

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,708-0000

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, KS 67202-1399 FIELD Salt Fork

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippian

PHONE (316) 265-9385

PURCHASER Champlin Petroleum Company LEASE Z Bar Ranch

ADDRESS P. O. Box 7 WELL NO. 4-1

Fort Worth, Texas 76101 WELL LOCATION C NE SW

DRILLING Heartland Drilling, Inc. 1980 Ft. from South Line and

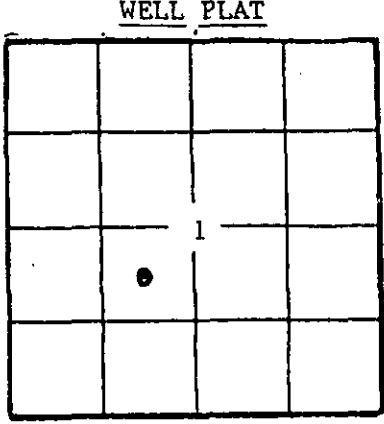
CONTRACTOR Suite 600 - One Main Place 1980 Ft. from West Line of

ADDRESS Wichita, KS 67202-1399 the SW (Qtr.) SEC 1 TWP 35 RGE 15 (W)

PLUGGING None

CONTRACTOR _____

ADDRESS _____



(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

NGPA _____

TOTAL DEPTH 4956' PBSD _____

SPUD DATE March 12, 1984 DATE COMPLETED May 1, 1984

ELEV: GR 1577 DF 1585 KB 1587

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 282' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan
PHYLLIS BUCHANAN (Name)

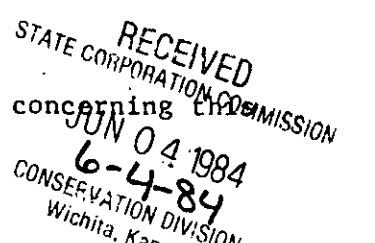
SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of May, 1984.



Sherry Wayman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____ SHERRY WAYMAN

** The person who can be reached by phone regarding any questions concerning information.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.	Survey		Heebner	4045 (-2458)
<input checked="" type="checkbox"/> Check if samples sent to Geological			Douglas Shale	4085 (-2498)
0 - 316 Sand & Red Bed			Lansing KC	4241 (-2654)
316 - 405 Red Bed			Base KC	4742 (-3155)
405 - 1720 Red Bed & Shale			Cherokee Sh.	4886 (-3299)
1720 - 4775 Shale			W. Miss.	4929 (-3342)
4775 - 4956 Lime & Shale			*Mississippi	4951 (-3364)*
			* Sample Top	

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	10 3/4"	40#	282'	Common	285	3% CaCl 2% Gel
Surface	9 7/8"	8 5/8"	23#	893'	Common	100	3% CaCl 2% Gel
Production	7 7/8"	4 1/2"	10.5#	4954'	Halliburton	50	
					Light EA-2	50	500 gal. flow check ahead

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			None		
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	4923'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. double strength FE	4954'
Frac with 44,500 gal. fluid 24,000# 20/40 sand, 17,000# 10/20 sand, 2,000# 8/12 sand	4954'

Date of first production May 1, 1984	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 28°
Estimated Production -I.P. Oil 25 bbls.	Gas MCF	Water % 10 bbls.
Disposition of gas (vented, used on lease or sold) sold		Gas-oil ratio CFPB
Perforations		None