

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-20,729-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Hardtner

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Haskard "C"

ADDRESS P.O. Box 2256 Box 300 WELL NO. #3

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION C NW NW

DRILLING Union Drilling 660 Ft. from West Line and

CONTRACTOR 660 Ft. from North Line of

ADDRESS 422 Union Center Bldg. the NW (Qtr.) SEC 7 TWP 35 RGE 12W.

Wichita, Kansas 67202

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4907 PBD 4906

SPUD DATE 4-17-79 DATE COMPLETED 4-30-79

ELEV: GR 1457 DF 1459 KB 1462

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 316 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

FEB 1 1983 2-1-83 CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

Robt K. Edmiston

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robt K. Edmiston (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September

19 82.



Marilyn E. Fox (NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 14, 1985

The person who can be reached by phone regarding any questions concerning this nation.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Red Bed	0	340	Heebner	3870
Red Bed and Shale	340	1025	Base Ks. City	4638
Shale	1025	1470	Cherokee Sh.	4769
Shale, Sand and Red Bed	1470	1845	Cherokee Sd.	4794
Shale	1845	2143	Reworked Miss.	4820
Shale and Sand	2143	2326	Miss. Chert	4826
Shale	2326	2759	LTD	4907
Shale and Sand	2759	2971		
Shale	2971	3338		
Shale and Lime	3338	3520		
Shale	3520	3920		
Shale and Lime	3930	4595		
Lime	4595	4810		
Lime and Chert	4810	4847		
Chert and Lime	4847	4867		
Chert	4867	4907		
RTD		4907		
Drill Stem Test #1 4766-4810 (Cherokee Sand) 30-30-120-30. Very weak to fair blow. Rec. 540' gas in pipe, 2' mud, 60' slightly oil & gas cut mud, 60' oil & gas cut mud. ISIP 207#; FSIP 347; FP 59-88# Drill Stem Test #2 4826-4847 (Mississippi) 30-30-120-90. Gas to surface in 45 min. (2nd opening), gas 2220, cf gas; 2720 cf gas/65 min.; 3850 cf gas/85 min. & stabilized. Rec. 70' slightly oil cut mud. ISIP 66#; FSIP 392#; FP 44-44# Drill Stem Test #3 4847-4867 (Mississippi) 30-30-120-90. Gas to surface/55 min., gauged 1570 cf; 1720 cf/75 min. & 120 min. Rec. 30' gas cut mud, 60' oil & gas cut mud, 60' heavily oil & gas cut mud. (120' fluid; 42% oil, 22% water, 36% mud) ISIP 147#; FSIP 1375#; FP 59-155#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8		316	Common	275	2% gel, 3% cc
Production		4-1/2	9.4	4906	50/50 posmix	x225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4824-4834
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 700 gal. 15% Demud	4824-4834
Frac 30,000# 10/40 sd., 5,000# 10/20 sd.	4824-4834

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 19.0
RATE OF PRODUCTION PER 24 HOURS	Oil 4 bbls. Gas 4.8 MCF Water 75% 12 bbls. Gas-oil ratio 1200 CFPB	Perforations 40

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.