

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5187 EXPIRATION DATE 06-30-84 06-30-84

OPERATOR SILVER CREEK MANAGEMENT COPRORATION API NO. 15-007-21, 216-0000

ADDRESS 1900 N. Amidon Suite 221 COUNTY Barber

Wichita, Kansas 67203 FIELD Mississippi Hardtner-

\*\* CONTACT PERSON Greg B. Porterfield PROD. FORMATION Unknown

PHONE (316) 832-0603 MISSISSIPPI

PURCHASER Total Petroleum LEASE Reynolds-Mikita

ADDRESS 6701 N. Broadway WELL NO. #1

Oklahoma City, Oklahoma 73116 WELL LOCATION NW NE NW

DRILLING Cabbert-Jones 480 Ft. from North Line and

CONTRACTOR 830 Sutton Place 1980 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 17 TWP 35 RGE 12 (W)

PLUGGING WELL PLAT (Office

CONTRACTOR Use Only

ADDRESS KCC ☒

TOTAL DEPTH 5390' PBD 4896'

SPUD DATE 07-14-81 DATE COMPLETED 08-12-81

ELEV: GR 1405' DF KB 1410'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 341' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

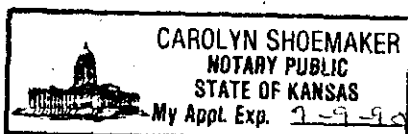
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

William G. Osoba, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 31<sup>st</sup> day of December, 1986.



MY COMMISSION EXPIRES: 7-9-90

WGO by [Signature]  
(Name)  
Carolyn Shoemaker  
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

APR 23 1987  
4-23-87  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR SILVER CREEK MANAGEMENT LEASE Reynolds-Mikita SEC. 17 TWP. 35 RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
<u>SAMPLE TOPS</u>				
Kansas City Limestone	4378	(-2968)		
Cherokee Sand	4789	(-3379)		
Clean Mississippi	4840	(-3430)		
TOTAL DEPTH	4950			
NO DST'S RUN				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing		8 5/8"		341'	Common	300	
Production Casing		4 1/2"	10.5#	4939	Common	150	18% Salt

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4841 - 4850
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8"	4875'				

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac	
32000 gal. KCl 34600# 16/30 sand	
1500 gal. 15% mud acid	

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
10-01-82		Pumping			
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	40		150		
Disposition of gas (vented, used on lease or sold)			Perforations		
Used on lease			4841 - 4850		