

CONFIDENTIAL

ORIGINAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

3/23/14

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5135
Name: John O. Farmer, Inc.
Address 1: P.O. Box 352
Address 2: _____
City: Russell State: KS Zip: 67665 + 0 3 5 2
Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Randall Kilian
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

1-23-12 1-27-12

Spud Date or Date Reached TD Completion Date or
Recompletion Date Completion Date

API No. 15 - 137-20,592-00-00

Spot Description: _____

SW SE NE SW Sec. 4 Twp. 3 S. R. 23 East West

1,325 Feet from North / South Line of Section

2,275 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Norton

Lease Name: Sharp Well #: 1

Field Name: (wildcat)

Producing Formation: None

Elevation: Ground: 2270' Kelly Bushing: 2275'

Total Depth: 3583' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 207 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16,000 ppm Fluid volume: 500 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ S. R. _____ East West

County: _____ Permit #: _____

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RECEIVED

MAR 23 2014

MAR 26 2012

KCC

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III

Title: John O. Farmer III, President Date: 3-23-12

KCC Office Use ONLY

Letter of Confidentiality Received

Date: 3-23-12 TO 3-23-14

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: NJ Date: 4-9-12

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Operator Name: John O. Farmer, Inc. Lease Name: Sharp Well #: 1
 Sec. 4 Twp. 3 S. R. 23 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log, Dual Induction Log, Micro Resistivity Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1846'</td> <td>(+429)</td> </tr> <tr> <td>Topeka</td> <td>3160'</td> <td>(-885)</td> </tr> <tr> <td>Heebner Shale</td> <td>3290'</td> <td>(-1015)</td> </tr> <tr> <td>Toronto</td> <td>3318'</td> <td>(-1043)</td> </tr> <tr> <td>Lansing</td> <td>3335'</td> <td>(-1060)</td> </tr> <tr> <td>Base/KC</td> <td>3520'</td> <td>(-1245)</td> </tr> <tr> <td>Reagan Sand</td> <td>3554'</td> <td>(-1279)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1846'	(+429)	Topeka	3160'	(-885)	Heebner Shale	3290'	(-1015)	Toronto	3318'	(-1043)	Lansing	3335'	(-1060)	Base/KC	3520'	(-1245)	Reagan Sand	3554'	(-1279)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
<i>Report all strings set-conductor, surface, intermediate, production, etc.</i>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	207'	Common	170	3% C.C., 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type <i>Specify Footage of Each Interval Perforated</i>	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 614

COPY

Date	Sec.	Twp.	Range	County	State	On Location	Finish
1-23-12	4	B	23	Wichita	KS		9:15 pm

Lease	Well No.	Location
Shan	L	Wichita 94 Washington St. 1/2 1/2 E. 10

Contractor	Owner
WJW	To Quality Oilwell Cementing, Inc.

Type Job	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Surface		

Hole Size	T.D.	Charge To
12 1/4	207	John O. Farmer

Csg.	Depth	To
8 5/8	207	John O. Farmer

Tbg. Size	Depth	Street

Tool	Depth	City	State

Cement Left in Csg.	Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.
15		

Meas Line	Displace	Cement Amount Ordered
	1234	170 com 30/100 20/100

EQUIPMENT

Pumptrk	No.	Cementor	Helper	Common
5		Ernie		
Bulktrk	No.	Driver	Driver	Poz. Mix
		Brian		
Bulktrk	No.	Driver	Driver	Gel
13		Brian		

JOB SERVICES & REMARKS

Remarks:	Calcium
	Hulls
Rat. Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V. or Port Collar	CFL-117 or CD110 CAF 38
8 5/8 on Bottom Est. Circulation	Sand
Mix. 100% Displace	Handling
Cement Circulation	Mileage

FLOAT EQUIPMENT

RECEIVED
MAR 26 2012

Guide Shoe	CONFIDENTIAL MAR 2 2012 KCC
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	KCC

KCC WICHITA

Pumptrk Charge	
Mileage	

Tax
Discount
Total Charge

X Signature Maui Bggg

