

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt.

Filed 1-87

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5187 EXPIRATION DATE 06-30-84 06-30-84

OPERATOR SILVER CREEK MANAGEMENT CORPORATION

API NO. 15-007-21, 216-~~0000~~

ADDRESS 1900 N. Amidon Suite 221

COUNTY Barber

Wichita, Kansas 67203

FIELD Mississippi Hardner

** CONTACT PERSON Greg B. Porterfield

PROD. FORMATION Unknown

PHONE (316) 832-0603

MISSISSIPPI

PURCHASER Total Petroleum

LEASE Reynolds-Mikita

ADDRESS 6701 N. Broadway

WELL NO. #1

Oklahoma City, Oklahoma 73116

WELL LOCATION NW NE NW

DRILLING CONTRACTOR Gabbert-Jones

480 Ft. from North Line and
1980 Ft. from West Line of

ADDRESS 830 Sutton Place

(E) the NW (Qtr.) SEC 17 TWP35 RGE12 (W)

Wichita, Kansas 67202

PLUGGING CONTRACTOR

(Office Use Only)

ADDRESS

KCC
KGS

TOTAL DEPTH 5390' PDTD 4896'

SWD/REP
PLG.

SPUD DATE 07-14-81 DATE COMPLETED 08-12-81

ELEV: GR 1405' DF KB 1410'

DRILLED WITH (EABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 341' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

William G. Osoba, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WGD by Carolyn Shoemaker
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of December, 1986.



Carolyn Shoemaker
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-9-90

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

APR 23 1987

4-23-87

CONSERVATION DIVISION

Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY FORM
WELL NO. 1
SEC. 17 TWP. 35 RGE. 12
(W)

OPERATOR SILVER CREEK MANAGEMENT LEASE Reynolds-Mikita

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<u>SAMPLE TOPS</u>				
Kansas City Limestone	4378	(-2968)		
Cherokee Sand	4789	(-3379)		
Clean Mississippi	4840	(-3430)		
TOTAL DEPTH	4950			
<u>NO DST'S RUN</u>				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing		8 5/8"		341'	Common	300	
Production Casing		4 1/2"	10.5#	4939	Common	150	18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		4841 - 4850

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4875'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac 32000 gal. KCl 34600# 16/30 sand	
1500 gal. 15% mud acid	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-01-82	Pumping	
Estimated Production - I.P.	Oil 40 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water 150 bbls.	Gas-oil ratio CFPS
Used on lease	Perforations	4841 - 4850