

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 8061  
 Name: Oil Producers Inc. of Kansas  
 Address: P.O. Box 8647  
 City/State/Zip: Wichita, KS 67208  
 Purchaser: NCRA, OneOk  
 Operator Contact Person: Diana Richecky  
 Phone: (316) 681-0231  
 Contractor: Name: Mallard JV, Inc  
 License: 4985  
 Wellsite Geologist: William H. Shepard  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>10/30/2002</u>	<u>11/07/2002</u>	<u>12/2002</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**RECEIVED  
OCT 22 2003  
10-22-03  
KCC WICHITA**

API No. 15 - 007-22718-00-00  
 County: Barber approx. 242' north of  
NW NE SE Sec. 17 Twp. 32 S. R. 18 East  West   
2552 feet from S / N (circle one) Line of Section  
990 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Marsh Well #: 2-17  
 Field Name: Perry Ranch  
 Producing Formation: Mississippi  
 Elevation: Ground: 1925 Kelly Bushing: 1930  
 Total Depth: 4857 Plug Back Total Depth: 4789  
 Amount of Surface Pipe Set and Cemented at 255 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *10/19/02*  
 (Data must be collected from the Reserve Pit)  
 Chloride content 43,680 ppm Fluid volume 390 bbls  
 Dewatering method used Haul to SWD  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: See Note 1  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: 10/21/2003

Subscribed and sworn to before me this 21 day of October  
 19 2003

Notary Public: [Signature]  
Diana L. Richecky  
 Date Commission Expires: 11/12/2004



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Oil Producers Inc. of Kansas Lease Name: Marsh Well #: 2-17  
 Sec: 17 Twp. 32 S. R. 18 East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Geological Log, Compensated Density/Neutron, Dual Receiver Bond Log, Dual Induction Log, Sonic Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <td>Heebner</td> <td>4044</td> <td>-2114</td> </tr> <tr> <td>Brown Line</td> <td>4217</td> <td>-2287</td> </tr> <tr> <td>Lansing</td> <td>4227</td> <td>-2297</td> </tr> <tr> <td>Mississippi</td> <td>4749</td> <td>-2819</td> </tr> <tr> <td>RTD</td> <td>4857</td> <td>-2927</td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample	Heebner	4044	-2114	Brown Line	4217	-2287	Lansing	4227	-2297	Mississippi	4749	-2819	RTD	4857	-2927
Log Name	Formation (Top), Depth and Datum	Sample																	
Heebner	4044	-2114																	
Brown Line	4217	-2287																	
Lansing	4227	-2297																	
Mississippi	4749	-2819																	
RTD	4857	-2927																	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	28#	255	See Note 2	See Note	See Note 2
Production		4 1/2	10.5#	4856	See Note 2	See Note	See Note 2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Well Sheet		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4762		Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
12/2002		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	3	37	15	

Disposition of Gas  Vented  Sold  Used on Lease  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval \_\_\_\_\_

**Note 1:**

Operator Name: Oil Producers Inc. of Kansas

Lease Name: Watson License No: 8061

Quarter: SW/4 Sec. 8 Twp: 29S S.R. 15 West

County: Pratt Docket No.: D-24324

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Operator Name: Star Resources

Lease Name: Currier 2-9 License No.: 32389

Quarter E/2 Sec. 20 Twp. 32 S.R. 18 West

County: Comanche Docket No.: D27668

**Note 2:**

**Surface**

225 sacks 60/40 Poz 2% gel, 3%cc, 1/4# cellflake

**Production**

125 sacks AA-2 8% FLA-322, .75% gas block,  
5# gilsonite/sack



**ORIONAY**  
Surface

**SALES OFFICE:**  
105 S. Broadway  
Suite #420  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(316) 672-1201  
(316) 672-5383 FAX

**ACIDIZING - FRACTURING - CEMENTING**

*Invoice*

<b>Bill to:</b>		6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208			210104	11/4/02	5336	10/30/02
<b>Service Description</b>						
Cement						
			<b>Lease</b>		<b>Well</b>	
			Marsh		2-7	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	L. Urban	D. Scott	New Well		Net 30	

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<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	225	\$7.75	\$1,743.75
C310	CALCIUM CHLORIDE	LBS	582	\$0.75	\$436.50
C195	CELLFLAKE	LB	49	\$1.85	\$90.65
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.00	\$165.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	534	\$1.25	\$667.50
R200	CASING CEMENT PUMPER, 0-300'	EA	1	\$630.00	\$630.00

**Sub Total:** \$4,155.90

**Discount:** \$1,454.97

**Discount Sub Total:** \$2,700.93

**Tax Rate: 6.30%**      **Taxes:** \$0.00

(T) Taxable Item

**Total:** \$2,700.93

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.  
Date 10-30-02  
Customer ID

Subject to Correction

**ORIGINAL**  
**FIELD ORDER** 5336

Lease Marsh  
County Barber  
Well # 2-7  
State KS  
Legal 7-32s-15w  
Station Pratts KS  
Depth  
Formation TP=255' 2 8ppf  
Shoe Joint 13 Requested  
Casing 8 1/8 Casing Depth 252 TO 255  
Job Type Surface New Well  
Customer Representative Lavon Urban Trealar D. Scott

CHARGE

AFE Number PO Number Materials Received by **X** Kirk Urban

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	225 skt	60/40 2oz Pam mon	✓			
B310	582 lb	Calcium Chloride	✓			
C195	49 lb	Cellflake	✓			
F143	1 ea	8 5/8 Top Wood Plug	✓			
RECEIVED OCT 22 2003 KCC WICHITA						
E107	225 skt	Cmt Serv Chg				
E100	1 ea	UNITS / way MILES 55				
E104	534 tm	TONS / way MILES 55				
R200	1 ea	EA. P-300 PUMP CHARGE				
Discounted Price =				2700.93		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL





Production  
**COPY**

**SALES OFFICE:**  
105 S. Broadway  
Suite #420  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
19244 NE Highway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(316) 672-1201  
(316) 672-5383 FAX

**ACIDIZING · FRACTURING · CEMENTING**

## Invoice

<b>Bill to:</b>		6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208			211018	11/12/02	5437	11/8/02
			<b>Service Description</b>			
			Cement			
			<b>Lease</b>		<b>Well</b>	
			Marsh		2-17	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	B. McCoy	T. Seba & C. Messick	New Well		Net 30	

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**KCC WICHITA**

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	125	\$13.56	\$1,695.00
D203	60/40 POZ (COMMON)	SK	35	\$7.75	\$271.25
C196	FLA-322	LB	95	\$7.25	\$688.75
C223	SALT (Fine)	LBS	645	\$0.35	\$225.75
C313	GAS BLOCK POWDER	LB	89	\$5.00	\$445.00
C322	GILSONITE	LB	590	\$0.55	\$324.50
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
C303	SUPER FLUSH	GAL	250	\$3.25	\$812.50
F100	CENTRALIZER, 4 1/2"	EA	4	\$67.00	\$268.00
F150	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00
F180	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$230.00	\$230.00
E107	CEMENT SERVICE CHARGE	SK	160	\$1.50	\$240.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.00	\$165.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	410	\$1.25	\$512.50
R210	CASING CEMENT PUMPER, 4501-5000'	EA	1	\$1,740.00	\$1,740.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$8,553.25

**Discount:** \$2,822.78

**Discount Sub Total:** \$5,730.47

**Tax Rate: 6.30%**      **Taxes:** \$0.00

(T) Taxable Item

**Total:** \$5,730.47

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



INVOICE NO.  
Date 11-8-02  
Customer ID

Subject to Correction

FIELD ORDER

5437

CHARGE

Oil Producers Inc. of KS.

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OCT 22 2003

Lease Marsh Well # 2-17 Legal 17-325-15W  
County Barber State KS Station Pratt  
Depth Formation Shoe Joint L.D. 34.20  
Casing 4.5 Casing Depth 4854 TD 4855 Job Type 4 1/2" L.S. New Well  
Customer Representative Brian McCoy Treater T. Seba & C. Messick

AFE Number PO Number RCC WICHITA

Materials Received by X B [Signature]

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	125 shts.	AA2 (Premium)	✓			
D203	35 shts.	60/40 Poz (common)	✓			
C196	95 lb.	FLA-322	✓			
C223	645 lb.	SALT (Fine)	✓			
C313	89 lb.	Gas Blot	✓			
C322	590 lb.	Gilsonite	✓			
C141	2 Gal.	CC-1	✓			
C302	500 Gal.	mvd Flush	✓			
C303	250 Gal.	B-Flush	✓			
F100	4 EA.	Centralizers 4 1/2"	✓			
F150	1 EA.	L.D. Plug & Baffle "	✓			
F180	1 EA.	Auto Fill Float Shoe "	✓			
E107	160 SA	Cmt. Service Charge				
E100	55 MI.	UNITS 1 way MILES 55				
E104	410 TM.	TONS MILES				
R210	1 EA.	EA. 4854' PUMP CHARGE				
R701	1 EA.	cement Head Rental				
DISCOUNTED PRICE =				5730.47		
+ TAXES						



ORIGINAL

**TREATMENT REPORT**

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Field Order # 5437	Station Pratt, ks.	Casing 4.5	Depth 4854	County Barber	State KS.
Type Job 4 1/2 L.S. New Well	Formation	Legal Description 17-32S-15W		Lease No. 2-	Well # 2-17
Customer O.P. Inc. of ks.		Date 11-8-02		Lease	
Lease Marsh		Lease No.		Well #	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size 4 1/2	Tubing Size	Shots/Ft	24 L.S. Salt 1	Fluid 125 SCS AA2	Pre Pad 180 Dir 4, 8" BFLA-322, 75	Max Gas Blt, S# Gilsonite	Rate	Press	ISIP
Depth 4854	Depth	From	To 1264 M.F.	Pad 15# Gal. 1.44 Ft. <sup>3</sup>	Frac Rathole & muschule	Min			5 Min.
Volume	Volume	From	To 600 L.S.F.	Flush 24-12-6		Avg			10 Min.
Max Press	Max Press	From	To						15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To			Gas Volume			Total Load

Customer Representative: Brian McCoy      Station Manager: Dave Autry      Treater: T. Seber & C. Messick

Service Units	1/4	23	32	71					
---------------	-----	----	----	----	--	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					CALLED OUT
13:00					ON LOC W/ TCK'S SAFETY MTG Run 116 JTS 4 1/2 10.5" CSG F.S. & L.O IST: 34.20
					CENT ON JTS 1-3-5-7
17:30					CSG ON BOTTOM & DROP BALL
17:50					Hook up TO CSG & BREAK CPG W/ RTG
19:00					START PUMPING PROPKILLS
	300		24	6	24 Bbls 2% KCL
			3		3 Bbls H2O
			12		12 Bbls MMO Flush
			3		3 Bbls H2O
			6		6 Bbls SUPER Flush
			3		3 Bbls H2O
19:28	300				START MIX & Pump 125 SCS AA-2
19:37			32.06		SHUT DOWN
			10	3	CLEAR Pump - LINES - RELEASE Plug L.O
19:40	200			7	START DESP
	600		63	5	LEPT OUT
19:56	1500			2	Plug DOWN
19:57					RELEASE & HOLD
20:10			7.79	1	Plug R.M. Holes 35 SCS 60/40 Poz

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WELL - MARSH # 2-17

LEGAL DESCRIPTION - 2252' FSL & 990' FEL SEC 17 TWP 32S RGE 15W BARBER CO. KS

API# - 15-007-22718-0000

K.B. - 5' ABOVE G.L. @1935'

G.L. - 1930' (EST.)

SURFACE CSN - 8 5/8" 28# @255.50' W/225 SXS 60/40 POZ

RTD - 4857'

LTD - 4855'

PRODUCTION CSN - 4 1/2" 10.5# NEW CSN D&T 4400# @4854'

PRODUCTION CSN CEMENT - 125 SXS AA-2 W/ GAS BLOCK

D.V. TOOL - NONE

TWO STAGE CEMENT - NONE

TOP OF CEMENT - 4150' W/EXCELLENT BOND

PBTD - 4789' (ELI 11/7/02)

CIBP'S - NONE

PERFORATIONS - MISSISSIPPI 4754'-4768' 4/FT 12/9/02

COMPLETION DATE - 12/19/02

TBG IN HOLE - MA,SN, 152 JTS 2 3/8" TBG

PACKER IN HOLE - NONE

TBG ANCHOR SET - NONE

TBG SET - 4762'

AVER TBG JT. -31.20'

PUMP RAN - 1 1/2" X 2 X 12' RWB W/ 6' GAS ANCHOR

RODS RAN - 2' X3/4", 154-3/4", 35- 7/8", 2'X7/8", 1 1/4"X16' PR W/7' LINER

PUMP SET @ - 4745'

PUMPING UNIT - AMERICAN 114

PRIME MOVER - C-96

GAS SEPARATOR - SEE MARSH #1

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LINE HEATER - NONE

GUN BBL - SEE MARSH #1

HEATER TREATER - NONE

FWKO - NONE

STOCK TANKS - SEE MARSH #1

WATER TANKS - SEE MARSH #1

S.W. PUMP - NONE

METER RUN - ONEOK

GAS PIPELINE - ONEOK

WATER DISPOSAL - HAUL

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WELL HISTORY, SERVICE WORK AND NOTES

12/02 INITIAL COMPLETION  
RUN CORRELATION AND SONIC BOND LOG  
FOUND TD-4789', TOC-4150' W/EXCELLENT BOND  
PERF MISSISSIPPI @ 4754'-4768' 4/FT 12/9/02  
NAT. TEST-NO SHOWS  
ACIDIZE MISS W/2500 GAL DSFE 15%, 75 BALLS, 6 BPM-300# BALL ACTION, ISIP-  
VAC  
SWAB AFTER ACID, 5 BBL, TRACE OIL, 6 MCFPD  
FRACTURE STIMULATE MISSISSIPPI W/59,500GALS 60% N2 FOAM AND 76,500#  
SAND(6000# OF TTL SAND AC FRAC) AVG RATE 20BPM-1550#  
FLOW TEST AFTER FRAC AVG-30 BBL-TRACE OIL-750MCFPD-110 CSN#  
RAN MA, SN, 152 JTS 2 3/8" TBG, RAN PUMP AND RODS  
LAY 4400' LEAD LINE TO MARSH #1  
SET PUMP UNIT AND ENGINE  
PUT WELL INTO SERVICE.