

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,243-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Hardtner

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE City

ADDRESS P.O. Box 2256 Box 300 WELL NO. #1

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION NW SW NE

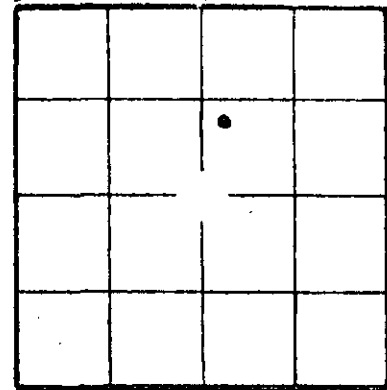
DRILLING Freeman Drilling Inc. 330 Ft. from West Line and

CONTRACTOR ADDRESS 251 N. Water 990 Ft. from South Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 8 TWP 35S RGE 12W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)



KCC KGS SWD/REP PLG.

TOTAL DEPTH 5040 PBDT 5039

SPUD DATE 8-25-81 DATE COMPLETED 9/16/81

ELEV: GR 1453 DF KB 1465

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 315 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

FEB 1 1983 2-1-83

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Robt K. Edmiston (Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September

19 82.



Signature of Marilyn E. Fox (NOTARY PUBLIC) Marilyn E. Fox

MY COMMISSION EXPIRES: November 14, 1985

The person who can be reached by phone regarding any questions concerning this nation.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed & Sand	0	1218	Kansas City	4492
Sand & Shale	1218	1747	Base Ks. City	4715
Sand, Shale & Lime	1747	1898	Cherokee Shale	4890
Lime & Shale	1898	5052	Cherokee Sand	4922
RTD	5052		Rwk/Miss.	4944
			Mississippi	4952
			RTD	5040

No Drill Stem Tests Taken

Note: This was a directional hole, see attached Directional Survey.

Report of all strings set -- surface, intermediata, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4	10-3/4		315	Common	300	2% gel, 3% cc
Production		4-1/2	9.5	5039	50/50 posmix	250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
5015			3		4988-4998

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 300 gal., 15% Demud	4988
Frac: 35,000# (20/40 sd.) & 5,000# (10/20 sd.)	4998

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil 37 bbls.	Gas 91 MCF
	Water 50 %	74 bbls.
	Gas-oil ratio 246	CFPB
Perforations 30		

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.

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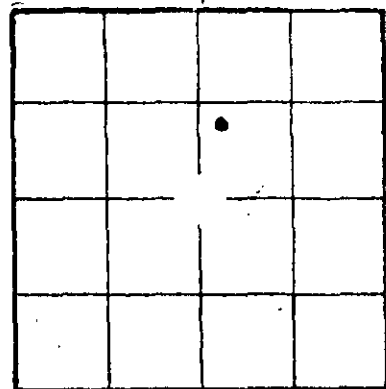
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KCC [checked] KGS [checked]

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[Signature of Robt K. Edmiston] (Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September, 19 82.



MY COMMISSION EXPIRES: November 14, 1985

[Signature of Marilyn E. Fox] RECEIVED STATE AND FEDERAL COMMISSION 10-13-82 OCT 13 1982 CONSERVATION DIVISION Wichita, Kansas

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