

CONFIDENTIAL KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
 June 2009
 Form Must Be Typed
 Form must be Signed
 All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34574
 Name: Shell Gulf of Mexico Inc. (CONDUCTOR ONLY)
 Address 1: 150 N. Dairy Ashford (77079)
 Address 2: PO Box 576 (77001-0576)
 City: Houston State: TX Zip: 77001 + 0576
 Contact Person: Damonica Pierson
 Phone: (832) 337-2172
 CONTRACTOR: License # _____
 Name: _____
 Wellsite Geologist: _____
 Purchaser: CONDUCTOR ONLY

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____

Well Name: CONDUCTOR ONLY
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

1/13/12	1/13/12	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23831-01-00
 Spot Description:
E2 SE SW SW Sec. 25 Twp. 33 S. R. 10 East West
330 Feet from North / South Line of Section
1,026 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Barber
 Lease Name: Circle Industries 3310 Well #: 25-1H
 Field Name: Cedar
 Producing Formation: Mississippi
 Elevation: Ground: _____ Kelly Bushing: CONDUCTOR ONLY
 Total Depth: _____ Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: CONDUCTOR ONLY Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: CONDUCTOR ONLY
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard W. Lewis
 Title: Team Lead Date: 3-12-2012

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: Dag Date: 3/14/12

Operator Name: Shell Gulf of Mexico Inc. (CONDUCTOR ONLY) Lease Name: Circle Industries 3310 Well #: 25-1H
 Sec. 25 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CONDUCTOR ONLY	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum CONDUCTOR ONLY
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	24"	18"	47.44	60'	Type 1/2 Portland Cement	8	15% Fly Ash

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		CONDUCTOR ONLY		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CONDUCTOR ONLY		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Ibriht croft 3407		Circle ind. 3310		Stuchal Trust 3106		
1-H Conductor	2-H conductor	SWD conductor	1-H Conductor	SWD conductor	1-H Conductor	SWD conductor
12/13/2011	1/5/2011	1/9/2012	1/13/2012	1/17/2012	1/18/2012	2/27/2012
2/16/2011	1/6/2011	1/12/2012	1/13/2012	1/17/2012	1/18/2012	2/29/2012
24" Diam	24" Diam	24" Diam	24" Diam	24" Diam	24" Diam	26" Diam
18"	18"	18"	18"	18"	18"	18"
.250	.250	.250	.250	.250	.250	.250
47.44 ppf	47.44 ppf	47.44 ppf	47.44 ppf	47.44 ppf	47.44 ppf	47.44 ppf
60'	60'	60'	60'	60'	60'	59'10"
Type 1\2 portland cement	Type 1\2 portland cement	Type 1\2 portland cement	Type 1\2 portland cement	Type 1\2 portland cement	Type 1\2 portland cement	Type 1\2 portland cement
7.5 cu yds	5 cu yds	5 cu yds	5 cu yds	6 cu yds	6 cu yds	7 cu yds
yes	yes	yes	yes	yes	yes	Yes
15% Fly ash	15% Fly ash	15% Fly ash	15% Fly ash	15% Fly ash	15% Fly ash	15% Fly ash
sandy formation called for extra cement				Hit water 18' pumped cement down hole	Hit water 18' pumped cement down hole	0'-14' red dirt 14'-22' red clay 22'-60' hard red clay



Shell Exploration & Production Co.

Overnight Delivery

WCK C-442C
150-C N. Dairy Ashford
Houston, Texas 77079
Tel (832) 337 2213
Fax (832) 337 0043
Email Javier.Macias@shell.com
Internet <http://www.shell.com>

March 12, 2012

Kansas Corporation Commission
130 S. Market – Room 2078
Wichita, KS 67202

RE: Well Completion Form ACO-1
Conductor Information
Circle Industries 3310 #25-1H
NOI API No. 15-007-23831-01-00
Barber County, Kansas

Enclosed please find a completed Well Completion Form ACO-1 for the conductor information for the Shell Gulf of Mexico, Inc (SGOMI) Circle Industries 3310 #25-1H, API No. 15-007-23831-01-00. The form will be updated once the well is actually completed. SGOMI requests that the Well Completion Form ACO-1 and attached information for the subject well be held CONFIDENTIAL for a period of two years.

Should you have any questions or need any additional information, please contact Javier Macias at (832)-337-2213.

Sincerely,

Javier Macias
Environmental Engineer

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