

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

3/28/14

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5135  
Name: John O. Farmer, Inc.  
Address 1: P.O. Box 352  
Address 2:  
City: Russell State: KS Zip: 67665 + 0 3 5 2  
Contact Person: Marge Schulte  
Phone: ( 785 ) 483-3145, Ext. 214  
CONTRACTOR: License # 33575  
Name: WW Drilling, LLC  
Wellsite Geologist: Randall Kilian  
Purchaser:

API No. 15 - 147-20,665-00-00  
Spot Description:  
SE SE NE SW Sec. 4 Twp. 2 S. R. 18  East  West  
1,495 Feet from  North /  South Line of Section  
2,780 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Phillips  
Lease Name: Reimer Unit Well #: 1  
Field Name: (wildcat)  
Producing Formation: None  
Elevation: Ground: 2177' Kelly Bushing: 2182'  
Total Depth: 3675' Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 218 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

2-2-12 2-5-12  
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 14,000 ppm Fluid volume: 800 bbls  
Dewatering method used: evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: MAR 28 2014 Permit #:

CONFIDENTIAL  
KCC  
RECEIVED  
MAR 29 2012  
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III  
Title: John O. Farmer III, President Date: 3-28-12

KCC Office Use ONLY  
 Letter of Confidentiality Received  
Date: 3-28-12 to 3-28-14  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Date:

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Operator Name: John O. Farmer, Inc. Lease Name: Reimer Unit Well #: 1  
 Sec. 4 Twp. 2 S. R. 18  East  West County: Phillips

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Compensated Density Neutron Log, Dual Induction Log, Micro Resistivity Log, Radiation Guard Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1769'</td> <td>(+413)</td> </tr> <tr> <td>Topeka</td> <td>3137'</td> <td>(-955)</td> </tr> <tr> <td>Heebner Shale</td> <td>3355'</td> <td>(-1173)</td> </tr> <tr> <td>Toronto</td> <td>3380'</td> <td>(-1198)</td> </tr> <tr> <td>Lansing</td> <td>3398'</td> <td>(-1216)</td> </tr> <tr> <td>Base/KC</td> <td>3616'</td> <td>(-1434)</td> </tr> <tr> <td>L.T.D.</td> <td>3670'</td> <td>(-1488)</td> </tr> </table>	Name	Top	Datum	Anhydrite	1769'	(+413)	Topeka	3137'	(-955)	Heebner Shale	3355'	(-1173)	Toronto	3380'	(-1198)	Lansing	3398'	(-1216)	Base/KC	3616'	(-1434)	L.T.D.	3670'	(-1488)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	218'	Common	200	3% C.C., 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# ALLIED CEMENTING CO., LLC. 042426

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend 106

DATE <u>2-2-12</u>	SEC. <u>4</u>	TWP. <u>2</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30pm</u>	JOB FINISH <u>7:00pm</u>
LEASE <u>Remount</u>	WELL # <u>1</u>	LOCATION <u>Phillipsburg 26 North to Hunter</u>			COUNTY <u>Phillips</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>Red Luster 12 in to</u>			

**COPY**

CONTRACTOR WWS 8  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 218  
 CASING SIZE 8 3/8 DEPTH 218  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15ft  
 PERFS.  
 DISPLACEMENT freshwater

OWNER John O Farmer Inc  
 CEMENT  
 AMOUNT ORDERED 700sq Com 390cc 290gal

EQUIPMENT  
 PUMP TRUCK CEMENTER Bob Goller  
 # 398 HELPER Jon P.  
 BULK TRUCK  
 # 344-170 DRIVER Vince P.  
 BULK TRUCK  
 # DRIVER

COMMON	<u>700</u>	@ <u>16.25</u>	<u>3250.00</u>
POZMIX		@	
GEL	<u>4</u>	@ <u>21.25</u>	<u>85.00</u>
CHLORIDE	<u>7</u>	@ <u>58.20</u>	<u>407.40</u>
ASC		@	
HANDLING	<u>211</u>	@ <u>2.25</u>	<u>474.75</u>
MILEAGE	<u>211 x .11</u>		<u>23.21</u>
TOTAL			<u>5.957.90</u>

**REMARKS:**

Pipe on bottom break Circulation with cement  
 mix 700sq Com 390cc 290gal  
 Displace with 12.93 bbl freshwater and shut in.  
 Cement did Circulate  
 Wash up / R.g. about

**SERVICE**

DEPTH OF JOB	<u>218</u>		
PUMP TRUCK CHARGE			<u>1125.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>HUM 75</u>	@ <u>7.00</u>	<u>525.00</u>
MANIFOLD		@	
	<u>HUM 75</u>	@ <u>4.00</u>	<u>300.00</u>
TOTAL			<u>1950.00</u>

CHARGE TO: John O Farmer, Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Sid Deutscher  
 SIGNATURE Sid Deutscher

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 7907.90  
 DISCOUNT 50% 20% 2351.30  
 IF PAID IN 30 DAYS  
5.556.60

RECEIVED  
 MAR 29 2012  
 KCC WICHITA

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MAR 28 2014

KCC

Thank you!

