

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34574  
Name: Shell Gulf of Mexico Inc. (CONDUCTOR ONLY)  
Address 1: 150 N. Dairy Ashford (77079)  
Address 2: PO Box 576 (77001-0576)  
City: Houston State: TX Zip: 77001 + 0576  
Contact Person: Damonica Pierson  
Phone: ( 832 ) 337-2172  
CONTRACTOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: CONDUCTOR ONLY

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: CONDUCTOR ONLY  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion      Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_

11/21/11	11/22/11	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-077-21761-00-00  
Spot Description: \_\_\_\_\_  
W2\_SE\_SE\_SW Sec. 30 Twp. 31 S. R. 7  East  West  
330 Feet from  North /  South Line of Section  
2,082 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Harper  
Lease Name: Hostetler 3107 Well #: 30-1  
Field Name: Wildcat  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: CONDUCTOR ONLY  
Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: CONDUCTOR ONLY Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: CONDUCTOR ONLY  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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**MAR 13 2012**

**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard W. Leers  
Title: Team Lead Date: 3-12-2012

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Dlg Date: 3/14/12

Operator Name: Shell Gulf of Mexico Inc. (CONDUCTOR ONLY) Lease Name: Hostetler 3107 Well #: 30-1  
 Sec. 30 Twp. 31 S. R. 7  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>CONDUCTOR ONLY</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <b>CONDUCTOR ONLY</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	24"	18"	47.44	60'	Type 1/2 Portland Cement	8	15% Fly Ash

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		CONDUCTOR ONLY		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CONDUCTOR ONLY		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LOCKWOOD FARMS 3307		HOSTETLER 3107		STARKS & MASNER 3307		A
SWD conductor	1-H Conductor	SWD conductor	1-H Conductor	SWD conductor	1-H Conductor	SWD conductor
11/14/2011	11/15/2011	11/21/2011	11/21/2011	12/1/2011	12/2/2011	12/12/2011
11/15/2012	11/16/2011	11/22/2011	11/29/2011	12/6/2011	12/7/2011	12/15/2011
24" Diam	24" Diam	24" Diam	24" Diam	24" Diam	24" Diam	24" Diam
18"	18"	18"	18"	18"	18"	18"
.250	.250	.250	.250	.250	.250	.250
47.44 ppf	47.44 ppf	47.44 ppf	47.44 ppf	47.44 ppf	47.44 ppf	47.44 ppf
60'	60'	60'	60'	60'	60'	60'
Type 1\2 portland cement	Type 1\2 portland cement	Type 1\2 portland cement	Type 1\2 portland cement	Type 1\2 portland cement	Type 1\2 portland cement	Type 1\2 portland cement
5 cu yds	5 cu yds	5 cu yds	5 cu yds	8 cu yds	8 cu yds	7.5 cu yds
8	8	8	8	yes	yes	yes
15% Fly ash	15% Fly ash	15% Fly ash	15% Fly ash	15% Fly ash	15% Fly ash	15% Fly ash
		Hit Water at 40' pumped cement down hole	Hit Water at 40' pumped cement down hole	Hit Water at 35' pumped cement down hole	Hit Water at 35' pumped cement down hole	sandy formation called for extra cement



**Shell Exploration & Production Co.**

Overnight Delivery

WCK C-442C  
150-C N. Dairy Ashford  
Houston, Texas 77079  
Tel (832) 337 2213  
Fax (832) 337 0043  
Email [Javier.Macias@shell.com](mailto:Javier.Macias@shell.com)  
Internet <http://www.shell.com>

March 12, 2012

Kansas Corporation Commission  
130 S. Market – Room 2078  
Wichita, KS 67202

RE: Well Completion Form ACO-1  
Conductor Information  
Hostetler 3107 #30-1  
NOI API No. 15-077-21761-00-00  
Harper County, Kansas

Enclosed please find a completed Well Completion Form ACO-1 for the conductor information for the Shell Gulf of Mexico, Inc (SGOMI) Hostetler 3107 #30-1, API No. 15-077-21761-00-00. The form will be updated once the well is actually completed. SGOMI requests that the Well Completion Form ACO-1 and attached information for the subject well be held CONFIDENTIAL for a period of two years.

Should you have any questions or need any additional information, please contact Javier Macias at (832)-337-2213.

Sincerely,

Javier Macias  
Environmental Engineer

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