars <u>2:50</u>	T-Started <u>7:40</u>
(C) First Final Flow <u>449</u>	<input checked="" type="checkbox"/> Safety Joint <u>175</u>	T-Open <u>10:55</u>
(D) Initial Shut-In <u>706 1,430</u>	<input checked="" type="checkbox"/> Circ Sub	T-Pulled <u>13:55</u>
(E) Second Initial Flow <u>460</u>	<input type="checkbox"/> Hourly Standby <u>3 1/4 hrs 175</u>	T-Out <u>16:30</u>
(F) Second Final Flow <u>706</u>	<input checked="" type="checkbox"/> Mileage <u>80x2 224</u>	Comments
(G) Final Shut-In <u>1,425</u>	<input type="checkbox"/> Sampler	RECEIVED
(H) Final Hydrostatic <u>2,259</u>	<input type="checkbox"/> Straddle	MAR 19 2012
Initial Open <u>15</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer KCC WICHITA
Final Flow <u>15</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>45</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility	Total <u>1849</u>
	Sub Total <u>1849</u>	MP/DST Disc't

Approved By _____ Our Representative Burt D...

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.