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JUL 22 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 095-01147 - 00 - 00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 6/07/1954

Well Operator: Merit Energy Company KCC License #: 32446
(Owner / Company Name) (Operator's)

Address: 13727 Noel Road, Ste 500 City: Dallas

State: Texas Zip Code: 75240 Contact Phone: (972) 628 - 1610

Lease: West Spivey Unit (TJADEN A #1) Well #: 9 Sec. 24 Twp. 30 S. R. 08 East West

NW/4SE/4 - SW/4 - SW/4 - NW/4 Spot Location / QQQQ County: Kingman

2310 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)
330 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 195' Cemented with: 250 Sacks

Production Casing Size: 5-1/2" Set at: 4377' Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4240-62'; 4246-54' current; 4272- 82' (sqz'd 6/1954), Cmt Ret 4272'

Elevation: 1544' (G.L. / K.B.) T.D.: 4362' PBDT: 4315' Anhydrite Depth: 1150' - 3200'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): See attached P&A procedure and wellbore.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Former operator did not send us any logs for this well.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Jay Iverson

Merit Energy Company Phone: (972) 628 - 1662

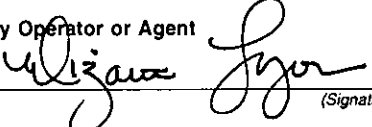
Address: 13727 Noel Road, Ste. 500 City / State: Dallas, Texas

Plugging Contractor: TBD - will be KCC approved KCC License #: _____
(Company Name) (Contractor's)

Address: _____ Phone: () -

Proposed Date and Hour of Plugging (if known?): August 2005, depending on rig availability

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 07/14/2005 Authorized Operator / Agent:  (Signature)

**P&A Procedure
WSU 9 (Tjaden A 1)
15-095-01147
Sec. 24 T30S R08W
Kingman County, KS**

Objective: Plug and Abandon well due to loss of production and holes in casing.

Well Data:

K.B. - 1,547'

D.F. - 1,544'

G.L. - 1,537'

Tubing - Pulled out of hole

Casing - 5 1/2", 14 #, J-55 @ 4,359'. No record of TOC.

Open Perf'd Interval - 4,240 - 4,262' Mississippi Chat

Squeezed Interval - 4,272 - 4,282' Mississippi Chat

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Procedure:

1. MIRU P&A rig.
2. Set CIPB @ 4,190' (no deeper).
3. Dump 2 SX CMT on CIPB.
4. Stretch Test 5 1/2" CSG. Shoot 5 1/2" CSG at free point and POOH laying down.
5. Set 35 SX plugs 50' below and 50' above Salt Section.
 - For depth of Salt Section, call District 2 office at (316) 630-4000
6. Circulate CMT up 8 5/8" CSG from 253' to surface.
7. RDMO P&A rig.
8. Cap well as necessary.

MERIT ENERGY COMPANY

CURRENT WELLBORE

LEASE & WELL NO.	<u>WSU 9</u>	FORMER NAME	<u>TJADEN A 1</u>
FIELD NAME	<u>SPIVEY-GRABS</u>	COUNTY & STATE	<u>KINGMAN, KS</u>
LOCATION	<u>SEC. 24, T30S, R08W</u>	API NO.	<u>15-095-01147</u>

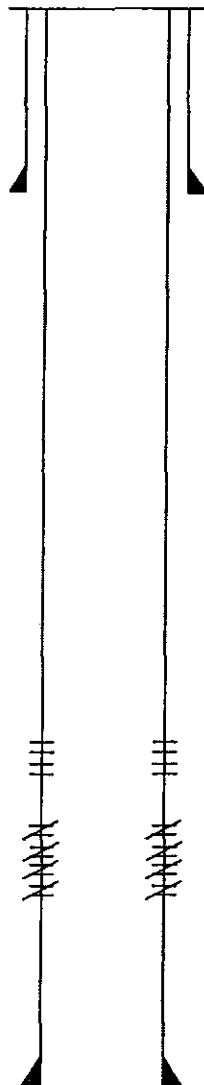
K.B. ELEV.	<u>1547</u>
D.F. ELEV.	<u>1544'</u>
G.L. ELEV.	<u>1537</u>

SURFACE CASING

SIZE	<u>8 5/8"</u>	WEIGHT	<u>32.#</u>	DEPTH	<u>203'</u>
GRADE	<u> </u>	SX. CMT.	<u>250 sx</u>	CMT	<u>@ SURF</u>

WELL HISTORY

6/24/54	COMPLETED IN MISSISSIPPI CHAT (4272 - 282') - ACIDIZED w/ 250 GALS. MUD ACID - FRAC'D w/ 10000 LBS SAND - SQZ'D w/ 210 SXS
6/29/55	COMPLETED IN MISSISSIPPI CHAT (4272 - 277') - RE-FRAC'D w/ 700 LBS SAND - SCREENED OUT - RE-FRAC'D w/ 2000 LBS SAND - SQZ'D w/ 75 SXS
7/6/55	COMPLETED IN MISSISSIPPI CHAT (4248- 254') - FRAC'D w/ 8000 LBS SAND
4/17/65	RE-FRAC'D w/ 25M LBS SAND
Jun-88	SET CIBP @ 4025' FOUND CSG LEAK @ 840' SPOT 25 SXS PLUG FROM 1185' - 1400' SPOT 25 SXS PLUG FROM 500' - 715'
Mar-94	DRILLED OUT CMT PLUGS PULLED 33 OLD 5 1/2" CSG JTS RAN NEW 5 1/2" CSG & PATCH DRILL OUT CIBP
4/5/94	RE-PERF 4240 - 262' - ACIDIZED w/ 500 GALS. 15% DSFE HCL
5/31/96	PULLED REPLACED CSG DUE TO LEAKING PATCH
6/4/96	RAN NEW CSG PATCH



OTHER FORMATION TOPS

TUBING
PULLED

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LONGSTRING

SIZE	<u>5 1/2"</u>	WEIGHT	<u>14.#</u>	DEPTH	<u>4359'</u>
GRADE	<u>J-55</u>	SX. CMT.	<u>200 sx</u>	TOC	<u> </u>

PBTD@	<u>4284'</u>
TD@	<u>4362'</u>

RECOMMENDATION