

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAR 2 4 2008

Form ACO-1
| September 1999
| Form/Must Be Typed

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33953	API No. 15 - 199-20351-0000				
Name: Raven Resources	County: Wallace				
Address: 13220 N MacArthur	NN SW Sec. 10 Twp. 11 S. R. 41 East West				
City/State/Zip: Oklahoma City, OK 73142	1980 feet from S / N (circle one) Line of Section				
Purchaser:	660 feet from E / (Circle one) Line of Section				
Operator Contact Person: David E. Rice	Footages Calculated from Nearest Outside Section Corner:				
Phone: ( <u>620</u> ) <u>624-0156</u>	(circle one) NE SE NW (SW)				
Contractor: Name: Advanced Drilling Technologies, LLC	Lease Name: Bergquist Well #: 2-10				
Icense: 33532	Field Name: Wildcat				
Wellsite Geologist:	Producing Formation: Niobrara				
Designate Type of Completion:	Elevation: Ground: 3827' Kelly Bushing: 3839'				
New Well Re-Entry Workover	Total Depth: 1252' Plug Back Total Depth: 1259'				
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 251' Feet				
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?				
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet				
If Workover/Re-entry: Old Well Info as follows:	If Alternate it completion, cement circulated from 1301.39'				
Operator:	feet depth to lost circulation w/ 128 sx cmt.				
Well Name:					
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan				
DeepeningRe-perfConv. to Enhr/SWD	(Data must be collected from the Reserve Pit)				
Plug BackPlug Back Total Depth	Chloride content 7000 ppm Fluid volume bbls				
Commingled Docket No.	Dewatering method used				
	Location of fluid disposal if hauled offsite:				
Dual Completion Docket No	Operator Name:				
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:				
11/05/07 11/11/07 Waiting on Comp	Quarter Sec Twp S. R East West				
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:				
	200 0 M. J. D 2070 W. Juliu				
Kansas 67202, within 120 days of the spud date, recompletion, worker information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-12) and geologist well report shall be attached with this form. ALL CEMENTING its. Submit CP-111 form with all temporarily abandoned wells.				
All requirements of the statutes, rules and regulations promulgated to regulateria are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements				
Signature: Samid & Rise	KCC Office Use ONLY				
Title: Agent Date: 3/14/08	Letter of Confidentiality Attached				
Subscribed and sworn to before me this 14thday of March	If Denied. Yes Date:				
.1	Wireline Log Received				
1X-2008	Geologist Report Received				
Notary Public: Dec. Ludiens	UIC Distribution				
Date Commission Expires: NOTARY PUBLIC - STATE	E OF KANSAS DIG - 3-3(-14 KCC WICHI				
DECKI AN	IDREWS 5 NOO VIION				
My Commission Expires	Z-Z Z-2009 DEC 0 9 2013				
my Commission Expires /					

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## Side Two

perator Name: Raven Resources			Lease Na	<sub>ame:</sub> Bergquist		Well #: 2-10		
10 Twp. 11	Twp. 11 S. R. 41 ☐ East ☑ West			Wallace				
ted, time tool open a operature, fluid reco	and closed, flowing very, and flow rate	and base of formations   g and shut-in pressures is if gas to surface test, final geological well site	, whether shut along with fina	-in pressure reache	d static level, hydro	ostatic pressur	es, bottom hole	
rill Stem Tests Taken Yes No (Altach Additional Sheets)			Log Formation (To		op), Depth and Datum Sample			
mples Sent to Geolo	gical Survey	Yes No		Name		Тор	Datum	
Cores Taken		Yes No	}					
ctric Log Run (Submit Copy)		☑ Yes ☐ No						
t All E. Logs Run:								
pectral Density E rray Compensate rray Sonic Log						· •	·····	
				New Used uce, intermediate, prod	uction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Fr	Setting	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	9-1/2"	7"	17#	251'	Class H	70		
	Í					<u> </u>		
Production	6-1/4"	4-1/2"	10.5#	1301.39	Class A	128	2% CCL	
		ADDITIONA	L CEMENTING	I SQUEEZE RECO	RD	•		
Purpose:  Perforate Protect Casing Plug Back TO Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks U	sed	Type and	Percent Additive	s	
Shots Per Foot		FION RECORD - Bridge P y Footage of Each Interval F	Acid.	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes V	lo	i	
Date of First, Resumed	Production, SWD or	Enhr. Producing M	lethod	Flowing Pu	emping Gas	⊔ft □ 0	ther (Explain)	
Estimated Production Per 24 Hours	Oil	Bbis. Gas	Mcf	Water	Bbis.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD O	F COMPLETION		Production	Interval			
Vented Sold	Used on Lease	e Öpen He	ole Perf.	Dually Comp.	Commingle	1		

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