

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-20681 -0000

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Hardtner

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Haskard "C"

ADDRESS P.O. Box 2256 Box 300 WELL NO. #2

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION C SE NW

DRILLING Union Drilling Company 660 Ft. from South Line and

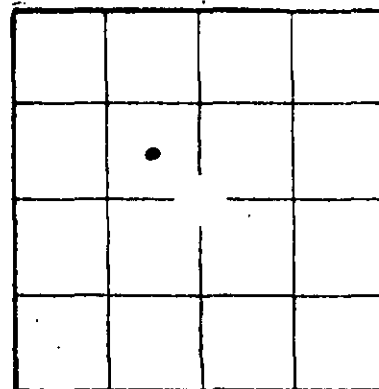
CONTRACTOR 422 Union Center Bldg. 660 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 7 TWP 35 RGE12W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4880 PBSD 4879

SPUD DATE 10-22-78 DATE COMPLETED 12-14-78

ELEV: GR 1425 DF 1427 KB 1430

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 325 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Robt K. Edmiston

(Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September, 19 82.



Signature of Marilyn E. Fox

MY COMMISSION EXPIRES: November 14, 1985

RECEIVED STATE CORPORATION COMMISSION 10-13-82 OCT 13 1982 CONSERVATION DIVISION Wichita, Kansas

The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed, Sand and Shale	0	330	Base Ks. City	4604
Red Bed and Sand	330	600	Cherokee	4734
Shale	600	796	Cherokee Sd.	4762
Red Bed, Sand and Shale	796	1246	Mississippi	4786
Shale	1246	1681		
Shale and Lime	1681	1953		
Shale	1953	2122		
Shale and Lime	2122	2445		
Shale	2445	2645		
Shale and Lime	2645	4549		
Lime	4549	4818		
Lime and Chert	4818	4842		
Lime	4812	4880		
RTD		4880		
Drill Stem Test #1 4737-4803 (Cherokee Sand) 30-30-120-90. Strong blow - 1st opening; no gas to surface. 2nd opening - gas to surface in 5 min., gauged 31,500 cfg; gauged 24,400 in 20 min.; 31,500 in 40 min. 34,500 in 60 min., and 120 min. Rec. 110' slightly oil cut mud; 60' oil cut mud; 60' heavily mud cut oil; 60' mud cut oil; 180' slightly mud & water cut oil (3% mud, 12% water, 85% oil) & 2' water. ISIP 510#; FSIP 553#; FP 81-177# Drill Stem Test #2 4792-4803 (Mississippi) 30-30-120-90. Gas to surface/1 min.; gauged 2,740,000 cfg/10 min. - declined to 2,190,000/30 min. - 1st opening. 2nd opening - gauged 2,060,000 cf. Stabilized @ 624,000/120 min. Rec. 50' water w/some distillate. ISIP 1281# & building; FSIP 940# & building; FP 626-133# Drill Stem Test #3 4803-4818 (Mississippi) 30-30-120-90. Good blow. Rec. 4400' gas in pipe & heavily oil & gas cut mud. ISIP 88#; FSIP 44#; FP 36-36# Drill Stem Test #4 4818-4830 (Mississippi) 30-30-120-90. Gas to surface 75 min. 2nd opening - gauged 628 cfg/50 min., 1,720/60 mi 2,720/100 min., 5,440/110 min., 5,200/120 min. Rec. 20' oil & gas cut mud, 60' heavily mud & gas cut oil & 60' very slightly mud cut oil. ISIP 947#; FSIP 1230#; FP 36-81#				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4	8-5/8		325	Common	250	
Production		4-1/2	9.4	4879	50/50 posmix	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		4796-4798
			12		4806-4814

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 150 gal., 15% Demud	4796-4798
Frac: 20,000# sd. (10,000# 20/40 sd., 10,000# 10/20 sd.)	4796-4798

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping	19.0
RATE OF PRODUCTION PER 24 HOURS	Gas bbls.	Water %
5	5	67 % 10
		Gas-oil ratio
		1000
Perforations		8

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.