

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5601 EXPIRATION DATE June 30, 1983

OPERATOR Associated Petroleum Consultants, Inc API NO. 15-007-21,495-0000

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, KS 67202-1399 FIELD Salt Creek Fork

\*\* CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippian

PHONE (316) 265-9385

PURCHASER Inland Crude Purchasing Co. LEASE 2 Bar Ranch

ADDRESS 200 Douglas Bldg. WELL NO. #1-1

Wichita, KS 67202 WELL LOCATION C SE SW

DRILLING Contractor Heartland Drilling, Inc 660' Ft. from South Line and

CONTRACTOR ADDRESS Suite 600 - One Main Place 1980' Ft. from West Line of

Wichita, KS 67202-1399 the SW/4(Qtr.) SEC 1 TWP 35S RGE 15W.

PLUGGING NONE

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 5043' PBD 5009'

SPUD DATE Oct. 4, 1982 DATE COMPLETED Nov. 22, 1982

ELEV: GR 1573 DF KB 1583

DRILLED WITH ~~CABLE~~ (ROTARY) ~~PACK~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 895' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

	*		

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

RFD 4-13-83

APR 18 @ 122 = 2196 MAY 31 @ 122 = 3782

JUNE 30 @ 122 = 3660 JULY 31 @ 122 = 3782

5856 7544

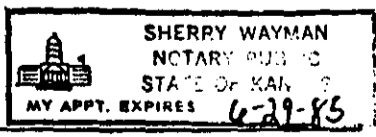
A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan (Signature) PHYLLIS BUCHANAN (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of December, 19 82.



Sherry Wayman (Signature) (NOTARY PUBLIC) SHERRY WAYMAN

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

4977 65 1023 96120

7-13-83 JUL 13 1983

83-0183

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 1329 Red Bed			Indian Cave Zn	3023 (-1440)
1329 - 1940 Red Bed & Shale			Elgin Zone	3810 (-2227)
1940 - 3455 Shale			Elgin SS	3827 (-2244)
3455 - 3625 Shale & Lime			Heebner Sh.	4044 (-2461)
3625 - 4455 Shale			Lansing	4240 (-2657)
4455 - 4983 Lime & Shale			Base KC	4742 (-3159)
4983 - 5015 Shale			Cherokee Sh.	4886 (-3303)
5015 - 5043 Shale & Lime			W. Miss.	4934 (-3351)
DST #1 4878 - 4929 (Rotary Measurement)			Miss. Osage	4965 (-3382)
op30 si60 op60 si60			RTD	5043 (-3460)
Weak blow decreasing to a very weak blow in initial flow. Light blow decreasing to weak blow in 30 min. to very weak blow in 50 min. in final flow.			LTD	5040 (-3457)
Recovered: 180' light gas in pipe, 30' drilling mud.				
IHH 2449 psi FHH 2397 psi				
IFP 104-104 psi FFP 62-62 psi				
ICIP 156 psi FCIP 104 psi				
DST #2 4932 - 4983 (Rotary Measurement)				
op30 si60 op60 si90				
Strong blow throughout test with gas to surface one minute into final flow period. The gas pressure was measured at 10 min. intervals with a 1/4" choke beginning 10 minutes into flow period. These measurements are tabulated below.				
Recovered: 70' mud cut gassy oil (30% mud, 70% gassy oil) 180' froggy oil (10% mud, 90% gassy oil)				
IHH 2554 psi FHH 2449 psi				
IFP 124-124 psi FFP 208-104 psi				
ICIP 1142 psi FCIP 1695 psi				
Time/Minutes PSI MCFFD				
1 1 gas to surface				
10 3 8,950				
20 3 15,700				
30,40,50&60 3 15,700				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	26"	13 3/8"		91'	Grout	10	
Surface	12 1/2"	8 5/8"	23#	895'	Lightweight Common	300	3% CaCl 2% gel
Production		4 1/2"	10.5#	5041'	RFC	175	10 bbl mud flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE	---	---	2	3/4 DP	4967 - 4984
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4929'	4901'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal. 7 1/2% MCA w/51 nylon ball sealers	4967 - 4984
Frac with 37,000 gal. 40 lb. crosslink gel with 48,500 lbs.	
16/30 sand	4967 - 4984
Date of first production November 22, 1982	Producing method (flowing, pumping, gas lift, etc.) pumping
Gravity 28°	
RATE OF PRODUCTION PER 24 HOURS	OH 70 bbls. Gas MCF Water % 30 bbls. Gas-oil ratio CFB
Disposition of gas (vented, used on lease or sold) sold	Perforations 4967 - 4984