

CONFIDENTIAL

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FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5363
Name: BEREXCO INC.
Address 970 FOURTH FINANCIAL CTR
City/State/Zip WICHITA, KS 67202

Purchaser: _____
Operator Contact Person: EVAN MAYHEW
Phone (316) 265-3311

Contractor: Name: BEREDCO INC.
License: 5147 **SEP 27**

Wellsite Geologist: CHARLIE SPRADLIN **CONFIDENTIAL**

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSM, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PSTD _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____
Spud Date 6/2/93 Date Reached TD 6/14/93 Completion Date 6/14/93

API NO. 15- 081-20790
County HASKELL
SE SE NW Sec. 13 Twp. 29 Rng. 33 ^E

2310 Feet from S(E) (circle one) Line of Section
2310 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Mc. LAIN Well # 2-3
Field Name US 83 N.W.

Producing Formation _____
Elevation: Ground 2959 KB 2971

Total Depth 5760 PSTD _____

Amount of Surface Pipe Set and Cemented at 1790' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan D&A JN 11-1-93
(Data must be collected from the Reserve Pit)

Chloride content 3500 ppm Fluid volume 4800 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite _____

Operator Name _____
RELEASED

Lease Name _____ License _____
Oct 26 1995 **SEP 30 1993**

County _____ Docket No. _____
FROM CONFIDENTIAL

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KANSAS CORPORATION COMMISSION
SEP 30 1993
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evon C Moy
Title Division Engineer Date 9/28/93
Subscribed and sworn to before me this 28th day of September
19 93.
Notary Public Dalana Y. Buttle
Date Commission Expires June 15, 1997

NOTARY PUBLIC - State of Kansas
DALANA Y. BUTTLE
My Appt. Exp. 6-15-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC _____ SUD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other _____
(Specify)

15-081-20790000

SIDE TWO

Operator Name BEREXCO, INC. Lease Name MC LAIN Well # 2-3
 Sec. 3 Twp. 29 Rge. 33 East County HASKELL
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: **SPECTRAL DENSITY** *KCC*
DUAL INDUCTION *PR*
MICROLOG
 SEE ATTACHED

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHED

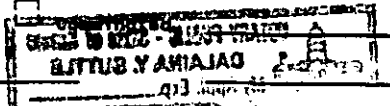
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	25#	1790	65/35 POZ	500	2% CC; 1/4# CELOSEAL
					CLASS A	150	2% CC; 1/4# CELOSEAL

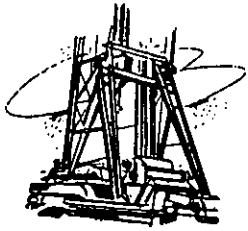
ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Other (Specify) _____
 Production Interval: _____





15-081-20790-0000

CHARLES B. SPRADLIN

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GEOLOGIST

8403 TAMARAC

WICHITA, KANSAS 67206

SEP 27

316-683-9026

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GEOLOGICAL REPORT
BEREXCO INC. McClain #2-3
C SE/4 SE/4 NW/4 Sec. 3-29s-33w
Haskell County, Kansas

API #15-081-20790

Spud date: 6-2-93
Drilling completed: 6-13-93

RELEASED

OCT 26 1995

Elevations: 2971 KB
2969 DF
2959 GL

FROM CONFIDENTIAL

Comparison well: BEREXCO INC. Longwood Farms #3-3
C NE/4 NW/4 SE/4 Sec. 3-29s-33w
(Producing well 1475' east/southeast)

<u>Formation</u>	<u>Sample Top</u>	<u>E-Log Top</u>	<u>Datum</u>	<u>Compared to Longwood Farms #3-3</u>
Base/Heebner	4106	4104	(-1133)	6' high
Toronto	4117	4114	(-1143)	6' high
Lansing	4154	4149	(-1178)	6' high
Lansing "B"	4196	4188	(-1217)	7' high
Lansing "C"	4238	4236	(-1265)	6' high
Lansing "D"	4290	4278	(-1307)	10' high
Lansing "E"	4322	4320	(-1349)	8' high
Lansing "F"	4360	4356	(-1385)	8' high
Lansing "G"	4434	4430	(-1459)	9' high
Lansing "H"	4476	4476	(-1505)	1' low
Lansing "I"	4532	4527	(-1556)	6' low
Kansas City "A"	4620	4616	(-1645)	4' high
Kansas City "B"	4669	4666	(-1695)	3' high
Kansas City "C"	4723	4716	(-1745)	2' high
Marmaton	4773	4770	(-1799)	1' high
Pawnee	4910	4906	(-1935)	18' low
Fort Scott	4964	4961	(-1990)	24' low
Cherokee	4976	4974	(-2003)	26' low
Morrow	5282	5278	(-2307)	13' low
St. Genevieve	5485	5478	(-2507)	9' low
St. Louis	5528	5520	(-2549)	3' high
Total Depth	5760	5758	(-2787)	---

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WICHITA, KS

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DRILLSTEM TESTS

McLain #2-3

Sec. 3-29S-33W

Haskell Co., Kansas

API #15-081-20790

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DST #1 (4610'-4623') KANSAS CITY A
15(30)60(120)

BLOW: Strong blow off bottom of bucket in 9 minutes.
BLOW: Strong blow bottom of bucket 15 minutes (surface blow back).
IH: 2238
IFP: 56/67
ISIP: 1330
FFP: 101/189
FSIP: 1267
FH: 2217
T: 120
REC: 700' gas in pipe + 125' gas and oil cut mud (15% oil, 25% gas, 60% mud)
+ 185' gassy mud cut water (15% gas, 20% mud, 65% water).

RCC

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DST #2 (4810'-4830') MARMATON
15(30)120(120)

BLOW: Strong blow, went to bottom of bucket in 7 minutes.
BLOW: Weak blow increasing to bottom of bucket in 85 minutes. (Surface blow back throughout final shut-in.)
IH: 2259
IFP: 56/89
ISIP: 1235
FFP: 124/353
FSIP: 1256
FH: 2238
T: 123
REC: 300' gas in pipe + 30' gas and oil cut mud (3% oil, 5% gas, 92% mud) +
625' muddy saltwater.

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CONSERVATION DIVISION
WICHITA, KS



INVOICE

HALLIBURTON SERVICES

A Halliburton Company

CONFIDENTIAL

INVOICE NO.	DATE
345466	06/13/1993

WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
CLAIN 2-3	HASKELL	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB/PURPOSE	TICKET DATE		
BERAL	BEREDCO #5	PLUG TO ABANDON	06/13/1993		
CT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
9433	STAN WYCKOFF			COMPANY TRUCK	51971

RELEASED

BEREDCO *Bx*
401 E. DOUGLAS
SUITE 402
WICHITA, KS 67202

Will Fall
OCT 26 1995
FROM CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

SEP 27

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PRICE/REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
00-117	ICING AREA - EASTERN AREA1 MILEAGE	45	MI	2.75	123.75
09-019	PLUGGING BK SPOT CEMENT OR MUD	3200	FT	1,255.00	1,255.00
04-043	CEMENT - PREMIUM	135	SK	8.69	1,173.15
06-105	PUZZIX A	6650	LB	.067	445.55
06-121	HALLIBURTON-GEL 34	4	LB	.00	N/C
07-277	HALLIBURTON-GEL BENYONITE	8	SK	15.50	124.00
00-207	BULK SERVICE CHARGE	249	CFT	1.15	286.35
00-306	WILLAGE CATS MAT TEL OR RETURN	162	DB	.65	105.30
INVOICE SUBTOTAL					3,824.39
DISCOUNT--(BID)					765.27
INVOICE BID AMOUNT					3,059.12
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$3,061.12

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KANSAS CORPORATION COMMISSION
SEP 30 1993
CONSERVATION DIVISION
WICHITA, KS

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO COLLECT ON THIS ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

CONFIDENTIAL

INVOICE NO:	DATE
345466	06/13/1993

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
CLAIN 2-3	HASKELL	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
BERAL	BEREDCO #5	PLUG TO ABANDON	06/13/1993
CCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
9406	STAN MYCKOFF		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	51971

~~BEREDCO~~
401 E. DOUGLAS
SUITE 402
WICHITA, KS 67202

*Will
Fall*

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
10-117	TRAILING AREA - EASTERN AREA1 MILEAGE	45	MI	2.75	123.75
10-119	PLUGGING BK SPOT DEFEAT OR PUD	3200	FT	1,255.00	1,255.00
10-120	CEMENT - PREMIUM	135	SK	8.69	1,173.15
10-121	POZNIX #	6650	LB	.067	445.25
10-122	HALLIBURTON-CEL 22	4	LB	.00	N/C
10-123	HALLIBURTON-CEL SPANONLIN	8	SK	15.50	124.00
10-124	BULK SERVICE CHARGE	249	CFT	1.25	311.25
10-125	DRILLING COSTS FOR ALL SK PLUGS	162.38	161	.55	89.61
RELEASED					
INVOICE SUBTOTAL					3,826.09
OCT 26 1995					
DISCOUNT-(BID)					765.27-
INVOICE BID AMOUNT					3,061.12
FROM CONFIDENTIAL					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$3,061.12

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CONSERVATION DIVISION
WICHITA, KS

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO COLLECT, THE CUSTOMER SHALL BE RESPONSIBLE FOR ALL COLLECTION COSTS AND

IRM 1908 R-11

WELL NO.—FARM OR LEASE NAME McClain 2-3		COUNTY Haskell	STATE KS	CITY / OFFSHORE LOCATION	DATE 6-13-93
PURCHASER TO Beredco INC		OWNER Same	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS 401 E. Douglas suite 402		CONTRACTOR Beredco #5	LOCATION 1 Liberal		CODE 25540
CITY, STATE, ZIP Wichita KS, 67202		SHIPPED VIA Co Trk	FREIGHT CHARGES PPD <input type="checkbox"/> COLLECT <input type="checkbox"/>	LOCATION 2 Hugoton	CODE 25333
WELL TYPE 01	WELL CATEGORY 01	WELL PERMIT NO.	DELIVERED TO Location 1		LOCATION 3
WELL AND PURPOSE OF JOB 115 PTA		ORDER NO. B-171221	REFERRAL LOCATION		

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action, whether in contract, tort, product liability, breach of warranty or otherwise arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
					QTY	MEAS	QTY	MEAS			
20-117				MILEAGE RCM			45	mi	2.75	123	75
29-019				Pump charge			3200	Feet		1255	00

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KANSAS CORPORATION COMMISSION
SEP 30 1993
CONSERVATION DIVISION
WICHITA, KS

YOUR EQUIPMENT PERFORMED WITHOUT BREAKDOWNS
WE UNDERSTOOD AND MET YOUR NEEDS.
OUR SERVICE WAS PERFORMED WITHOUT DELAYS.
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY.
ARE YOU SATISFIED WITH OUR SERVICE? YES NO
CUSTOMER DID NOT WISH TO RESPOND. YES NO

AGREE UNDECIDED DISAGREE

TICKET NO. **B-171221**

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

Bill Jauber
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL *7/4 2070*

2447 64
3826 29
SUB TOTAL
APPLICABLE TAXES WILL BE ADDED ON INVOICE
7826.39

**BULK MATERIALS DELIVERY
 AND
 TICKET CONTINUATION**

FOR INVOICE AND TICKET NO. **345466**

CONFIDENTIAL

DATE 06-13-93		CUSTOMER ORDER NO.		WELL NO. AND FARM McClain 2-3		COUNTY Haskell		STATE Ks.	
CHARGE TO Beredco				OWNER Beredco		CONTRACTOR No. B 171221			
MAILING ADDRESS				DELIVERED FROM Hugoton, Ks.		LOCATION CODE 025535		PREPARED BY Reardon Pierce	
CITY & STATE				DELIVERED TO N/W Sublette		TRUCK NO.		RECEIVED BY	

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
				40/60 Pozmix							
504-043	516.00272	2	B	Premium Cement	135	sk			8.69	1173	15
506-105	516.00286			Pozmix	90	sk	6660	lb	.067	446	22
506-121	516.00259			Gel @ 2% Allowed	4	sk			N/C		00
507-277	516.00259			Gel @ 4% added	8	sk			15.50	124	00
<p>SEP 27</p> <p>CONFIDENTIAL</p> <p>RELEASED</p> <p>OCT 26 1995</p> <p>FROM CONFIDENTIAL</p> <p>RECEIVED KANSAS CORPORATION COMMISSION SEP 30 1993 CONSERVATION DIVISION WICHITA, KS</p>											
				Returned Mileage Charge	TOTAL WEIGHT		LOADED MILES		TON MILES		
				SERVICE CHARGE ON MATERIALS RETURNED					CU. FEET		
500-207				SERVICE CHARGE					249	1.25	311 25
500-306				Mileage Charge	20,550 TOTAL WEIGHT		45 LOADED MILES		462.38 TON MILES	.85	393 02
No. B 171221									CARRY FORWARD TO INVOICE		SUB-TOTAL

0447.64

345466

DISTRICT Liberal Kansas

CONFIDENTIAL

DATE 6-13-92

HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Beredco (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 2-3 LEASE McClain SEC. 3 TWP. 29S RANGE 33W

COUNTY Haskell STATE Kansas OWNED BY Same

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

Table with columns: INFORMATION TYPE, NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I. Rows include CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING [X] ANNULUS [] CASING [] TUBING/ANNULUS [] HYDRAULIC HORSEPOWER ORDERED

Plug To Abandon with 225 sks 40/60 P02-6% Total Gel

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

AS CONSIDERATION, THE ABOVE-NAMED CUSTOMER AGREES: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

1. To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice.

2. To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law.

3. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to surface and subsurface damage.

4. Reservoir formation, or well loss or damage, subsurface trespass or any action for surface or subsurface damage.

5. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

6. That because of the uncertainties of variable well conditions and the necessity of working on tools and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart, interpretation, research, analysis, job recommendation or other data furnished by Halliburton.

7. That Halliburton warrants only, title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.

8. That Customer shall at its own expense attempt to recover any Halliburton equipment, tools, or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton.

9. To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.

10. That this contract shall be governed by the law of the state where services are performed or materials are furnished.

11. That Halliburton shall not be bound by any changes or modifications in this contract except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED [Signature] CUSTOMER DATE 6-13-93 TIME 1500 A.M. P.M.



JOB SUMMARY

HALLIBURTON DIVISION Eastern OKC
HALLIBURTON LOCATION Liberal Kansas

BILLED ON TICKET NO. 345466

WELL DATA
ELD _____ SEC. 3 TWP. 29S RNG. 33W COUNTY Haskell STATE Kansas

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
CORKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
LOG DATA _____ TOTAL DEPTH _____

CASING LINER TUBING	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
U		16.6	4 1/2 7/8	KB KB	3200 5760	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
SOAT COLLAR		
SOAT SHOE		
GUIDE SHOE		
NEUTRALIZERS		SEP 27
BOTTOM PLUG		CONFIDENTIAL
WIPER PLUG		
WIPER		
WIPER		

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-13-93</u>	DATE <u>6-13-93</u>	DATE <u>6-13-93</u>	DATE <u>6-13-93</u>
TIME <u>1300</u>	TIME <u>1500</u>	TIME <u>1608</u>	TIME <u>2030</u>

MATERIALS

EAT. FLUID _____ DENSITY _____ LB/GAL-API
 SPL. FLUID _____ DENSITY _____ LB/GAL-API
 OP. TYPE _____ SIZE _____ LB.
 OP. TYPE _____ SIZE _____ LB.
 ID TYPE _____ GAL _____ %
 ID TYPE _____ GAL _____ %
 ID TYPE _____ GAL _____ %
 REAGENT TYPE _____ GAL _____ IN
 AGENT TYPE _____ GAL _____ IN
 JOID LOSS ADD. TYPE _____ GAL-LB. _____ IN
 LLING AGENT TYPE _____ GAL-LB. _____ IN
 C. RED. AGENT TYPE _____ GAL-LB. _____ IN
 EAKER TYPE _____ GAL-LB. _____ IN
 CCKING AGENT TYPE _____ GAL-LB. _____ IN
 RFPAC BALLS TYPE _____ QTY. _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
B. Sauber 64781	P4 40048	Liberal
Graves F4531	PCM 52938-800	Liberal
W. Thomas F5951	Bulk 4461-4734	Hugoton

DEPARTMENT Cement
 DESCRIPTION OF JOB Plug To Abandon
 JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.
 CUSTOMER REPRESENTATIVE X Stan Wozakoff
 HALLIBURTON OPERATOR Bill Sauber COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS/GAL.
	255	49/60 P2Z	H	B	6% Total Gel	157	13.4

PRESSURES IN PSI

CULATING _____ DISPLACEMENT _____
 EAKDOWN _____ MAXIMUM _____
 ERAGE _____ FRACTURE GRADIENT _____
 UT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____
 HYDRAULIC HORSEPOWER _____
 DERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 EATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 ET _____ REASON _____

SUMMARY

PRESLUSH: BBL-GAL. _____
 LOAD & BKDN: BBL-GAL. _____
 TREATMENT: BBL-GAL. _____
 CEMENT SLURRY: BBL-GAL. _____
 TOTAL VOLUME: BBL-GAL. _____

REMARKS See Job Log

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 CONSERVATION DIVISION
 WICHITA, KS

CUSTOMER Berdco
 LEASER McClain
 WELL NO. 2-3
 JOB TYPE PTA
 DATE 6-13-93

JOB LOG

WELL NO. _____ LEASE _____ TICKET NO. _____

CUSTOMER Beredco PAGE NO. _____

JOB TYPE PTA DATE 6-13-93

CONFIDENTIAL

FORM 2013.R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								Called out on location Rig 402R Safety meeting
								SEP 27 CONFIDENTIAL
	1615	5	27.9			200		SPOT 100SK Plug 3200
		5	34.8			250		DISP w/mud
	1730	5	13.9			200		SPOT 50SK Plug 1820
		4	18.7			200		DISP w/mud
	1810	5	11.1			150		SPOT 40SK Plug 800
			5			150		DISP w/mud
	1945		2.7			100		SPOT 10SK Plug 40-Surface
								DISP FW
	1950		4.1			100		SPOT 15SK Plug Rat Hole
						100		
	1955		2.7			100		SPOT 10SK Plug mouse Hole
								Job complete Thank you For calling Halliburton Services Bill Gamber + crew

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 CONSERVATION DIVISION
 WICHITA, KS

CONFIDENTIAL

SEP 27

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. 5005

Home Office P. O. Box 31

Russell, Kansas 67665

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
6-3-93	3	29	33	2 am	5:00 am	8:30 am	9:30 am
Lease Well No.		Location		County		State	
Well No. 2		S. 1/4 Sec 33 T. 29 S. 1/4 R. 33 E.		Haskell		KS	

Contractor *Beredco Vels # 5*

Type Job *Surface*

Hole Size *12 1/4* T.D. *1790*

Csg. *8 5/8 24"* Depth *1793*

Tbg. Size _____ Depth _____

Drill Pipe _____ Depth _____

Tool _____ Depth _____

Cement Left in Csg. **RELEASED** Shoe Joint *41.00*

Press Max. **OCT 26 1995** Minimum _____

Meas Line _____ Displace *111.6 Bbls*

Perf. _____

FROM CONFIDENTIAL

Owner *Beredco*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Beredco* *Well*

Street *Field*

City _____ State _____

The above was done to satisfaction and supervision of owner agent or contractor.

EQUIPMENT

No.	Cementer	Helper
<i>300</i>	<i>Futa</i>	<i>Terry</i>
<i>199</i>	<i>Bill</i>	
<i>31</i>	<i>Steve</i>	

Purchase Order No. _____

X *Shank*

CEMENT

Amount Ordered *500sk Lite 2%CC 1 1/4" C-110. Blks*

150sk A 2%CC 1 1/4" C-110. Blks

Consisting of

Common *475 sk*

Poz. Mix *175 sk*

Gel. *26 sk*

Chloride *15 sk*

Quickset

C-110. Blks 7 sk

Handling _____

Mileage _____

DEPTH of Job *1790*

Reference:	Sub Total	Tax	Total
<i>1 8 5/8 Rubber Plug</i>			

Remarks: *Max Lead & Tail Cement
Released Plug & displaced To Insert
Plug Down & Insert did Hold
Cement did Circulate
Thank You*

Floating Equipment	Quantity
<i>Baker</i>	<i>8%</i>
<i>Guide Shoe</i>	<i>1</i>
<i>AFU</i>	<i>1</i>
<i>Centralizers</i>	<i>3</i>
<i>Basket</i>	<i>1</i>

Sub Total _____

Sales Tax _____

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HALLIBURTON SERVICES
JOB LOG

WELL NO. 2-3 LEASE McClain TICKET NO. 3UB466
 CUSTOMER Beredco PAGE NO. _____
 JOB TYPE PTA **CONFIDENTIAL** DATE 6-13-93

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								called out on location Rig 4000P SAFETY meeting
								SEP 27 CONFIDENTIAL
	1615	5	27.9			200		SPOT 100 SK Plug 3200
		5	34.8			250		DISP w/mud
	1730	5	13.9			200		SPOT 50 SK Plug 1820
		4	18.7			200		DISP w/mud
	1810	5	11.1			150		SPOT 40 SK Plug 800
			5			150		DISP w/mud
	1915		2.7			100		SPOT 10 SK Plug 40-Surface
								DISP FW
	1750		4.1			100		SPOT 15 SK Plug Rat Hole
	1955		2.7			100		SPOT 10 SK Plug mouse Hole
								Job complete Thank You For calling Halliburton Services Bill Janket + crew
								RELEASED
								OCT 26 1995
								FROM CONFIDENTIAL

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 WICHITA, KS



HALLIBURTON SERVICES
Denver, Colorado 7926

A Division of Halliburton Company

**BULK MATERIALS DELIVERY
 AND
 TICKET CONTINUATION**

CONFIDENTIAL

FOR INVOICE AND TICKET NO. 345466

DATE 06-13-93	CUSTOMER ORDER NO.		WELL NO. AND FARM McClain 2-3		COUNTY Haskell		STATE Ks.		
CHARGE TO Beredco			OWNER Beredco		CONTRACTOR SEP 27			No. B 171221	
MAILING ADDRESS			DELIVERED FROM Hugoton, Ks.		LOCATION CODE 025535		PREPARED BY Reardon Pierce		
CITY & STATE			DELIVERED TO N/W Sublette		TRUCK NO.		RECEIVED BY		

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
				40/60 Pozmix							
504-043	516.00272	2	B	Premium Cement	135	sk			8.69	1173	15
506-105	516.00286			Pozmix	90	sk	6660.	lb	.067	446	22
506-121	516.00259			Gel @ 2% Allowed	4	sk			N/C		00
507-277	516.00259			Gel @ 4% added	8	sk			15.50	124	00

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Returned Mileage Charge		TOTAL WEIGHT		LOADED MILES		TON MILES					
SERVICE CHARGE ON MATERIALS RETURNED						CU. FEET					
500-207						249		1.25		311	25
SERVICE CHARGE						CU. FEET					
500-306	Mileage Charge	20,550 TOTAL WEIGHT		45 LOADED MILES		462.38 TON MILES		.85		393	02

No. B 171221	CARRY FORWARD TO INVOICE				SUB-TOTAL			

FORM 1911 - R7 REV. 8-85

CUSTOMER

FORM 1906-R-7

DISTRICT Liberal Kansas

DATE 6-13-93

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO Beredco (CUSTOMER)
 AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 2-3 LEASE McClain SEC. 3 TWP. 29S RANGE 33W

FIELD COUNTY Haskell STATE Kansas OWNED BY Same

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 PACKER: TYPE _____ SET AT _____
 TOTAL DEPTH _____ MUD WEIGHT _____
 BORE HOLE _____
 INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF
 PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING						
LINER						
TUBING	4	116.6	4 1/2	KB	3200	
OPEN HOLE			7 7/8	KB	1760	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____

Plug To Abandon with 225 sacks 40% For - 6 1/2 Total (Gel)

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ attorneys to enforce collection of said account. Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims of liability even if caused by the negligence, strict liability or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or services of Halliburton in the preparation, design, manufacture, distribution or marketing thereof or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful or wanton acts of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee its effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Customer shall use their best efforts in gathering such information and their best judgment in interpreting the same. Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE PREVIOUSLY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) shall be limited to the replacement of such products, supplies or materials or their return to Halliburton or at Halliburton's option to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for multiple operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
- g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED Stan W. [Signature] CUSTOMER

DATE 6-13-93

TIME 1500 A.M. P.M.

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FROM CONFIDENTIAL



JOB SUMMARY

HALLIBURTON DIVISION Eastern OKC
HALLIBURTON LOCATION Liberal Kansas

CONFIDENTIAL BILLED ON TICKET NO. 345466

CUSTOMER Berdco
LEASE McClellan
WELL NO. 2-3
JOB TYPE PTA
DATE 1-13-93

WELL DATA

FIELD 3 TWP 29S RNG 33W COUNTY Haskell STATE Kansas

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING						
LINER						
TUBING	<u>U</u>	<u>16.6</u>	<u>4.5</u> <u>7/8</u>	<u>KR</u> <u>KR</u>	<u>3200</u> <u>5760</u>	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-13-93</u>	DATE <u>6-13-93</u>	DATE <u>6-13-93</u>	DATE <u>6-13-93</u>
TIME <u>1300</u>	TIME <u>1500</u>	TIME <u>1600</u>	TIME <u>2030</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG	<u>SP 27</u>	
TOP PLUG		
HEAD		CONFIDENTIAL
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>R. Sauter</u>	<u>64781</u> <u>PM</u> <u>40048</u>	<u>Liberal</u>
<u>Graves</u>	<u>F4531</u> <u>PCM</u> <u>52938-8448</u>	<u>Liberal</u>
<u>W. Thomas</u>	<u>F5951</u> <u>Bulk</u> <u>4411-4734</u>	<u>Hugotari</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-API
 DISPL. FLUID _____ DENSITY _____ LB/GAL-API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. %
 ACID TYPE _____ GAL. %
 ACID TYPE _____ GAL. %
 SURFACTANT TYPE _____ GAL. IN
 VE AGENT TYPE _____ GAL. IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. IN
 SELLING AGENT TYPE _____ GAL.-LB. IN
 FRIC. RED. AGENT TYPE _____ GAL.-LB. IN
 BREAKER TYPE _____ GAL.-LB. IN
 BLOCKING AGENT TYPE _____ GAL.-LB. IN
 PERFAC BALLS TYPE _____ QTY.
 OTHER _____
 OTHER _____

DEPARTMENT CEMENT
 DESCRIPTION OF JOB Plug To Abandon

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X Stan Wysocki
 HALLIBURTON OPERATOR Bill Janin COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>225</u>	<u>Wyle Pac</u>	<u>H</u>	<u>R</u>	<u>6% Talc Gel</u>	<u>1.57</u>	<u>13.4</u>

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OCT 26 1995

SUMMARY

PRESSURES IN PSI _____ VOLUMES _____

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL-GAL _____ TYPE _____
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL-GAL _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL _____
 SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL-GAL _____
 HYDRAULIC HORSEPOWER _____
 ORDERED _____ AVAILABLE _____ USED _____ TOTAL VOLUME: BBL-GAL _____
 AVERAGE RATES IN BPM _____
 CREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET _____ REASON _____

REMARKS See Job Log

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 CONSERVATION DIVISION
 WICHITA, KS

FROM CONFIDENTIAL
OCT 5 4 14P
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FORM 1906 R-11

WELL NO.—FARM OR LEASE NAME McClain 2-3		COUNTY Haskell	STATE KS	CITY / OFFSHORE LOCATION	DATE 6-13-93
CHARGE TO Berndco INC		OWNER Same	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS W.H.F. Douglas suite 402		CONTRACTOR Berndco #5	LOCATION 1 Liberal		CODE 25540
CITY, STATE, ZIP Wichita KS, 67202		SHIPPED VIA Co Trk	FREIGHT CHARGES PPD <input type="checkbox"/> COLLECT <input type="checkbox"/>	LOCATION 2 Location	CODE 25335
WELL TYPE 01	WELL CATEGORY 01	WELL PERMIT NO.	DELIVERED TO Location	LOCATION 3	CODE
TYPE AND PURPOSE OF JOB 115 PTA		ORDER NO. B-171221	REFERRAL LOCATION		

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
					QTY	MEAS	QTY	MEAS			
300-117				MILEAGE RCM			115 mi.	1.15		133	75
07-019				Furnish charge			3200 feet			1255	00
				NO							
				SEP 27							
				CONFIDENTIAL							

THIS IS AN INVOICE

NOT

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 SEP 30 1993
 CONSERVATION DIVISION
 WICHITA, KS

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO.

B-171221

2447 (4)

WAS JOB SATISFACTORILY COMPLETED? _____
 WAS OPERATION OF EQUIPMENT SATISFACTORY? _____
 WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____
 CUSTOMER OR HIS AGENT (PLEASE PRINT)
 CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

HALLIBURTON OPERATOR
 HALLIBURTON APPROVAL

SUB TOTAL

APPLICABLE TAXES WILL BE ADDED ON INVOICE.

CUSTOMER

FROM CONFIDENTIAL
OCT 5 4 1952
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