

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-20,674-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Hardtner

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Haskard "C"

ADDRESS P.O. Box 2256 Box 300 WELL NO. #1

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION C SW NE

DRILLING Union Drilling 660 Ft. from South Line and

CONTRACTOR 422 Union Center Bldg. 660 Ft. from West Line of

ADDRESS Wichita, Kansas the NE (Qtr.) SEC 7 TWP 35 RGE 12W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4878 PBD 4876

SPUD DATE 10-9-78 DATE COMPLETED 11-17-78

ELEV: GR 1430 DF 1432 KB 1435

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 325 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Robt K. Edmiston] (Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September

19 82 .



[Signature of Marilyn E. Fox] (NOTARY PUBLIC) Marilyn E. Fox

MY COMMISSION EXPIRES: November 14, 1985

RECEIVED STATE CORPORATION COMMISSION

The person who can be reached by phone regarding any questions concerning this

nation.

OCT 13 1982 10-13-82 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed, Sand and Shale	0	1064	Heebner	3837
Shale	1064	1710	Base Ks. City	4610
Shale and Lime	1710	1920	Cherokee Shale	4742
Shale	1920	2354	Cherokee Sand	4769
Shale and Lime	2354	2535	Miss. Chert	4812
Shale	2535	2764	LTD	4878
Shale and Lime	2764	4409		
Lime and Shale	4409	4548		
Lime	4548	4789		
Lime and Chert	4789	4827		
Lime	4827	4882		
RTD		4882		
Drill Stem Test #1 4768-4789 (Cherokee) 30-30-120-30. Weak blow/15 min. 1st opening; no blow 2nd opening. Rec. 120' mud w/ few specks of oil. ISIP 81#, FSIP 110#, FP 36-59# Drill Stem Test #2 4784-4827 (Mississippi) 30-30-120-90. Gas to surface in 5 min. Rec. 60' mud w/ few specks of oil, 60' slightly oil cut mud & 60' muddy oil (40% mud, 5% water & 55% oil) ISIP 369#, FSIP 692#, FP 66-118# Drill Stem Test #3 4827-4842 (Mississippi) 30-30-120-90. Gas to surface/12 min. Gauged 51,300 cf/13 min.; 42,300 cf/30 min. Beginning of 2nd open, gauged 50,800 cf. Steadily decreased to 26,700 cf at end of 2 hrs. Rec. 60' very slightly mud cut oil, 390' clean gassy oil (19 degrees), 60' slightly water cut gassy oil, 60' water cut gassy oil, 60' oil 7 gas cut water, 120' slightly oil & gas cut water & 240' water. ISIP 1404#, FSIP 1346#, FP 88-421#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8		325	Common	350	
Production		4-1/2		4876	50/50 posmix	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3		4814-4822
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 250 gal. 15% Demud	4814-4812
Frac: 30,000# sd. (20,000# 20/40 sd., 10,000#, 10/20 sd.)	4814-4812

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
		19.0			
RATE OF PRODUCTION PER 24 HOURS	Oil 4 bbls.	Gas 4.8 MCF	Water 75 %	Gas-oil ratio 1200	CFPB
Perforations		24			

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.