

**CONFIDENTIAL**  
2/19/14

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33839  
Name: Robert Hopkins Operations LLC  
Address 1: 709 Harold Ave.  
Address 2: \_\_\_\_\_  
City: Salina State: Ks Zip: 67401  
Contact Person: Robert Hopkins  
Phone: (785) 819-2460  
CONTRACTOR: License # 32701  
Name: C and G Drilling  
Wellsite Geologist: Robert Hopkins  
Purchaser: NCRA

**RECEIVED**

**FEB 11 2013**

**KCC WICHITA**

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

6-6-2012	6-10-2012	7-3-2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 169-20339-0000

Spot Description: w/2 w/2 ne/4

w/2 w/2 ne/4 Sec. 28 Twp. 14 S. R. 2  East  West

1,280 Feet from  North /  South Line of Section

1,980 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Saline

Lease Name: Schraeder Well #: 1

Field Name: Gillberg

Producing Formation: Maquoketa

Elevation: Ground: 1273 Kelly Bushing: 1282

Total Depth: 3280 Plug Back Total Depth: 3262

Amount of Surface Pipe Set and Cemented at: 223 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: unknown ppm Fluid volume: 80 free water bbls

Dewatering method used: haul off free water and let pits dry up

Location of fluid disposal if hauled offsite:

Operator Name: Scotts Production LLC

Lease Name: Hess License #: 34379

Quarter \_\_\_\_\_ Sec. 31 Twp. 15 S. R. 1  East  West

County: Saline Permit #: E-23931

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Hopkins

Title: managing partner. Date: 9-19-2012

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: DLG Date: 3/7/13

ORIGINAL



1977  
1978  
1979

Operator Name: Robert Hopkins Operations LLC Lease Name: Schraeder Well #: 1  
 Sec. 28 Twp. 14 S. R. 2  East  West County: Saline

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma-CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Hunton</td> <td>3010</td> <td></td> </tr> <tr> <td>Maquoketa Sh.</td> <td>3128</td> <td></td> </tr> <tr> <td>Maquoketa Dolo.</td> <td>3214</td> <td></td> </tr> </table>	Name	Top	Datum	Hunton	3010		Maquoketa Sh.	3128		Maquoketa Dolo.	3214	
Name	Top	Datum											
Hunton	3010												
Maquoketa Sh.	3128												
Maquoketa Dolo.	3214												

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23	223	portland	145	3% CaCl2, gel
production	7 7/8	5 1/2	15.5	3262	thix-set	195	gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3215-3220 kb	750 gal 15%, 7300# sd 690 bbl H2O frac	3215-3220

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>3215 kb</u> Packer At: <u>none</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: <u>9-19-2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>10.</u>	Gas Mcf <u>none</u>	Water Bbls. <u>120</u>
Gas-Oil Ratio		Gravity <u>31</u>	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3215-3220 kb</u>
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I submitted the  
ACO-1 in  
9-2012. Here  
is a copy. I also

ROBERT HOPKINS OPERATIONS, LLC  
709 Harold Ave.  
Salina, Kansas 67401  
cell phone (785) 819-2460

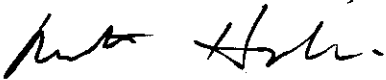
sent  
logs,  
tickets

Bob  
Hopkins

ion

Re: Robert Hopkins Operations – Schraeder #1 and Schraeder SWDW-1,  
Section 28-T14S-R2W, Saline County, Ks

Please hold the information on the attached ACO-1s, side 2 confidential for the full allowed  
period. Thanks for your cooperation.



Robert Hopkins, managing partner  
Robert Hopkins Operations, LLC

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