

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/12/14

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior Inc.
Address 1: P.O. Box 399
Address 2: _____
City: Garden City State: Ks. Zip: 67846 +
Contact Person: Jody Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co. Inc.
Wellsite Geologist: Jason Alm
Purchaser: Plains Marketing LP.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>2/11/12</u>	<u>2/19/12</u>	<u>3/8/12</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21747-0000

Spot Description: _____
NW SW SW SE Sec. 4 Twp. 24 S. R. 21 East West
647 Feet from North / South Line of Section
2,477 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Hodgeman
Lease Name: Gleason Unit Well #: 1-4
Field Name: Saw Log Creek Southeast
Producing Formation: Osage
Elevation: Ground: 2358' Kelly Bushing: 2369'
Total Depth: 4661' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 227' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1420' Feet
If Alternate II completion, cement circulated from: 1420'
feet depth to: surface w/ 110 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 15,000 ppm Fluid volume: 60 bbls
Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: **CONFIDENTIAL** License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ West

County: _____ Permit #: _____

MAR 12 2014 **RECEIVED**

KCC **MAR 12 2012**

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Foreman Date: 3/9/12

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 3/12/12 - 3/12/14
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NJ Date: 3-14-12

Operator Name: American Warrior Inc. Lease Name: Gleason Unit Well #: 1-4
 Sec. 4 Twp. 24 S. R. 21 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CNL/CDL,DIL,MEL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy</td> <td>1446'</td> <td>923</td> </tr> <tr> <td>B/Anhy</td> <td>1475'</td> <td>894</td> </tr> <tr> <td>Heebner</td> <td>3854'</td> <td>-1585</td> </tr> <tr> <td>Lansing</td> <td>4052'</td> <td>-1683</td> </tr> <tr> <td>B/KC</td> <td>4394'</td> <td>-2025</td> </tr> <tr> <td>Marm</td> <td>4417'</td> <td>-2048</td> </tr> <tr> <td>Mississippian</td> <td>4645'</td> <td>-2276</td> </tr> </table>	Name	Top	Datum	Anhy	1446'	923	B/Anhy	1475'	894	Heebner	3854'	-1585	Lansing	4052'	-1683	B/KC	4394'	-2025	Marm	4417'	-2048	Mississippian	4645'	-2276
Name	Top	Datum																							
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Lansing	4052'	-1683																							
B/KC	4394'	-2025																							
Marm	4417'	-2048																							
Mississippian	4645'	-2276																							

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	227	Class A	160	3%CC,2%gel
Production	7 7/8	5 1/2	17#	4651'	EA-2	125sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	OH 4651' to 4661'	CONFIDENTIAL MAR 12 2014 KCC	RECEIVED MAR 12 2012 KCC WICHITA

TUBING RECORD: Size: <u>23/8</u> Set At: <u>4651</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. NA		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf 0	Water Bbls. 2'
Gas-Oil Ratio		Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <hr/> 4651'to 4658'
---	--	--

ALLIED CEMENTING CO., LLC. 042480

Fe

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE	2-12-12	SEC	4	TWP.	24	RANGE	21	CALLED OUT		ON LOCATION		JOB START	1130 AM	JOB FINISH	1200 PM
LEASE	Glesso		WELL #	1-4		LOCATION	off the US Sweet			COUNTY	Hodgeman	STATE	KS		
OLD OR	<input checked="" type="radio"/> NEW (Circle one)		North to church 3/4 East north to												

CONTRACTOR Duke 5 OWNER American Waucho
 TYPE OF JOB Surface

HOLE SIZE	12 1/2	T.D.	228
CASING SIZE	8 7/8	DEPTH	227
TUBING SIZE		DEPTH	
DRILL PIPE		DEPTH	
TOOL		DEPTH	
PRES. MAX		MINIMUM	
MEAS. LINE		SHOE JOINT	
CEMENT LEFT IN CSG.	15		
PERFS.			
DISPLACEMENT	13.50	BBHs	

CEMENT
 AMOUNT ORDERED 160 SK CLASS A + 3% + 2% GEL

COMMON	160	@ 16.25	2600.00
POZMIX		@	
GEL	3	@ 21.25	63.75
CHLORIDE	5	@ 58.20	291.00
ASC		@	

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Wayne</u>
#	HELPER	<u>Dustin</u>
BULK TRUCK		
#	DRIVER	<u>Kevin</u>
BULK TRUCK		
#	DRIVER	

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 MAR 12 2014
 KCC
 HANDLING 168 @ 2.25 378.00
 MILEAGE 168 X 47 X .11 868.50

REMARKS:
Pipe on bottom B-cak
Circulation with Rig mud
Run 3 BBHs Ahead f-csh water
Mix 160 SK CLASS A + 3% + 2% GEL
Displace 13.50 BBHs f-csh water
Cement did circulate Shut in
Wash up Rig Down

TOTAL RECEIVED 4201.25

SERVICE MAR 12 2012

DEPTH OF JOB	227	KCC WICHITA
PUMP TRUCK CHARGE		1125.00
EXTRA FOOTAGE		@
MILEAGE	Hvm 94	@ 7.00 658.00
MANIFOLD		@
	Lvm 94	@ 4.00 376.00

TOTAL 2159.00

CHARGE TO: American Waucho
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 6360.25
 DISCOUNT 50% 20% 2223.20 IF PAID IN 30 DAYS
4137.05

PRINTED NAME Jim Wenzlich
 SIGNATURE Jim Wenzlich



CHARGE TO: AMERICAN WARRIOR
ADDRESS
CITY, STATE, ZIP CODE

TICKET
No **21650**

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS.	WELL/PROJECT NO.	LEASE GREASUN UNIT 1-4	COUNTY/PARISH HODGEMAN	STATE KS.	CITY HANSTON, KS	DATE 19 FEB 12	OWNER
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DUKE DRILLING RIG #5	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE S 2 LONGSTRING	WELL PERMIT NO.	WELL LOCATION 8S, 4E, 2S, 1/2E, 1/4NW		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M		U/M	
575					MILEAGE # 110	50	MIL	6.00		300.00
578					PUMP CHARGE	1	TRB	1500.00	41652 FT	1500.00
402					CENTRALIZERS	9	EA.	70.00		630.00
403					CEMENT BASKET	2	EA.	250.00		500.00
404					PORT COLLAR	1	EA.	2400.00	1422 FT.	2400.00
405					FORMATION PACKER SHOE	1	EA.	1400.00		1400.00
406					LATCH DOWN PLUG & BAFFLE	1	EA.	250.00		250.00
281					MUD FLUSH	500	SAC	1.25		625.00
221					LIQUID KCL	2	SAC	25.00		50.00

KCC WIGHT
 MAR 12 2014
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 CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Kenneth M. [Signature]*
 DATE SIGNED **20 FEB 12** TIME SIGNED **0030** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	7655.00 4679.45
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					12,334.45
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 19 FEB 12 PAGE NO.

CUSTOMER AMERICAN WARRIOR WELL NO. LEASE GLEASON UNIT 1-4 JOB TYPE 5 1/2 LONG STRING TICKET NO. 21650

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1845							ON LOCATION
	1940							START PIPE 5 1/2 - 17# RTD @ 4658 LTD @ 4662 SHOE JT 33.94 SET @ 4652 NEUTRALIZERS 1, 2, 4, 5, 6, 8, 10, 12, 78 BASKETS 3.79 PORT COLLAR TOP OF JT 79 @ 1422
	2234						1000	SET PACKER SHOE CIRCULATE
	2309	6	12		7		400	Pump 500 GAL MUD FLUSH
		6	20		7		400	Pump 20 BBL KCL FLUSH
	2322		7.5					PLUG RH - MH (30sx - 20sx)
	2326	4	30		7			MIX 125sx EA2
	2340							WASH OUT PUMPING LINES
	2342	6			7			START DISPLACEMENT
	0001	8	107		7		1500	PLUG DOWN PSI UP LATCH PLUG IN
	0003							RELEASE PRESSURE - DRY
	0004							WASH TRUCK
								CONFIDENTIAL
	0030							JOB COMPLETE MAR 12 2014
								KCC
								THANKS #110
								JASON JEFF DONG



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 21650

CUSTOMER AMERICAN WARRIOR WELY C LEASON W1114 DATE 19 FEB 12 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DEF			QTY	U/M	QTY	U/M		
276						ELDICE	44	lbs			2.00	880.00
283						SALT	900	lbs			2.00	1800.00
284						CALFEAL	8	bx			35.00	280.00
292						HALAD 322	124	lbs			7.25	900.00
325						STANDARD CEMENT	175	bx			13.00	2275.00
531						SERVICE CHARGE					2.00	350.00
533						MILEAGE CHARGE					1.00	457.95
						TOTAL WEIGHT	16516					
						LOADED MILES	30					
						TOTAL MILES	457.95					

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KCC WICHITA

CONTINUATION TOTAL 41619.45



CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 MAR 12 2012
 KCC WICHITA

TICKET
 22061

PAGE 1 OF

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO.	LEASE GLEASON UNIT 1-4	COUNTY/PARISH HODGEMAN	STATE KS	CITY HANSTON, KS	DATE 29 FEB 12	OWNER
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION 6S, 4E, 2S, 1/2E, N/W ENT.		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M		U/M	
575					MILEAGE #116	50	mi	6	100	300
576D					Pump CHARGE	1	100	1250	20	1250
105					PORT COLLAR OPENING TOOL	1	100	350	100	350
276					FLOCCLE	28	lbs	2	100	56
290					D-AIR	1	100	35	100	35
330					SWIFT MULTI DENSITY	110	100	16	150	1815
581					SERVICE CHARGE CEMENT	175	100	2	100	350
583					DRAPAGE	17384	100	434.60	100	434

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 MAR 12 2014
 KCC

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: 29 FEB 12 TIME SIGNED: 1330 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4590
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]*

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 29 FEB 12 PAGE NO.

CUSTOMER
American Warrior

WELL NO.

LEASE
GLEASON UNIT 1-4

JOB TYPE
CEMENT PORT COLLAR

TICKET NO.
22061

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1215							ON LOCATION PORT COLLAR @ 1422
	1230				✓		1000	TEST - HELD
	1233	3			✓		500	OPEN PORT COLLAR TAKE INS. RATE.
	1237	4	6 1/2	✓		500		MIX 110SX 5710
		3	4 1/2	✓		300		DISPLACE CEMENT CIRCULATE 20S. TO PIT
	1257							RUN 4 JTS.
	1304	3	18		✓		300	REVERSE CEMENT OUT CF TUBING
	1310							WASH TRUCK
	1330							JOB COMPLETE
								THANKS E110
								JASON JEFF ROB

RECEIVED

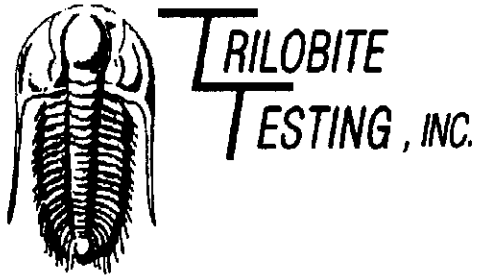
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MAR 12 2014

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KCC



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City, KS 67646

ATTN: Jason Alm

Gleason Unit #1-4

4-24s-21w Hodgeman,KS

Start Date: 2012.02.17 @ 16:21:58

End Date: 2012.02.18 @ 00:54:28

Job Ticket #: 36051 DST #: 1

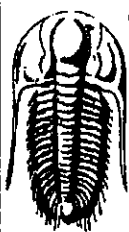
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Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.02.20 @ 14:50:50

American Warrior Inc. 4-24s-21w Hodgeman,KS Gleason Unit #1-4 DST # 1 Altamont "A" 2012.02.17



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc.
 PO Box 399
 Garden City, KS 67646
 ATTN: Jason Alm

4-24s-21w Hodgeman, KS

Gleason Unit #1-4

Job Ticket: 36051 DST#: 1

Test Start: 2012.02.17 @ 16:21:58

GENERAL INFORMATION:

Formation: **Altamont "A"**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 18:43:28
 Time Test Ended: 00:54:28
 Interval: **4403.00 ft (KB) To 4445.00 ft (KB) (TVD)**
 Total Depth: **4445.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Brian Fairbank**
 Unit No: **41**
 Reference Elevations: **2369.00 ft (KB)**
 2358.00 ft (CF)
 KB to GR/CF: **11.00 ft**

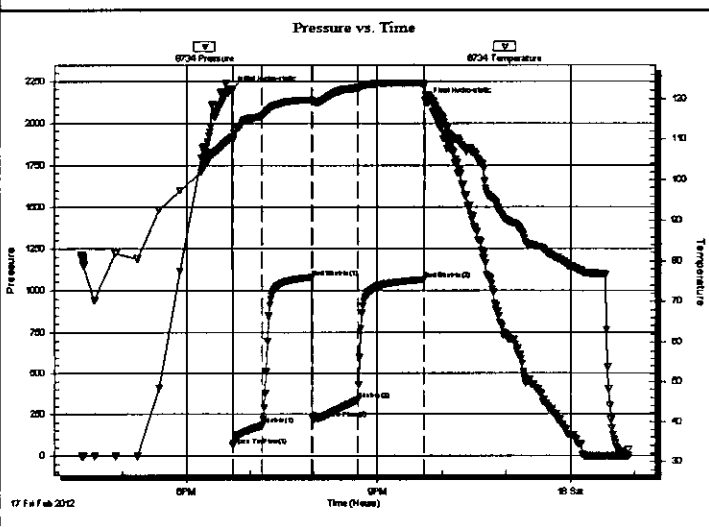
Serial #: 8734

Outside

Press@RunDepth: **335.95 psig @ 4406.00 ft (KB)**
 Start Date: **2012.02.17** End Date: **2012.02.18**
 Start Time: **16:21:59** End Time: **00:54:28**

Capacity: **8000.00 psig**
 Last Calib.: **2012.02.20**
 Time On Btm: **2012.02.17 @ 18:41:58**
 Time Off Btm: **2012.02.17 @ 21:45:28**

TEST COMMENT: FP - BOB 2 1/2 min
 ISI - BOB 14 min
 FFP - BOB 1 1/2 min
 FSI - BOB 6 min GTS



PRESSURE SUMMARY

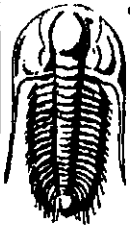
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2197.52	110.48	Initial Hydro-static
2	58.42	109.98	Open To Flow (1)
29	184.23	115.79	Shut-In(1)
76	1078.29	119.76	End Shut-In(1)
77	223.99	119.42	Open To Flow (2)
119	335.95	122.64	Shut-In(2)
181	1064.86	123.65	End Shut-In(2)
184	2125.98	120.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	GOCM 30%G, 20%O, 50%M	0.15
900.00	G FREE OIL 30%G, 65%O, 5%M	10.42
30.00	OCM 20%O, 80%M	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.

PO Box 399
Garden City, KS 67646

ATTN: Jason Alm

4-24s-21w Hodgeman, KS

Gleason Unit #1-4

Job Ticket: 36051

DST#: 1

Test Start: 2012.02.17 @ 16:21:58

GENERAL INFORMATION:

Formation: **Altamont "A"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:43:28

Time Test Ended: 00:54:28

Interval: **4403.00 ft (KB) To 4445.00 ft (KB) (TVD)**

Total Depth: 4445.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole (Initial)

Tester: Brian Fairbank

Unit No: 41

Reference Elevations: 2369.00 ft (KB)

2358.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: **6669** Inside

Press@RunDepth: psig @ 4406.00 ft (KB)

Start Date: 2012.02.17 End Date: 2012.02.18

Start Time: 16:21:59 End Time: 00:54:28

Capacity: 8000.00 psig

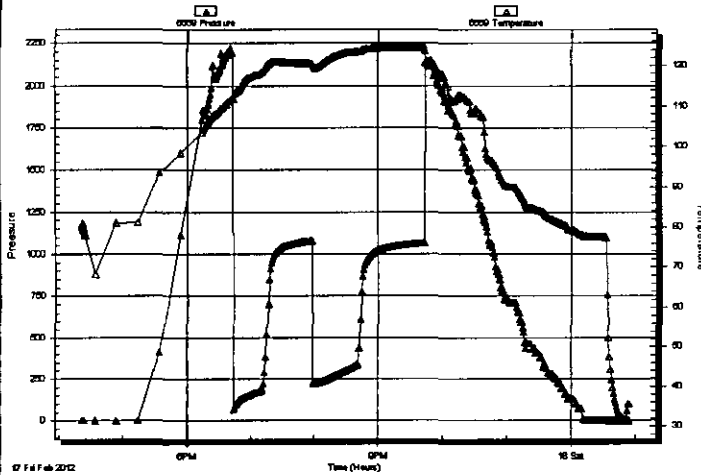
Last Calib.: 1899.12.30

Time On Btm:

Time Off Btm:

TEST COMMENT: FFP - BOB 2 1/2 min
ISI - BOB 14 min
FFP - BOB 1 1/2 min
FSI - BOB 6 min GTS

Pressure vs. Time



PRESSURE SUMMARY

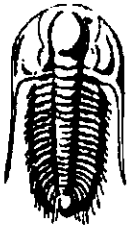
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
30.00	GOCM 30%G, 20%O, 50%M	0.15
900.00	G FREE OIL 30%G, 65%O, 5%M	10.42
30.00	OCM 20%O, 80%M	0.42

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.
PO Box 399
Garden City, KS 67646
ATTN: Jason Alm

4-24s-21w Hodgeman, KS
Gleason Unit #1-4
Job Ticket: 36051 DST#: 1
Test Start: 2012.02.17 @ 16:21:58

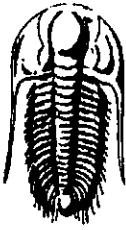
Tool Information

Drill Pipe:	Length: 4113.00 ft	Diameter: 3.80 inches	Volume: 57.69 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 272.00 ft	Diameter: 2.25 inches	Volume: 1.34 bbl	Weight to Pull Loose: 85000.00 lb
		<u>Total Volume:</u>	<u>59.03 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	4403.00 ft			Final 83000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	42.00 ft			
Tool Length:	69.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4381.00	
Hydraulic tool	5.00			4386.00	
Jars	5.00			4391.00	
Safety Joint	2.00			4393.00	
Packer	5.00			4398.00	27.00 Bottom Of Top Packer
Packer	5.00			4403.00	
Stubb	1.00			4404.00	
Perforations	1.00			4405.00	
Change Over Sub	1.00			4406.00	
Recorder	0.00	6669	Inside	4406.00	
Recorder	0.00	8734	Outside	4406.00	
Blank Spacing	31.00			4437.00	
Change Over Sub	1.00			4438.00	
Perforations	4.00			4442.00	
Bullnose	3.00			4445.00	42.00 Bottom Packers & Anchor

Total Tool Length: 69.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.
PO Box 399
Garden City, KS 67646
ATTN: Jason Alm

4-24s-21w Hodgeman,KS
Gleason Unit #1-4
Job Ticket: 36051 DST#: 1
Test Start: 2012.02.17 @ 16:21:58

Mud and Cushion Information

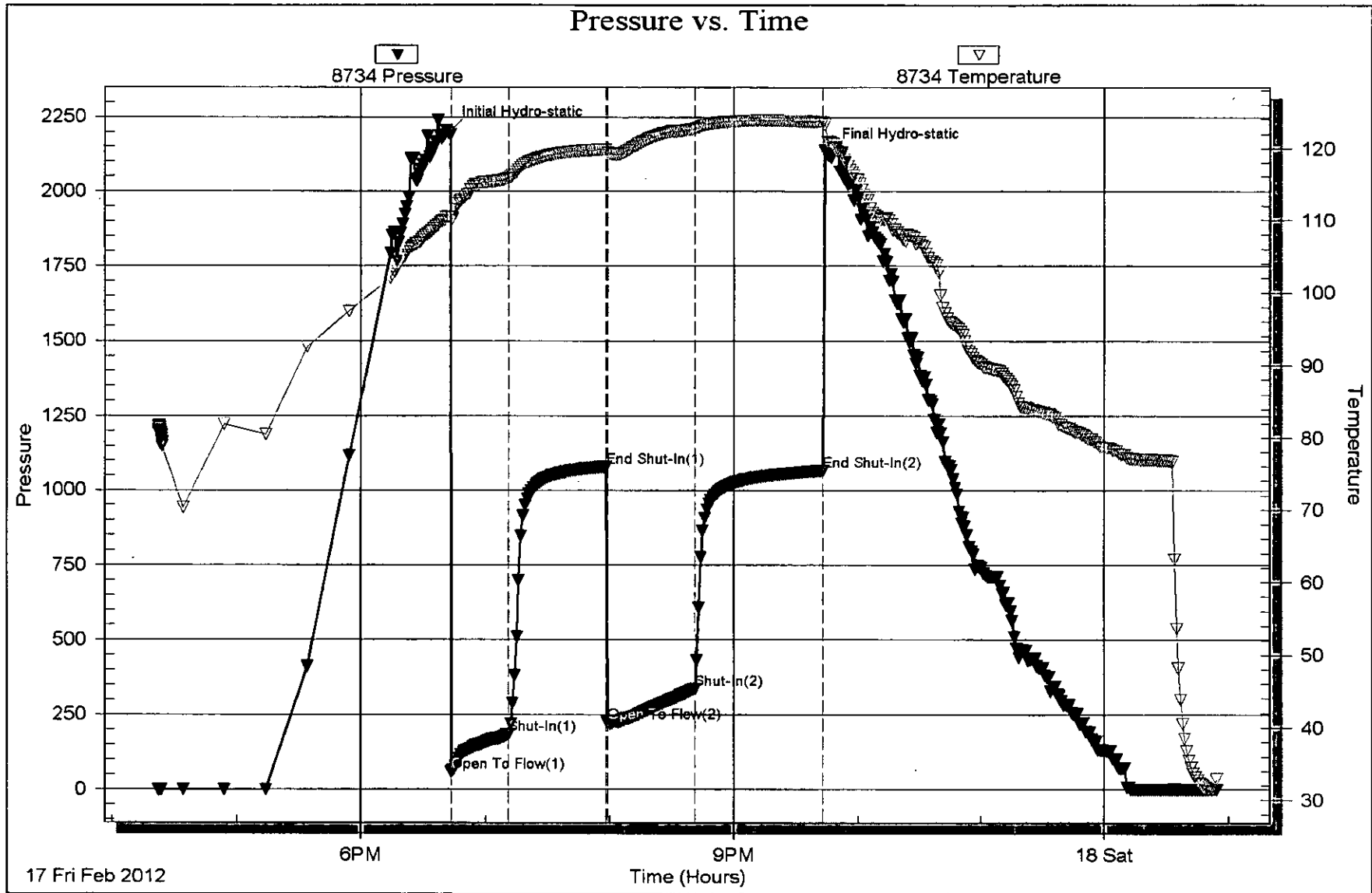
Mud Type: Gel Chem	Cushion Type:	Oil API:	20 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4200.00 ppm			
Filter Cake: inches			

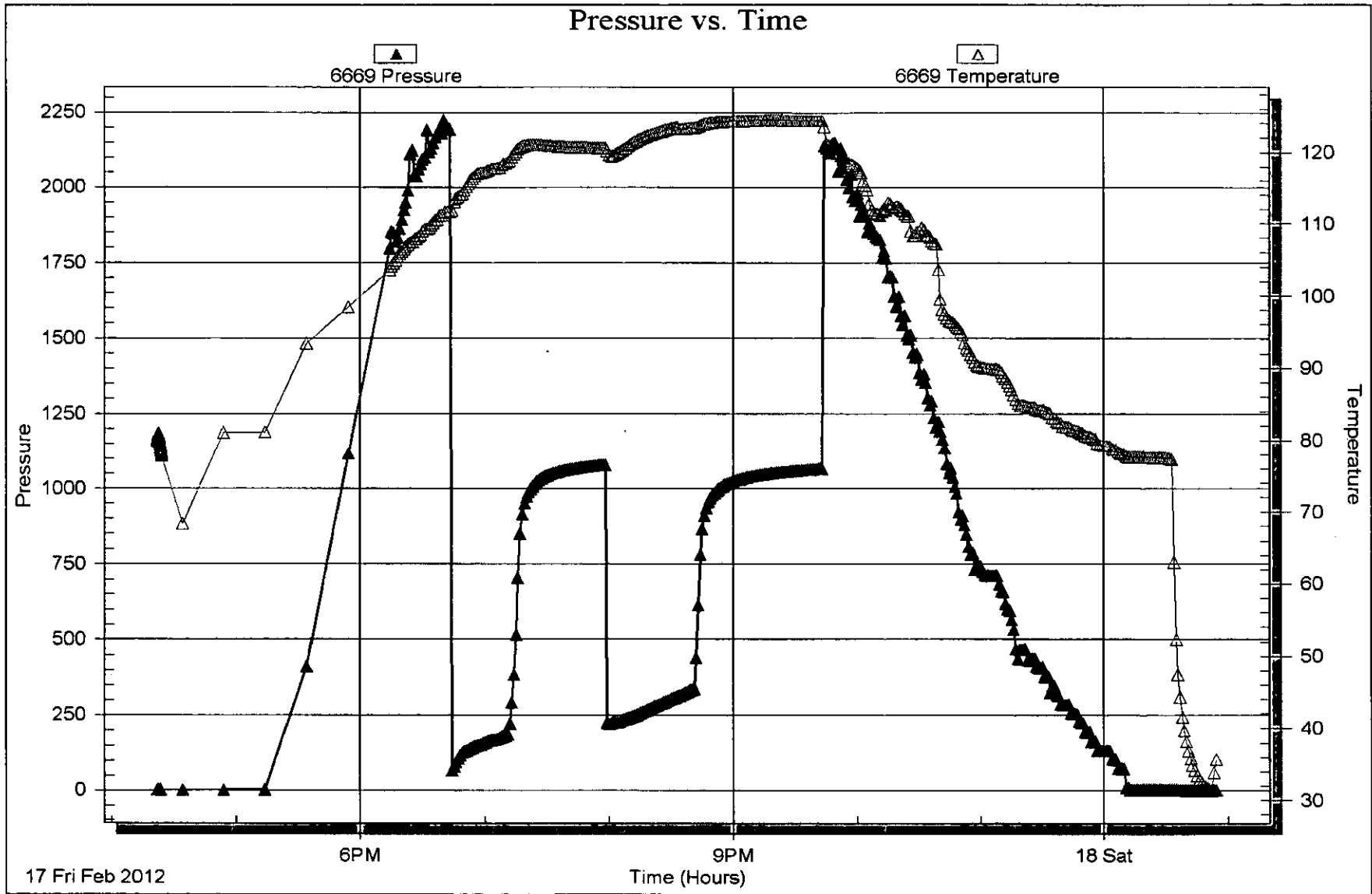
Recovery Information

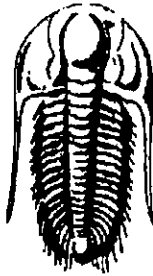
Recovery Table

Length ft	Description	Volume bbl
30.00	GOCM 30%G, 20%O, 50%M	0.148
900.00	G FREE OIL 30%G, 65%O, 5%M	10.420
30.00	OCM 20%O, 80%M	0.421

Total Length: 960.00 ft Total Volume: 10.989 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:







**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City, KS 67646

ATTN: Jason Alm

Gleason Unit #1-4

4-24s-21w Hodgeman,KS

Start Date: 2012.02.18 @ 23:58:59

End Date: 2012.02.19 @ 06:35:29

Job Ticket #: 36052 DST #: 2

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Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.02.20 @ 14:50:17

American Warrior Inc.

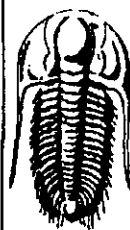
4-24s-21w Hodgeman,KS

Gleason Unit #1-4

DST # 2

Miss

2012.02.18



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc.

4-24s-21w Hodgeman, KS

PO Box 399
Garden City, KS 67646

Gleason Unit #1-4

Job Ticket: 36052 DST#: 2

ATTN: Jason Alm

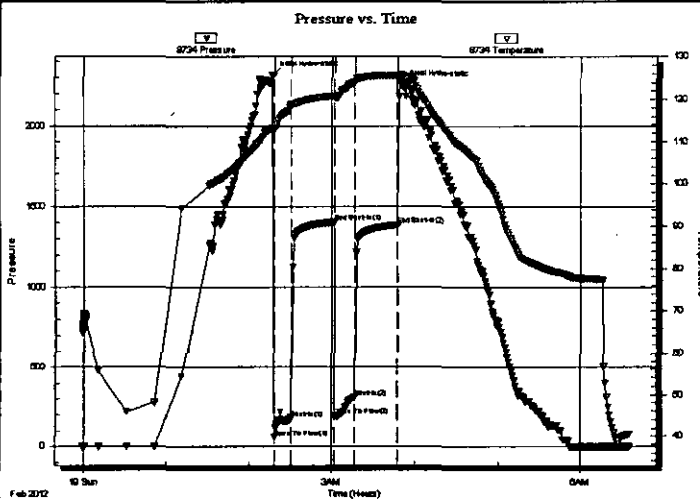
Test Start: 2012.02.18 @ 23:58:59

GENERAL INFORMATION:

Formation: Miss
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 02:17:59
 Time Test Ended: 06:35:29
 Interval: 4608.00 ft (KB) To 4658.00 ft (KB) (TVD)
 Total Depth: 4658.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brian Fairbank
 Unit No: 41
 Reference Elevations: 2369.00 ft (KB)
 2358.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8734 Outside
 Press@RunDepth: 308.08 psig @ 4618.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.02.18 End Date: 2012.02.19 Last Calib.: 2012.02.20
 Start Time: 23:59:00 End Time: 06:35:29 Time On Btm: 2012.02.19 @ 02:16:29
 Time Off Btm: 2012.02.19 @ 03:50:59

TEST COMMENT: IFP - BOB 3 min
 ISI - BOB 4 min
 FFP - BOB 1 min
 FSI - BOB 2 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2315.12	113.10	Initial Hydro-static
2	57.81	112.44	Open To Flow (1)
14	173.82	118.42	Shut-In(1)
46	1402.29	120.76	End Shut-In(1)
46	193.93	120.40	Open To Flow (2)
60	308.08	123.85	Shut-In(2)
92	1384.27	125.55	End Shut-In(2)
95	2256.99	125.51	Final Hydro-static

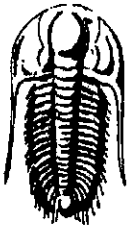
Recovery

Length (ft)	Description	Volume (bbl)
250.00	GMO 40%G, 40%O, 20%M	1.23
370.00	GOOM 35%G, 15%O, 50%M	4.99
45.00	FREE OIL 95%O, 5%M	0.63
0.00	1380 GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc.
PO Box 399
Garden City, KS 67646
ATTN: Jason Alm

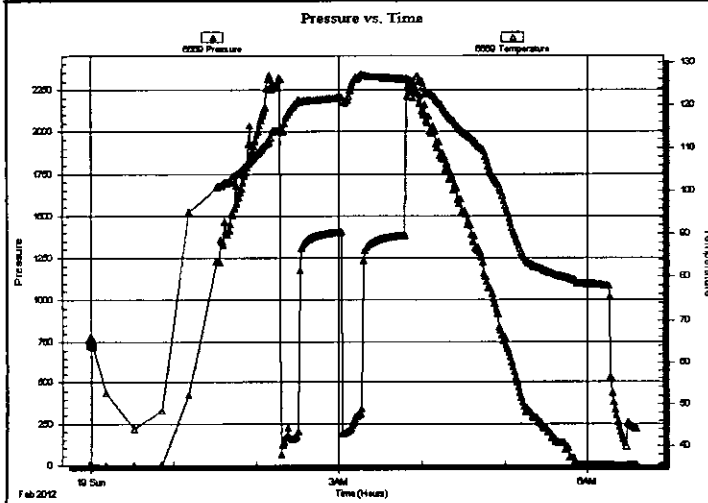
4-24s-21w Hodgeman, KS
Gleason Unit #1-4
Job Ticket: 36052 DST#: 2
Test Start: 2012.02.18 @ 23:58:59

GENERAL INFORMATION:

Formation: Miss
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:17:59
Time Test Ended: 06:35:29
Interval: 4608.00 ft (KB) To 4658.00 ft (KB) (TVD)
Total Depth: 4658.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Brian Fairbank
Unit No: 41
Reference Elevations: 2369.00 ft (KB)
2358.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6669 Inside
Press@RunDepth: psig @ 4618.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.02.18 End Date: 2012.02.19 Last Calib.: 1899.12.30
Start Time: 23:59:00 End Time: 06:35:29 Time On Btm:
Time Off Btm:

TEST COMMENT: FP - BOB 3 min
FSI - BOB 4 min
FFP - BOB 1 min
FSI - BOB 2 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

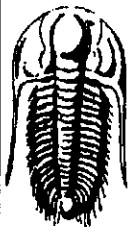
Recovery

Length (ft)	Description	Volume (bbl)
250.00	GMO 40%G, 40%O, 20%M	1.23
370.00	GOCM 35%G, 15%O, 50%M	4.99
45.00	FREE OIL 95%O, 5%M	0.63
0.00	1380 GP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.

4-24s-21w Hodgeman,KS

PO Box 399
Garden City, KS 67646

Gleason Unit #1-4

Job Ticket: 36052 **DST#: 2**

ATTN: Jason Alm

Test Start: 2012.02.18 @ 23:58:59

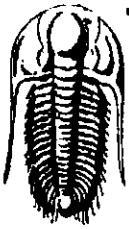
Tool Information

Drill Pipe:	Length: 4333.00 ft	Diameter: 3.80 inches	Volume: 60.78 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 272.00 ft	Diameter: 2.25 inches	Volume: 1.34 bbl	Weight to Pull Loose: 85000.00 lb
		Total Volume:	62.12 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 82000.00 lb
Depth to Top Packer:	4608.00 ft			Final 82000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	50.00 ft			
Tool Length:	77.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4586.00	
Hydraulic tool	5.00			4591.00	
Jars	5.00			4596.00	
Safety Joint	2.00			4598.00	
Packer	5.00			4603.00	27.00 Bottom Of Top Packer
Packer	5.00			4608.00	
Stubb	1.00			4609.00	
Perforations	8.00			4617.00	
Change Over Sub	1.00			4618.00	
Recorder	0.00	6669	Inside	4618.00	
Recorder	0.00	8734	Outside	4618.00	
Blank Spacing	31.00			4649.00	
Change Over Sub	1.00			4650.00	
Perforations	5.00			4655.00	
Bullnose	3.00			4658.00	50.00 Bottom Packers & Anchor

Total Tool Length: 77.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

4-24s-21w Hodgeman, KS

PO Box 399
Garden City, KS 67646

Gleason Unit #1-4

Job Ticket: 36052 **DST#: 2**

ATTN: Jason Alm

Test Start: 2012.02.18 @ 23:58:59

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil Apt:	38 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm	
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4700.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
250.00	GMO 40%G, 40%O, 20%M	1.229
370.00	GOCM 35%G, 15%O, 50%M	4.990
45.00	FREE OIL 95%O, 5%M	0.631
0.00	1380 GP	0.000

Total Length: 665.00 ft Total Volume: 6.850 bbl

Num Fluid Samples: 0

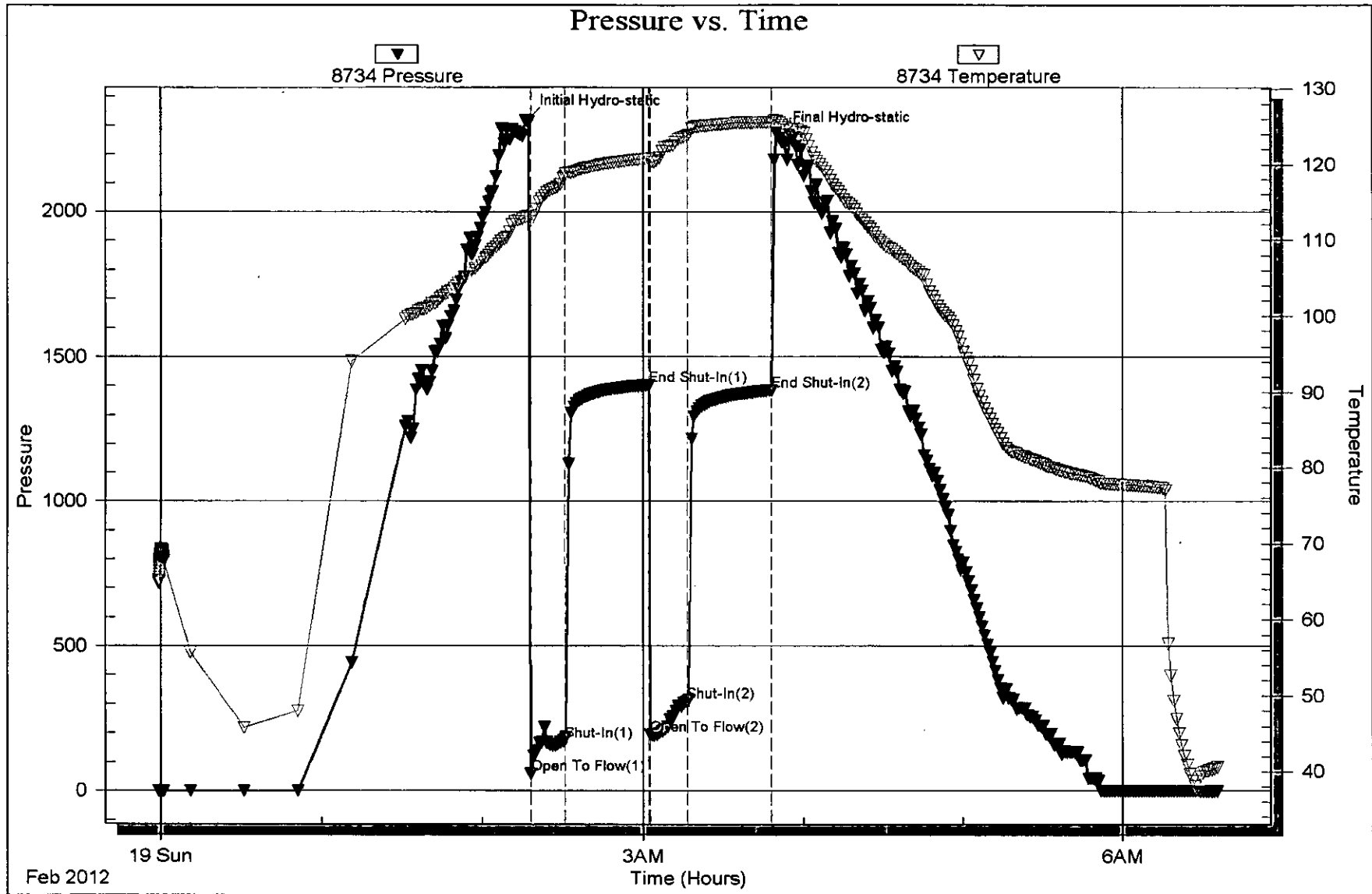
Num Gas Bombs: 0

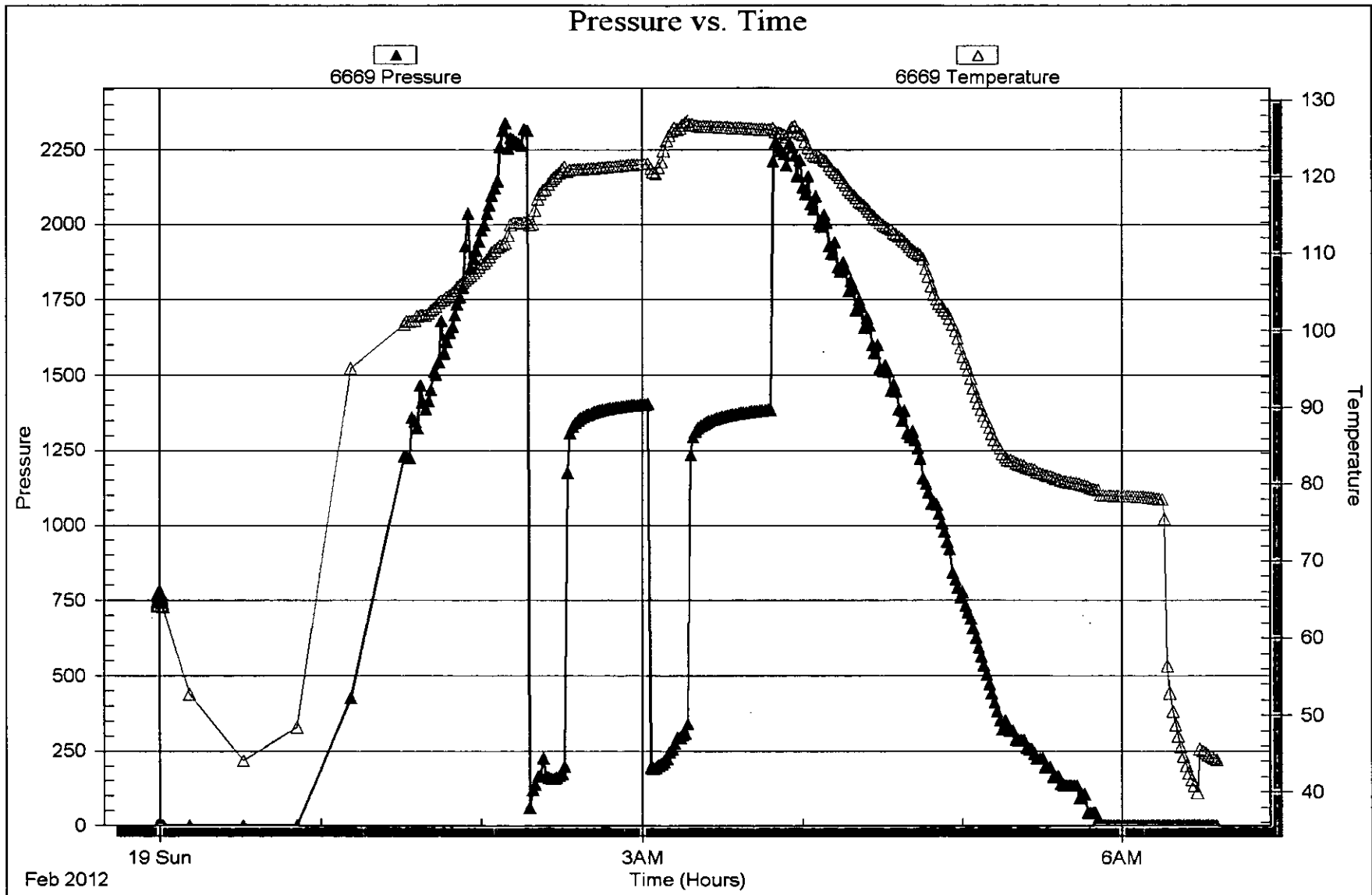
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

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FEB 20 2012
BY: _____

Test Ticket

No. 36051

Well Name & No. Gleason Unit 1-4 Test No. 1 Date 2-17-12
 Company Am Warrior Elevation 2369 KB 2358 GL
 Address 3118 Cummings Rd Po Box 399 Garden City, Ks 67646
 Co. Rep / Geo. Jason Alm Rig Duke 5
 Location: Sec. 4 Twp. 24 Rge. 21 Co. Hodgeman State Ks

Interval Tested 4403-4445 Zone Tested Altament "A"
 Anchor Length 42 Drill Pipe Run 4113 Mud Wt. 9.1
 Top Packer Depth 4398 Drill Collars Run 272 Vis 49
 Bottom Packer Depth 4403 Wt. Pipe Run _____ WL 7.2
 Total Depth 4445 Chlorides 4200 ppm System LCM _____

Blow Description IFP- BOB 2 1/2 min
ISI- BOB 14 min
FFP- BOB 1 1/2 min
FSI- BOB 6 min GTS

Rec	Feet of	%gas	%oil	%water	%mud
<u>30</u>	<u>OCM</u>	<u>20</u>	<u>20</u>	<u>80</u>	<u>0</u>
<u>900</u>	<u>G Free oil</u>	<u>30</u>	<u>65</u>	<u>5</u>	<u>0</u>
<u>30</u>	<u>GOCM</u>	<u>30</u>	<u>20</u>	<u>50</u>	<u>0</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 960 BHT 124 Gravity 20 API RW @ _____ °F Chlorides _____ ppm

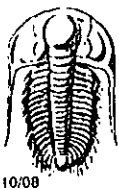
(A) Initial Hydrostatic 2198 Test 1225'
 (B) First Initial Flow 58 Jars 250'
 (C) First Final Flow 184 Safety Joint 75'
 (D) Initial Shut-In 1078 Circ Sub _____
 (E) Second Initial Flow 224 Hourly Standby 1/2 hr - 50'
 (F) Second Final Flow 336 Mileage 169 RT 236.60
 (G) Final Shut-In 1065 Sampler _____
 (H) Final Hydrostatic 2126 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1836.60

T-On Location 1422
 T-Started 1621
 T-Open 1842
 T-Pulled 2142
 T-Out 2453

Comments _____
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 Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 1836.60

Approved By _____ Our Representative Brian Fairbank

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 20 2012

Test Ticket

No. 36052

BY:

Well Name & No. Gleason Unit 1-4 Test No. 2 Date 2-18-12
 Company American Warrior Elevation 2369 KB 2358 GL
 Address _____
 Co. Rep / Geo. Jason Alm Rig Duke S
 Location: Sec. 4 Twp. 24 Rge. 21 Co. Hodgeman State K

Interval Tested 4608-4658 Zone Tested Miss
 Anchor Length 50 Drill Pipe Run 4333 Mud Wt. 9.1
 Top Packer Depth 4603 Drill Collars Run 272 Vis 54
 Bottom Packer Depth 4608 Wt. Pipe Run _____ WL 6.8
 Total Depth 4658 Chlorides 4700 ppm System LCM _____

Blow Description FFP-BOB 3 min
DSI-BOB 4 min
FFP-BOB 1 min
FSI-BOB 2 min

Rec	Feet of	%gas	%oil	%water	%mud
<u>1380</u>	<u>GAP</u>				
<u>45</u>	<u>Free Oil</u>		<u>95%</u>		<u>5%</u>
<u>370</u>	<u>GOCM</u>	<u>35%</u>	<u>15%</u>		<u>50%</u>
<u>250</u>	<u>GMO</u>	<u>40%</u>	<u>40%</u>		<u>20%</u>
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 665 BHT 126 Gravity 38 API RW @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2315</u>	<input checked="" type="checkbox"/> Test <u>1225'</u>	T-On Location <u>2252</u>
(B) First Initial Flow <u>58</u>	<input checked="" type="checkbox"/> Jars <u>250'</u>	T-Started <u>2358</u>
(C) First Final Flow <u>174</u>	<input checked="" type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>0216</u>
(D) Initial Shut-In <u>1402</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>0346</u>
(E) Second Initial Flow <u>194</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>0634</u>
(F) Second Final Flow <u>308</u>	<input checked="" type="checkbox"/> Mileage <u>169 RT 236.60</u>	Comments _____
(G) Final Shut-In <u>1384</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>2257</u>	<input type="checkbox"/> Straddle _____	

Initial Open <u>15</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____
Final Flow <u>15</u>	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby _____	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility _____	Total <u>1786.60</u>
	Sub Total <u>1786.60</u>	

Approved By _____ Our Representative Brian Fairbank

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

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MAR 12 2012
KCC WICHITA