

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8098
Name Damson Oil Corporation
Address P. O. Box 750
City/State/Zip Amarillo, Texas 79105

Present Purchaser UPG Falco
(Oil) Shreveport, IA 71120

Operator Contact Person John L. Dannelley
Phone 806 353-2161

Contractor: License # N/A
Name Union Drilling Co., Inc.

Wellsite Geologist N/A
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

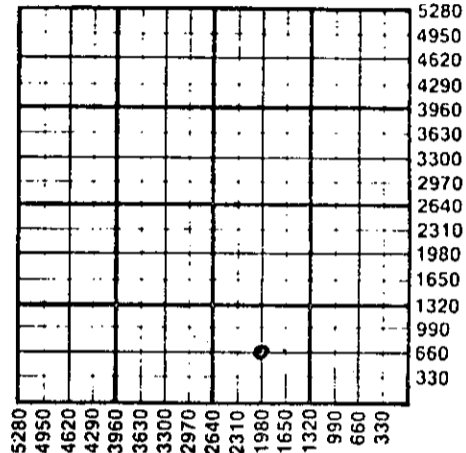
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-1-79 9-9-79 11-26-79
Spud Date Date Reached TD Completion Date
4935 4905
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 371 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007 20764-0000
County Barber
C SW SE Sec. 7 Twp. 35S Rge. 12 East West
660 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Billy Max Graves Well # 3
Field Name Hardtner
Producing Formation Cherokee
Elevation: Ground 1428 KB 1434

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Trucked - Source N/A (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John L. Dannelley
Title District Engineer Date 1-22-86

Subscribed and sworn to before me this 22 day of January 1986
Notary Public Ida Smith
Date Commission Expires 8-28-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 SWD/Rep NGPA
 Plug Other (Specify)

STATE CORPORATION COMMISSION
RECEIVED
JAN 27 1986
CONSERVATION DIVISION
Wichita, Kansas

Sec. 7, Twp. 35S, Rge. 12W

Operator Name Damson Oil Corporation Lease Name Billy Max Graves Well #... 3

Sec..... 7..... Twp..... 35S... Rge.. 12..... East West County..... Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST # 1 4834'-55' Mississippi
 30 Min IF 46-38 PSI Recovery: 460' gas in pipe-
 60 Min ISIP 207 PSI 40" very sltly O&GCM
 90 Min FF 46 PSI Very good blow thru out FF
 120 Min FSIP 357 PSI 127°F

Name	Top	Bottom
Heebner	3851	
Lansing KC	4378	
Cherokee Shale	4764	
Cherokee SS	4792	
MISS	4825	

DST # 2 4856-4935' Mississippi
 30 Min IF 53-38 PSI Recovery: 160' gas in
 30 Min ISIP 100 PSI pipe-20' GCM with
 60 Min FF 53-38 PSI trace oil-
 120 Min FSIP 84 PSI Fair blow decreasing
 during FF.
 128° F

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28	371	Common	300	2% Gel 3% CAGL
Production	7 7/8	4 1/2	10.5	4934	H	200	2% Gel; 5% Salt; 1/4 #/SX Floeal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4791-4801			500 Gal 10% Acid; 18500 Gal Foam Frac-20,000# 10-20 Sd		4791-4801	
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8	4832	None			
Date of First Production		Producing Method					
11-23-79		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
9 Bbls		TSTM	MCF	1 Bbls	CFPB	20.1	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforated Other (Specify)

Dually Completed Commingled

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 DAMSON OIL CORPORATION COMMISSION
 JAN 27 1986
 1-27-86
 OBSERVATION DIVISION
 Wichita, Kansas

4791-4801