

Filed

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5187 EXPIRATION DATE 06-30-84

OPERATOR SILVER CREEK MANAGEMENT COPRORATION API NO. 15-007-21, 072-00-01

ADDRESS 1900 N. Amidon Suite 221 COUNTY Barber

Wichita, Kansas 67203 FIELD Hardtner

** CONTACT PERSON Greg B. Porterfield PROD. FORMATION Mississippi

PHONE (316) 832-0603

PURCHASER Total Petroleum LEASE Achenbach 'A'

ADDRESS 6701 N. Broadway WELL NO. #1

Oklahoma City, Oklahoma 73116 WELL LOCATION NW NW NE

DRILLING Reynolds Drilling 330 Ft. from North Line and

CONTRACTOR ADDRESS 0201 College 2310 Ft. from East Line of

Winfield, Kansas 67156 the NE (Qtr.) SEC 17 TWP 35S RGE 12

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		17	

KCC ✓

KGS ✓

SWD/REP _____

PLG. _____

TOTAL DEPTH 4972 4822 PBTD 4924

SPUD DATE 01-16-81 DATE COMPLETED 03-10-81

ELEV: GR 1407' DF KB 1412

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 320' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William G. Osoba, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WGO by [Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of December, 1986.



[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-1-90

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 23 1987 4-23-87 CONSERVATION DIVISION Wichita, Kansas

OPERATOR SILVER CREEK MANAGEMENT LEASE Achenbach 'A' SEC. 17 TWP. 35S RGE. 12 ~~X~~

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Stalnaker Sand		4165	(-2748)		
Kansas City		4400	(-2983)		
Rework Mississippi		4840	(-3423)		
Clean Mississippi		4845	(-3428)		
TOTAL DEPTH		4972			
<p>DST on Cherokee: MISRUN due to hydraulic failure</p>					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediates, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing		8 5/8"		320'	Common	500	2% ccl.
Production casing		4 1/2"	10.5#	4960'	Common	150	18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4858 - 4868
TUBING RECORD			4		4845 - 4851
Size	Setting depth	Packer set at			
2 3/8"	4870'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 150 gal. 15% Mud Acid; 1850 gal. 15% Mud Acid	
Frac 14000# 20/40, 18000# 10/20, 35000 gal. KCl Versagel	

Date of first production 3-25-81	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil 37 bbls.	Gas MCF % 200 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Used on lease		Perforations 4858 - 4868; 4845 - 4851

100-1