KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5135	API No. 15
Name: John O. Farmer, Inc.	Spot Description:
Address 1: P.O. Box 352	SW_SE_NE_SW Sec. 4 Twp. 3 S. R. 23 ☐ East  West
Address 2:	1,325 Feet from North / South Line of Section
City: Russell State: KS Zip: 67665 + 0 3 5 2	2,275 Feet from East / West Line of Section
Contact Person: Marge Schulte	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 785 ) 483-3145, Ext. 214	□ NE □ NW □ SE ☑ SW
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CONTRACTOR: License # 33575	County.
Name: WW Drilling, LLC	Lease Name: Sharp Well #: 1
Wellsite Geologist: Randall Kilian	Field Name: (wildcat)
Purchaser:	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2270' Kelly Bushing: 2275'
✓ New Well Re-Entry 🗍 Workover	Total Depth: 3583' Plug Back Total Depth:
☐ Oil   ☐ WSW   ☐ SWD · ·   ☐ SIOW	Amount of Surface Pipe Set and Cemented at: 207 Feet
☐ Gas   ☑ D&A   ☐ ENHR   ☐ SIGW	Multiple Stage Cementing Collar Used? Yes 📈 No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	B. W. C. C. March
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 16,000 ppm Fluid volume: 500 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	**
Conv. to GSW	Dewatering method used: evaporation
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	
ENHR Permit #:	Quarter CONFIDENTIVAL S. R. RECEIVED
GSW Permit #:	County: Permit #: MAD 2 a and
1-23-12 1-27-12	MAR 2 3 2014 MAR 2 6 2012
Spud Date or Date Reached TD Completion Date or Recompletion Date	KCC KCC WICHITA
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, proversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidentill report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and rules are the statutes of the statutes.	T I I seem of Ornetial anticolities Department
lations promulgated to regulate the oil and gas industry have been fully complied	"" 1 2 2 2 10 m 3 1 2 14 1
and the statements herein are complete and correct to the best of my knowledg	Confidential Release Date:
14 U. Trung III	Wireline Log Received
Signature:	Geologist Report Received
Title:	UIC Distribútion  ALT

John O. Farmer, Inc. Lease Name: S. R. 23 East 🗸 West Norton County: \_ INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. ✓ Log **Drill Stem Tests Taken** ✓ Yes □ No Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum Yes No Samples Sent to Geological Survey Anhydrite 1846' (+429)☐ Yes ☑ No Cores Taken Topeka 3160 (-885)✓ Yes □ No Electric Log Run Heebner Shale 3290' (-1015)Electric Log Submitted Electronically √ Yes (If no, Submit Copy) Toronto 33181 (-1043)(-1060)3335 Lansing List All E. Logs Run; Base/KC 3520' (-1245)Compensated Density Neutron Log, Dual Induction Log, Micro Resistivity Log 3554 (-1279)Reagan Sand CASING RECORD ✓ New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Casing Weight Lbs. / Ft. Setting Type of Cement # Sacks Type and Percent Size Hole Purpose of String Drilled Set (In O.D.) Depth Additives Used Surface 8-5/8" 23# 207 12-1/4" Common 170 3% C.C., 2% gel ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth # Sacks Used Type of Cement Type and Percent Additives Top Bottom Perforate Protect Casing \_ Plug Back TD . Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth TUBING RECORD: Size: Set At: Liner Run: Packer At: Yes ☐ No Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls Gas-Oil Ratio Gravity Per 24 Hours

METHOD OF COMPLETION:

Dually Comp.

(Submit ACO-5)

Commingled

(Submit ACO-4)

Open Hole, 😉 🔲 Perf.

Other (Specify)

PRODUCTION INTERVAL:

DISPOSITION OF GAS:

☐ Vented ☐ Sold ☐ Used on Lease

(If vented, Submit ACO-18.)

## QUALITY OILWELL CEMENTING, INC.

the colding of the property		
Phone 785-483-2025 Cell 785-324-1041	Home Office P	2.O. Box 32 Russell, KS 67665 No.
	Twp. Range	County State On Location Finish
Date 1-23-12 4	3 23	ABOTON KS 9.652 mg
Lease Shan	Vell No.	Location Atorton & 4/65 lines ton St. 140 /25 Finto
Contractor h) W		Owner-
Type Job . Saca.		To Quality Oilwell Cementing, Inc.  You are hereby requested to rent cementing equipment and furnish
Hole Size 1214	T.D. <b>2</b> 07	cementer and helper to assist owner or contractor to do work as listed.
Csg. \$7.578	Depth 207	To Soln O Larmer
Tbg. Size	Depth	Street
Tool.	Depth	City State
Cement-Left in Csg. 15	Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.
Meas Line	Displace 1.232	Cement Amount Ordered 170 Com 3% La 20/2/2
EQUIPI	LENT	
Pumptrk > Helper	4.9	Common
Bulktrk No. Driver Driver	++	Poz. Mix
Bulktrk 13 No. Driver Driver	an	Gel.
JOB SERVICES	& REMARKS	Calcium
Remarks:		Tiuis
Rat Hole		Salt
Mouse Hole	·	Flowseal
Centralizers	<u> </u>	Kol-Seal,
Baskets		Mud CLR 48
D/V or Port Collar		CFL-117 or CD110 CAF 38
85/8 on Astromy	-st (restation	Sand Sand
Mix Mosker Disple	ace.	Handling
	7.0.201	Mileage
Emant CH	water	FEOAT EQUIPMENT RECEIVED
		Guide Shoe MAR 2 6 2012
		Centralizer Centralizer
September 1986		Baskets CONFIDENTIAL KCC WICHITA
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And the second s		Latch Down KCC
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	Che of the second	Pumptrk Charge
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	·	Tax
		Discount
Signature Marl Bgg	·	Total Charge
<b>₩</b>		

## ALLIED CEMENTING CO., LLC. 034553

K	USSELL, KA	NSAS 070	55			VICE POINT:	KS.
DATE/-28 =	SEC. 4	TWP.	RANGE 23	CALLED OUT	ON LOCATION	JOB-START	JOB FINISH
LEASE SHORE		1	LOCATION A/CA	TAL \$5	W 04	COUNTY	STATE
OLD OR NEW			WAX HINGT N.				
CONTRACTO TYPE OF JOB HOLE SIZE CASING SIZE TUBING SIZE DRILL PIPE TOOL	KOTAR 7 7/2 8 3/8 50	T.D.  AT = DE  DE	73583	OWNER CEMENT AMOUNT (	ORDERED 200	SSX40 Seac PUR	2- 42574 S.X.
PRES. MAX MINIMUM 4				_ COMMON_	/23 SX		
MEAS. LINE SHOE JOINT				POZMIX	B2 5x		
CEMENT LEFT IN CSG.				GEL	9 sx	@	
PERFS.	ENIT			_ CHLORIDE			<del></del>
DISPLACEME				ASC	52 185	@ @	
	EQ	UIPMENT	•	770		<del>-</del> @	
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BULK TRUCK		(XZOF)	<del></del>				
# 473	DRIVER	Ton	, ' · · · · · · · · · · · · · · · · · ·			@	
BULK TRUCK				<del></del>	<del></del>	@	
#	DRIVER	·/		- HANDLING	3205 SX	@ <i>_</i>	
					10 Tow m.I		
	_	EMARKS:				TOTAL	
25		1170			SERV	ICE	RECEIVED
100	EX (S						MAD 2 C 2012
100	SX @.	260	1) 20 4 21	_ DEPTH OF	JOB		MAR 2 6 2012
100	SX Q	260	DiPAR Pluce	DEPTH OF PUMP TRU	JOB JCK CHARGE	— Kı	MAR 2 6 2012 CC WICHITA
100	SX Q	260		PUMPTRU EXTRA FO	OTAGE	K(	CC WICHITA
100	SX Q	260 40.41 KAT H	trice of	PUMPTRU EXTRA FO	OTAGE	K(	CC WICHITA
100	SX Q	260 40.41 KAT F		PUMPTRU EXTRA FO	OTAGE	K(	CC WICHITA
100	SX (a)	260 40.41 KAT H	the of	PUMP TRU EXTRA FO MILEAGE MANIFOLI	OCK CHARGEOTAGE OTAGE HV MT G D MI GO	K(	CC WICHITA
CHARGE TO:	SX &	260 40.41 KAT F	the of	PUMP TRU EXTRA FO MILEAGE MANIFOLI	OCK CHARGE OTAGE HV MT 6 D MT 60 NFIDENTIAL	@ K( O@ 7	CC WICHITA
CHARGE TO:	SX &	HAT F	R INC.	PUMP TRU EXTRA FO MILEAGE MANIFOLI L V CON	OCK CHARGE OTAGE HV MT 60 MT 60 WFIDENTIAL AR 2 3 2014	@ K( O O O O O O O O O O O O O O O O O O	CC WICHITA
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CHARGE TO:	SX &	HAT F	R INC.	PUMP TRU EXTRA FO MILEAGE MANIFOLI L V  CON	NEIDENTIAL  AR 2 3 2014  MOG & FLOA	TOTAL	NT
CHARGE TO:	John C	Farmo	R INC.	PUMPTRU EXTRA FO MILEAGE MANIFOLI L.V  CON	NEIDENTIAL  MEDIG & FLOA	TOTAL	NT
CHARGE TO: STREET CITY To Allied Cer You are here	Total O	TATE	R TNC,  ZIP  menting equipmen	PUMP TRU EXTRA FO MILEAGE MANIFOLI L V  CON	NEIDENTIAL  AR 2 3 2014  MOG & FLOA	TOTAL	NT
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