

CONFIDENTIAL

ORIGINAL

3/20/14

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5135  
Name: John O. Farmer, Inc.  
Address 1: P.O. Box 352  
Address 2: \_\_\_\_\_  
City: Russell State: KS Zip: 67665 + 0 3 5 2  
Contact Person: Marge Schulte  
Phone: ( 785 ) 483-3145, Ext. 214  
CONTRACTOR: License # 33575  
Name: WW Drilling, LLC  
Wellsite Geologist: Randall Kilian  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

1-27-12 2-1-12  
 Spud Date or  Date Reached TD  Completion Date or  
Recompletion Date  Recompletion Date

API No. 15 - 147-20,664-00-00  
Spot Description: \_\_\_\_\_  
SW NE NW NW Sec. 4 Twp. 2 S. R. 18  East  West  
335 Feet from  North /  South Line of Section  
965 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Phillips  
Lease Name: Reimer "A" Well #: 1  
Field Name: Huffstutter NW  
Producing Formation: None  
Elevation: Ground: 2243' Kelly Bushing: 2248'  
Total Depth: 3710' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 220 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 14,000 ppm Fluid volume: 800 bbls  
Dewatering method used: evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

CONFIDENTIAL RECEIVED  
MAR 28 2014 MAR 29 2012

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: John O. Farmer III  
Title: John O. Farmer III, President Date: 3-28-12

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: 3-28-12 to 3-28-14  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

BOF 10

Operator Name: John O. Farmer, Inc. Lease Name: Reimer "A" Well #: 1  
 Sec. 4 Twp. 2 S. R. 18  East  West County: Phillips

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Compensated Density Neutron Log, Dual Induction Log, Micro Resistivity Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1817'</td> <td>(+431)</td> </tr> <tr> <td>Topeka</td> <td>3156'</td> <td>(-908)</td> </tr> <tr> <td>Heebner Shale</td> <td>3373'</td> <td>(-1125)</td> </tr> <tr> <td>Toronto</td> <td>3400'</td> <td>(-1152)</td> </tr> <tr> <td>Lansing</td> <td>3417'</td> <td>(-1169)</td> </tr> <tr> <td>Base/KC</td> <td>3639'</td> <td>(-1391)</td> </tr> <tr> <td>L.T.D.</td> <td>3712'</td> <td>(-1464)</td> </tr> </table>	Name	Top	Datum	Anhydrite	1817'	(+431)	Topeka	3156'	(-908)	Heebner Shale	3373'	(-1125)	Toronto	3400'	(-1152)	Lansing	3417'	(-1169)	Base/KC	3639'	(-1391)	L.T.D.	3712'	(-1464)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	220'	Common	180	3% C.C., 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# ALLIED CEMENTING CO., LLC. 034552

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

COPY

SERVICE POINT: Russell, Ks.

DATE <u>1-27-2012</u>	SEC. <u>4</u>	TWP. <u>2 S</u>	RANGE <u>18 W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>Reimer</u>	WELL# <u>A-1</u>	LOCATION <u>Speed Ks. 110 N (GRANITE RD)</u>			COUNTY <u>PHILLIPS</u>	STATE <u>KANSAS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>3 E 1/4 STE INTO</u>					

CONTRACTOR <u>W-W DLG. R#8</u>		OWNER
TYPE OF JOB <u>Cement Surface 1</u>		
HOLE SIZE <u>12" 4</u>	T.D. <u>520'</u>	CEMENT
CASING SIZE <u>8 5/8 20#</u>	DEPTH <u>220'</u>	AMOUNT ORDERED <u>180 SX COMM.</u>
TUBING SIZE <u>8 5/8</u>	DEPTH	<u>2 1/2" CC</u>
DRILL PIPE	DEPTH	<u>2 7/8" CC</u>
TOOL	DEPTH	
PRES. MAX	MINIMUM	COMMON @
MEAS. LINE	SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>15'</u>		GEL @
PERFS.		CHLORIDE @
DISPLACEMENT <u>13 1/4 / 12.81</u>		ASC @
EQUIPMENT		@
PUMP TRUCK CEMENTER <u>GLOWN</u>		@
# <u>409</u> HELPER <u>Tony</u>		@
BULK TRUCK		@
# <u>481</u> DRIVER <u>RON CHAS</u>		@
BULK TRUCK		@
#	DRIVER	@
		HANDLING @
		MILEAGE @

**REMARKS:**  
Ran 6 JTS & 40 Surface.  
Set @ 220 Received Circulation  
4 Cement, w/ 180 SX COMM. 35 CC  
& 2 1/2" drill. Displace 13 1/4 PBL  
H<sub>2</sub>O & Shift in @ 300'  
Cement D.D. Circulate  
TO SURFACE.  
THANKS

SERVICE	<b>RECEIVED</b>
DEPTH OF JOB	<b>MAR 29 2012</b>
PUMP TRUCK CHARGE	<b>KCC WICHITA</b>
EXTRA FOOTAGE @	
MILEAGE @	
MANIFOLD @	
@	
@	

CHARGE TO: JOHN G FARMER INC.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**CONFIDENTIAL**

**MAR 28 2014**

**PLUG & FLOAT EQUIPMENT**

**KCC**

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To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jim Deutscher

SIGNATURE [Signature]

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 034559

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**COPY** SERVICE POINT: T. Russell, KS

DATE <u>2-2-2012</u>	SEC. <u>4</u>	TWP. <u>2 S</u>	RANGE <u>16 W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>Reimer</u>	WELL # <u>A-1</u>	LOCATION <u>Phillips Co. KS. 11 N 2 W 4 S</u>			COUNTY <u>Phillips</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR W-W DALLG Rig # 8

TYPE OF JOB ROTARY Plug

HOLE SIZE 7 7/8 TD. 3710

CASING SIZE 8 5/8 SURFACE DEPTH 220

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/4 X-H DEPTH @ 1825

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

EQUIPMENT

PUMP TRUCK CEMENTER Alanna

# 419 HELPER Woody

BULK TRUCK

# 473 DRIVER RORY

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

25 SX @ 1825

100 SX @ 1495

40 SX @ 220

10 SX @ 40 with 1000 ft

30 SX @ 1495

THANKS

CHARGE TO: JOHN O. FORMER

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Sid Deuster

SIGNATURE [Signature]

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 205 SX @ 40 4 7/8 GAL

1/4 # FIN-SEAL PER SX

COMMON 123 SX @ \_\_\_\_\_

POZMIX 92 SX @ \_\_\_\_\_

GEL 9 SX @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

1" 10-SEAL 52 LBS @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING 214 TOTAL SX @ \_\_\_\_\_

MILEAGE 70 TOTAL MILE @ 11¢

TOTAL \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 70 @ 11¢

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

NO LV MT @ \_\_\_\_\_

CONFIDENTIAL @ \_\_\_\_\_

MAR 28 2014

TOTAL \_\_\_\_\_

KCC

PLUG & FLOAT EQUIPMENT

8 5/8 SURFACE Plug @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED

MAR 29 2012

KCC WICHITA