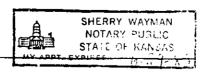
_	PHY	LLIS	BUCHANAN	1				being	of lawful		1	age.	hereby	certifies	fies		
hat:							<u> </u>			Ü	- •			-6-1			
_	I am	the	Affiant,	and	I a	m	familiar	with	the	conten	its	of th	e	fores	going A	ffidav	it.

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of February

19_83_.

MY COMMISSION EXPIRES:



SHERRY WAYMAN NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 7-13-83 JUL 1-3 1983

83-0188

10.25

SEC. 1 TWP. 358 RGE. 15

#2-1 WELL NO. FILL IN WELL INFORMATION AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zenes of porosity and contents thereof; cored intervals, and all drill-stem fests, including depth interval tasted, cushlon used, time tool open, flowing and shul-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. HAME TOP BOTTOM DEPTH Check if no Drill Stem Tests Run. Heebner 4015 (-245 Red Bed & Sand 0 80 Douglas 4051 (-249 Red Bed 80 Lansing KC 790 4206 (-264 Shale 790. 3270 Base KC 4708 (-314 Shale & Lime 3270 3490 Cherokee 4854 (-329 Shale 3490 4245 W. Mississippi 4901 (-334 Shale & Lime 4245 4545 Mississippi 4923 (-336 Lime 4545 4730 RTD 5020 (-346 Lime & Shale 4730 5020 LTD 5025 (-346 DST #1 4897 - 4945 op30 s160 op60 s190 Strong blow - gas to surface in 5 minutes. Gas Flow: Time Orifice Amt. Flow PSI 5 min. 1" 1" 126, doo CFPD 10 min. 24 1" 20 min 20 115, 00 CFPD 1" 101,000 CFPD 30 min. 15 2nd Flow: 175,000 CFPD 1" 10 min. 46 1" 20 min. 40 163, 000 CFPD 1" 30 min. 155,000 CFPD 36 11" 40, 50, & 60 30 141, 000 CFPD Recovered: 240' gassy oil cut mud (5% oil, 15% gas, 80% mūd) 1094' very gassy frothy oil - 100% oil 650' free oil - 270 gravity IHH 2449 FHH 2397 312-343 IFP o'_{FCIB} 405-489 ICIP 1579 If additional space is needed use Page 2, Side 2 ((New)) or (Used) Report of all strings set - surface, intermediate, production, etc. CASING RECORD Type and percent additives Sixe hole drillad Sixe casing eat Weight lbs/ff. Setting depth Type coment Socks Purpose of string Common 100 3% CaCl 2% g Surface 12ኢ" 8 5/8 23# 213' Lightweight 150 Production 4½" 10.5# 4972**'** 35-65 pozmix 125 412" Production 10.5# 4972' RFC 100 2% KCL LINER RECORD PERFORATION RECORD Sixe & type Depth interval Sacks cement Shots per ft. Tep, H. Bettom, ft. 4925 - 4934 3/4 DP NONE TUBING RECORD Setting depth Packer set at 2 3/8" 49481 None ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated: Amount and kind of material used Acidized w/1000 gal. 75% MCA w/30 ball sealers 4925 - 4934 Fracture w/30,000 gal. 40 lb. crosslink gel with 325 4925 sacks 16/30 sand & 60 sacks 10/20 sand Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity <u>2</u>80 1983 February 5, pumping Gas % Estimated -I.P. 25~′ Production 75 3 CFPB Disposition of gas (vented, used on lease or sold) Perforations 4925 - 4934 sold