

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

3/8/14

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL

WELL COMPLETION FORM
WELL-HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 32638
Name: Nadel and Gussman, LLC
Address 1: 15 E. 5th St
Address 2: Suite 3200
City: Tulsa State: OK Zip: 74103 +
Contact Person: Kim Tackett
Phone: (918) 582-9900 ext 222
CONTRACTOR: License # 34600
Name: Horizon Energy Services, LLC
Wellsite Geologist: Shane Matson
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: D-30997

ENHR Permit #: _____

GSW Permit #: _____

12-13-2011	12-26-2011	2-17-2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-27083-00-00
Spot Description: _____
SW SE SE Sec. 16 Twp. 32 S. R. 9 East West
165 Feet from North / South Line of Section
1,300 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: DJK Well #: 2A-16-32-9
Field Name: Unnamed
Producing Formation: Arbuckle
Elevation: Ground: 1161 Kelly Bushing: 1171
Total Depth: 3757 Plug Back Total Depth: 3757
Amount of Surface Pipe Set and Cemented at: 143 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 578 Feet
If Alternate II completion, cement circulated from: 578
feet depth to: surface w/ 80 sx extended light & 50 sx "A" sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 8,000 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ S. R. _____ East West
County: _____ Permit #: _____

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MAR 16 2012

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regional Production Manager Date: 2-27-2012

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 3/8/12 - 3/8/14
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: [Signature] Date: 3-21-12

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Operator Name: Nadel and Gussman, LLC Lease Name: DJK Well #: 2A-16-32-9
 Sec. 16 Twp. 32 S. R. 9 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Porosity; Induction; FMI	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td></td> <td></td> <td style="text-align: right;">1171 (KB)</td> </tr> <tr> <td>Altamont Lime</td> <td>1873 (MD)</td> <td style="text-align: right;">1161 (GL)</td> </tr> <tr> <td>Big Lime (PWNE)</td> <td>1966 (MD)</td> <td></td> </tr> <tr> <td>Oswego Lm (Ft. Scott Lm)</td> <td>2003 (MD)</td> <td></td> </tr> <tr> <td>Mississippi Lm</td> <td>2326 (MD)</td> <td></td> </tr> <tr> <td>WDFD</td> <td>2663 (MD)</td> <td></td> </tr> <tr> <td>ABCK</td> <td>2676 (MD)</td> <td></td> </tr> </table>	Name	Top	Datum			1171 (KB)	Altamont Lime	1873 (MD)	1161 (GL)	Big Lime (PWNE)	1966 (MD)		Oswego Lm (Ft. Scott Lm)	2003 (MD)		Mississippi Lm	2326 (MD)		WDFD	2663 (MD)		ABCK	2676 (MD)	
Name	Top	Datum																							
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Altamont Lime	1873 (MD)	1161 (GL)																							
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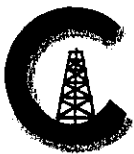
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4	9-5/8	36	143	Class "A"	60	2%CaCl & 2% gel
Production	8-3/4"	7	26	2774	OWC & "A"	320 total	10% salt, 2% gel, 5% gypsum

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
Open Hole	2774' to 3757'	5500 gal 15% HCL	2774'-3757'
		CONFIDENTIAL	
		MAR 08 2014	
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		KCC	

TUBING RECORD:	Size: <u>4-1/2"</u>	Set At: <u>2760'</u>	Packer At: <u>2760</u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>NA</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SWD well</u>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ <i>(Submit ACO-5)</i>	PRODUCTION INTERVAL: <u>2774' to 3757'</u>
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

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INVOICE

Invoice # 246277

Invoice Date: 12/09/2011 Terms: 10/10/30,n/30 Page 1

NADEL AND GUSSMAN, LLC
15 EAST 5TH STREET, SUITE 3200
TULSA OK 74103-4340
(918) 583-3333

DJK-2A-WD
3390002
12/01/11
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	50.00	14.2500	712.50
1102	CALCIUM CHLORIDE (50#)	150.00	.7000	105.00
1107A	PHENOSEAL (M) 40# BAG	40.00	1.2200	48.80

Sublet Performed	Description	Total
9999-240	CASH DISCOUNT	-146.57
9999-240	CASH DISCOUNT	-86.63

Description	Hours	Unit Price	Total
419 CEMENT PUMP (SURFACE)	1.00	825.00	825.00
419 EQUIPMENT MILEAGE (ONE WAY)	70.00	4.00	280.00
419 CASING FOOTAGE	146.00	.21	30.66
T-93 MIN. BULK DELIVERY	1.00	330.00	330.00

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Amount Due 2403.87 if paid after 01/08/2012

Parts:	866.30	Freight:	.00	Tax:	64.72	AR	2163.48
Labor:	.00	Misc:	.00	Total:	2163.48		
Sublt:	-233.20	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914

48873
12/17/11

246277



33900002

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	NADEL & GUSSMAN	State, County	Chautauqua, Kansas	Cement Type	CLASS A
Job Type	SURF	Section		Excess (%)	50
Customer Acct #	5701	TWP		Density	15.5
Well No.	DJK-2A-WD	RGE		Water Required	
Mailing Address		Formation		Yield	1.18
City & State		Hole Size	12.25	Slurry Weight	
Zip Code		Hole Depth	150	Slurry Volume	
Contact		Casing Size	9.625	Displacement	10
Email		Casing Depth	146	Displacement PSI	200
Cell		Drill Pipe		MIX PSI	200
Dispatch Location	BARTLESVILLE	Tubing		Rate	4
Cement Pump Charges and Mileage		Quantity	Unit	Price per Unit	
5401S	CEMENT PUMP (SURFACE PIPE)	1	2 HRS MAX	\$825.00	\$ 825.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	70	PER MILE	\$4.00	\$ 280.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$330.00	\$ 330.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
FOOTAGE		146	PER FOOT	0.21	\$ 30.66
				EQUIPMENT TOTAL	\$ 1,465.66
Cement, Chemicals and Water					
1104S	CLASS "A" CEMENT (SALES) BLEND(SK)	50	0	\$14.25	\$ 712.50
1102	CALCIUM CHLORIDE	150	0	\$0.70	\$ 105.00
1107A	PHENOSEAL	40	0	\$1.22	\$ 48.80
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
				CHEMICAL TOTAL	\$ 866.30
Water Transport					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
				TRANSPORT TOTAL	\$ -
Cement Floating Equipment (TAXABLE)					
0			0	\$0.00	\$ -
Compressor					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
Float Shoe					
0			0	\$0.00	\$ -
Flow Collars					
0			0	\$0.00	\$ -
Gauge Shoes					
0			0	\$0.00	\$ -
Balls and Flapper Plates					
0			0	\$0.00	\$ -
Packer Shoes					
0			0	\$0.00	\$ -
DW/Tools					
0			0	\$0.00	\$ -
Ball Valves, Swedese, Clamps, Misc.					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
Flare and Ball Sealers					
0			0	\$0.00	\$ -
Downhole Tools					
0			0	\$0.00	\$ -
				CONFIDENTIAL	\$0.00
				CEMENT FLOATING EQUIPMENT TOTAL	\$ -
				SUB TOTAL	\$ 2,331.86
				(-DISCOUNT)	\$ 233.20
				SALES TAX	\$ 67.72
				DISCOUNTED TOTAL	\$ 2,166.48

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MAR 08 2014

10%
SUB TOTAL \$ 2,331.86
(-DISCOUNT) \$ 233.20
SALES TAX \$ 67.72
DISCOUNTED TOTAL \$ 2,166.48

KCC

DRIVER NAME	
473	DONNIE
419	JAMES N
536 T-93	JOE H

AUTHORIZATION John Springer
DATE _____

TITLE _____
FOREMAN Donnie

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MAR 16 2012

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AND OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

KCC WICHITA

48578
12/1/11



33900001

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	NADEL & GUSSMAN	State, County	Chautauqua , Kansas	Cement Type	CLASS A
Customer Acct #	SURF	Section	0	Excess (%)	50
Well No.	0	TWP	0	Density	15.5
Mailing Address	DJK-2A-WD	RGE	0	Water Required	0
City & State	0	Formation	0	Yield	1.18
Zip Code	0	Hole Size	12.25	Slurry Weight	0
Contact	0	Hole Depth	150	Slurry Volume	0
Email	0	Casing Size	9.625	Displacement	10
Cell	0	Casing Depth	146	Displacement PSI	200
Office	0	Drill Pipe	0	MIX PSI	200
Dispatch Location	BARTLESVILLE	Tubing	0	Rate	4

REMARKS

EST CIRC WITH H2O. RUN 50 SX 3% CAL AND .25 PHENO. DISP 10 BBL LEAVING APPROX 15' IN CASING. CEMENT TO SURF. THANK YOU

WASHED OUT AROUND CASING AND SUB AND WASHED PIT DOWN.

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MAR 08 2012
KCC

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MAR 16 2012
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

RECEIVED JAN 4 2012
MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 246734

=====
Invoice Date: 12/28/2011 Terms: 10/10/30,n/30 Page 1
=====

NADEL AND GUSSMAN, LLC
15 EAST 5TH STREET, SUITE 3200
TULSA OK 74103-4340
(918)583-3333

DJK #2-A
182000206
12/27/11
16-32S-9E
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	215.00	12.5500	2698.25
1126	OIL WELL CEMENT	55.00	18.8000	1034.00
1104S	CLASS "A" CEMENT (SALE)	50.00	14.9500	747.50
1107A	PHENOSEAL (M) 40# BAG)	160.00	1.2900	206.40
1110A	KOL SEAL (50# BAG)	250.00	.4600	115.00
1111	SODIUM CHLORIDE (GRANULA	550.00	.3700	203.50
3123	DIACEL F1	15.00	13.7500	206.25
1102	CALCIUM CHLORIDE (50#)	150.00	.7400	111.00
1111A	SODIUM METASILICATE	400.00	2.0000	800.00
1144	SP-402 (MUD CLEAN AGENT)	5.00	42.0000	210.00

Sublet Performed	Description	Total
9999-240	CASH DISCOUNT	-318.03
9999-240	CASH DISCOUNT	-633.19

Description	Hours	Unit Price	Total
T-99 MIN. BULK DELIVERY	2.00	350.00	700.00
T-133 CEMENT PUMP	1.00	1030.00	1030.00
T-133 EQUIPMENT MILEAGE (ONE WAY)	60.00	4.00	240.00
T-133 MISC. PUMP (CEMENT TRUCK) MIT WASH	3.00	200.00	600.00
T-133 CASING FOOTAGE	2774.00	.22	610.28

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Amount Due ~~1000~~ **KCC** 7.72 if paid after 01/27/2012

Parts:	6331.90	Freight:	.00	Tax:	472.99	AR	9033.95
Labor:	.00	Misc:	.00	Total:	9033.95		
Sublt:	-951.22	Supplies:	.00	Change:	.00		

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Signed _____

KCC WICHITA

12/27/2011

#246734



182000206

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Nadal + Gussman	State, County	Chautauqua, Kansas	Cement Type	CLASS A
Job Type	2 Stage Long String	Section	16	Excess (%)	60
Customer Acct #	5901	TWP	32S	Density	13.8/14.5
Well No.	DJK #2-A	RGE	9E	Water Required	
Mailing Address		Formation		Yield	1.7/1.55
City & State		Hole Size	8 3/4	Slurry Weight	13.8/14.5
Zip Code		Hole Depth		Slurry Volume	
Contact		Casing Size	7INCH, J-55 (26 LBS)	Displacement	106/22
Email		Casing Depth	2774	Displacement PSI	200-800
Cell		Drill Pipe		MIX PSI	
Dispatch Location	BARTLESVILLE	Tubing		Rate	6-Apr
Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	60	PER MILE	\$4.00	\$ 240.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	2	PER LOAD	\$350.00	\$ 700.00
5609	MISC PUMP (CEMENT TRUCK)	3	PER HOUR	\$200.00	\$ 600.00
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
5402	FOOTAGE	2,774	PER FOOT	0.22	\$ 610.28
EQUIPMENT TOTAL					\$ 3,180.28
Cement, Chemicals and Water					
1131	60/40 POZMIX CEMENT W/ NO ADDITIVES (40% POZ)	215	0	\$12.55	\$ 2,698.25
1126	WVC. CEMENT (CAL SEAL) 6%OWC. 2% CAL. CHLORIDE 2% GE	55	0	\$18.80	\$ 1,034.00
1104S	CLASS "A" CEMENT (SALES) BLEND(SK)	50	0	\$14.95	\$ 747.50
1107A	PHENOSEAL	160	0	\$1.29	\$ 206.40
1110A	KOL SEAL (50 # SK)	250	0	\$0.46	\$ 115.00
1111	GRANULATED SALT (50#) SELL BY #	550	0	\$0.37	\$ 203.50
3123	DIAGEL FL. FLUID LOSS (50#/SX) sell by #	15	0	\$13.75	\$ 206.25
1102	CALCIUM CHLORIDE	150	0	\$0.74	\$ 111.00
1111A	METASILICATE (GILLETTE & BARTLESVILLE) (50#)	400	0	\$2.00	\$ 800.00
1144	SP-402 (MUD CLEAN OUT AGENT (DV 1100)	5	0	\$42.00	\$ 210.00
0		0		\$0.00	\$ -
CHEMICAL TOTAL					\$ 6,331.90
Water Transport					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
TRANSPORT TOTAL					\$ -
Cement Floating Equipment (TAXABLE)					
Cement Basket					
0			0	\$0.00	\$ -
Centralizer					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
Float Shoe					
0			0	\$0.00	\$ -
Float Collars					
0			0	\$0.00	\$ -
Guide Shoes					
0			0	\$0.00	\$ -
Baffle and Flipper Plates					
0			0	\$0.00	\$ -
Packer Shoes					
0			0	\$0.00	\$ -
DV Tools					
0			0	\$0.00	\$ -
Ball Valves, Swedges, Clamps, Misc.					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
Plugs and Ball Sealers					
0			0	\$0.00	\$ -
Downhole Tools					
0			0	\$0.00	\$ -
CEMENT FLOATING EQUIPMENT TOTAL					\$ -
DRIVER NAME					561 1133 Williams, Chancey
530 1199 Lucas, Bryan					518 Marrs, Casey
CONFIDENTIAL					10% (-DISCOUNT)
MAR 08 2014					SALES TAX 772.99
TITLE KCC					DISCOUNTED TOTAL \$ 9,033.95
FORAMAN					RECEIVED
AUTHORIZATION					MAR 16 2012
DATE					KCC WICHITA

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

12/27/2011



1820000206

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Nadal + Gussman	State, County	Chautauqua , Kansas	Cement Type	CLASS A
Customer Acct #	2 Stage Long String	Section	16	Excess (%)	60
Well No.	0	TWP	32S	Density	13.8/14.5
Mailing Address	DJK #2-A	RGE	9E	Water Required	0
City & State	0	Formation	0	Yield	1.7/1.55
Zip Code	0	Hole Size	8 3/4	Slurry Weight	13.8/14.5
Contact	0	Hole Depth	0	Slurry Volume	0
Email	0	Casing Size	7INCH, J-55 (26 LBS)	Displacement	106/22
Cell	0	Casing Depth	2774	Displacement PSI	200-800
Office	0	Drill Pipe	0	MIX PSI	0
Dispatch Location	BARTLESVILLE	Tubing	0	Rate	40639

REMARKS

Pumped 10 bbl ahead, 10 bbl mud flush, 10 bbl spacer, 135 sks extandalite, 55 sks owc, dropped dv tool plug, displaced with 106 bbl bumped plug @ 1200psi, dropped dv tool dart, opened tool @ 1100.

2nd Stage, pumped 10 bbl ahead, pumped 80 sks extandalite, 50 sks 3% calcium, dropped closing plug, displaced with 22 bbl bumped plug @ 2000psi, shut tool. Circulated 15 bbl cement to surface.

Safety MT6
 Cox
 Chaney
 Britton
 Casey

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