

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5042
Name Edmiston Oil Company, Inc.
Address 1260 KSB Bldg.
Wichita, KS 67202
City/State/Zip

Purchaser Koch Oil Company
Kansas Gas Supply

Operator Contact Person Jon M. Callen
Phone 316 265-5241

Contractor: License #
Name Union Drilling Co.

Wellsite Geologist W. G. Iversen
Phone 316 262-5621

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

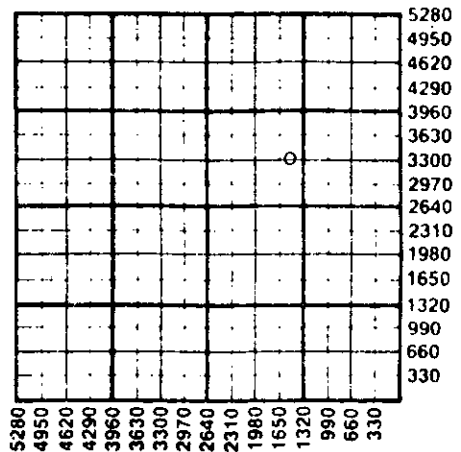
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1/15/79 1/27/79 2/6/79
Spud Date Date Reached TD Completion Date
4850 4839
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 325 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-007-20711-0000
County Barber
120' W SE NE Sec. 7 Twp. 35S Rge. 12 East
3300 Ft North from Southeast Corner of Section
780 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name OHLSON "B" Well # 1
Field Name Hardtner
Producing Formation Mississippi
Elevation: Ground 1399 KB 1404

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon M. Callen
Title Vice-President Date 2/25/88

Subscribed and sworn to before me this 25th day of February 1988.
Notary Public Marilyn E. Fox
Date Commission Expires November 14, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug
STATE CORPORATION COMMISSION



SIDE TWO

Operator Name Edmission Oil Company, Inc. Lease Name OHLSON "B" Well # 1

Sec. 7 Twp. 35S Rge. 12 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4718-4765 (Cherokee). Open 30", SI 30", Open 120", SI 90". GTS/70". 2nd open, ga 6820 cfg/75", 10,000 cfg/80", 10,400 cfg/90"; 10,400 cfg/120". Rec. 120' mud, 60' mud w/sp oil, 120' vsocm, 60' vhocm. ISIP 480#; FSIP 495#; FP 118-177#.
 DST #2, 4780-4795 (Ms:) - Misrun
 DST #3, 4780-4795 (Ms.) - Open 30", SI 30", Open 120", SI 90". Gts/10". ga 188,000 cfg/12", 231,000 cfg/30". 2nd open, ga 266,000 cfg/20", 298,000 cfg/40", 310,000 cfg/60". Rec. 100' gcm. no show. ISIP 1621#; FSIP 1579#; FP 73-103#.
 DST #4, 4795-4810 (Ms). Open 30", SI 30", Open 120", SI 90". Gts/3"; ga 420,000 cfg/7"; ga 570,000 cfg/20"; 579,000 cfg/30". 2nd open. ga 360,000 cfg; 624,000 cfg/20-120". Rec. 370' sm&hgcm. ISIP 1607#; FSIP 1578#; FP 161-281#.

Name	Top	Bottom
Heebenr	3802	(-2398)
BKC	4571	(-3167)
Cherokee Sh	4706	(-3302)
Cherokee Sd	4733	(-3329)
Re-Work Miss	4763	(-3359)
Miss Ch	4777	(-3375)
TD	4825	(-3421)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8"		325'	Common	320	
Production		4 1/2"	10.5	4839	50-50poz	225	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4777-83		

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production	Producing Method				
2/8/79	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	48 Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled

