

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 135-00684 - 00 - 00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

Indicate original spud or completion date 10-18-63

Well Operator: Ritchie Exploration, Inc. KCC License #: 4767 1/26

Address: PO Box 783188 (Owner / Company Name) City: Wichita (Operator's)

State: KS Zip Code: 67278-3188 Contact Phone: (316) 691 - 9500

Lease: Rein A Well #: 1 Sec. 29 Twp. 19 S. R. 21 East West

- C - NW - SW Spot Location / QQQQ County: Ness

1980 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

660 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8.625" Set at: 528' Cemented with: 300 Sacks

Production Casing Size: 4.50" Set at: 4411' Cemented with: 275 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4411' - 4435' (open-hole)

Elevation: 2295' (G.L. / K.B.) T.D.: 4435' PBDT: 4435' Anhydrite Depth: 1520'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): _____

In accordance with the rules and regulations of the Kansas Corporation Commission.

(Note: casing leaks @ apprx. 2400' - 2700').

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Drillers Log attached. NO electric log was run.

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NOV 17 2005

CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: _____

Bennie Dills Phone: (620) 793 - 2525

Address: PO Box 783188 City / State: Wichita KS. 67278-3188

Plugging Contractor: Mike's Testing & Salvage, Inc. KCC License #: 31529
(Company Name) (Contractor's)

Address: PO Box 467 Chase, KS. 67524-0467 Phone: (620) 938 - 2943

Proposed Date and Hour of Plugging (if known?): December 2005

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11-15-2005 Authorized Operator / Agent: [Signature] (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WELL RECORD

WILDCAT.....
DISCOVERY.....
POOL.....

Company Cities Service Oil Company Well No. 1 Farm Rein "A"

Location 1980' N. and 660' E. of SW Corner Sec. 29 T. 19S R. 21W
USE NE

Elev. Serv. K.B. 2265' D.F. 2263' Gr. 2277' Co. Ness State Kansas

State Potential: Pumped

N. I. P. 28 B.O. + No Wtr. - 24 hrs. A. I. P. Grav. (11-20-63)

Pay Zones.....

Perforations.....

Acid None Hydrafrac.....

T. D. 4415' P. B. T. D. N. T. D. Drlg. Comm. 10/18/63 Drlg. Comp. 11/10/63

CASING RECORD:

8 5/8" @ 538' w/300 sacks. (pozmix cement)
4 1/2" @ 4411' w/375 sacks. (pozmix cement)

Formation Record:

	Depth:
clay, sand & limestone	0 - 80
shale & shells	230
sand & shale	385
shale	476
sand	532
shale	540
shale & shells	570
shale, sand & shells	960
sand	1215
shale	1340
sand & shale	1520
anhydrite	1550
shale	1825
shale & shells	2276
lime	2750
lime & shale	3485
shale & lime	3610
lime	4413 R.T.D.

Drill Deeper:

chert & lime 4414
chert 4415 T.D.

2-27-64
ng

Contractor Peel Brothers, Inc.

Anhydrite	1520' (+795)
Heebner	3776' (-1491)
Toronto	3792' (-1497)
Lansing	3822' (-1527)
Base Kansas City	4142' (-1847)
Fort Scott	4323' (-2028)
Cherokee Shale	4340' (-2045)
Conglomerate	4386' (-2091)
Mississippi	4410' (-2125)
R.T.D.	4413'

Drill In 11/2/63
Drilled shoe & cleaned out to bottom rotary hole 4413'.
Pumped 24 oil, no water, 24 hours.
Drilled Deeper 4413-15'.
Pumped 26 oil, no water, 24 hours.
T.D. 4415'. Penetration Miss. 5'.

Slope Test (Sypho)

500'	0
1000'	10
1500'	10
2000'	10
2500'	10
3000'	2

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