

RECEIVED
JUL 22 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 095-01155-0D-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 4/09/1955.

Well Operator: Merit Energy Company KCC License #: 32446
(Owner / Company Name) (Operator's)

Address: 13727 Noel Road, Ste. 500 City: Dallas

State: Texas Zip Code: 75240 Contact Phone: (972) 628 - 1659

Lease: West Spivey Unit (TJADEN D 1) Well #: 5 Sec. 25 Twp. 30 S. R. 08 East West

NW/4SE/4 SW - SE - NW Spot Location / QQQQ County: Kingman

2310 2990 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1650 3630 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 183' Cemented with: 250 Sacks

Production Casing Size: 5-1/2" Set at: 4424' Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4322-28', 4388-94', 4350-60'

Elevation: 1604' (G.L. / K.B.) T.D.: 4450' PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): See attached P&A proposal.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? The former operator did not send us any logs for this well.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Jay Iverson

Merit Energy Company Phone: (972) 628 - 1662

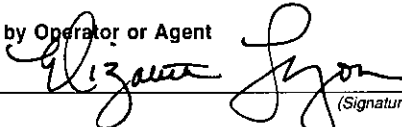
Address: 13727 Noel Road, Ste. 500 City / State: Dallas, TX

Plugging Contractor: TBD - will be KCC approved KCC License #: _____
(Company Name) (Contractor's)

Address: _____ Phone: () -

Proposed Date and Hour of Plugging (if known?): August 2005, depending on rig availability

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 07/14/2005 Authorized Operator / Agent: 
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MERIT ENERGY COMPANY

CURRENT WELLBORE

LEASE & WELL NO.	<u>WSU 5</u>	FORMER NAME	<u>TJADEN D 3</u>
FIELD NAME	<u>SPIVEY-GRABS</u>	COUNTY & STATE	<u>KINGMAN, KS</u>
LOCATION	<u>SEC. 25, T30S, R08W</u>	API NO.	<u>15-095-01155</u>

K.B. ELEV. _____
 D.F. ELEV. _____
 G.L. ELEV. _____

OTHER FORMATION TOPS

SURFACE CASING

SIZE	<u>8 5/8"</u>	WEIGHT	<u>29.#</u>	DEPTH	<u>194'</u>
GRADE	<u>J-55</u>	SX. CMT.	<u>250 sx</u>	CMT	<u>@ SURF</u>

WELL HISTORY

5/10/55 COMPLETED IN MISSISSIPPI CHAT (4388 - 398')
 - ACIDIZED w/ 500 GALS. MUD ACID
 - FRAC'D w/ 10000 LBS SAND
 - SQZ'D w/ 140 SX

??? COMPLETED IN MISSISSIPPI CHAT (4350 - 360')
 - ACIDIZED w/ 500 GALS. MUD ACID
 - SQZ'D w/ 175 SX
 - SET BP @ 4370' w/ 1 SX CMT

??? COMPLETED IN MISSISSIPPI CHAT (4322 - 328')
 - ACIDIZED w/ 500 GALS. MUD ACID
 - FRAC'D w/ 6000 LBS SAND

4/17/59 BP DRILLED OUT
 RE-PERF'D MISSISSIPPI CHAT (4388 - 394')
 --ACIDIZED w/ 250 GALS. MUD ACID

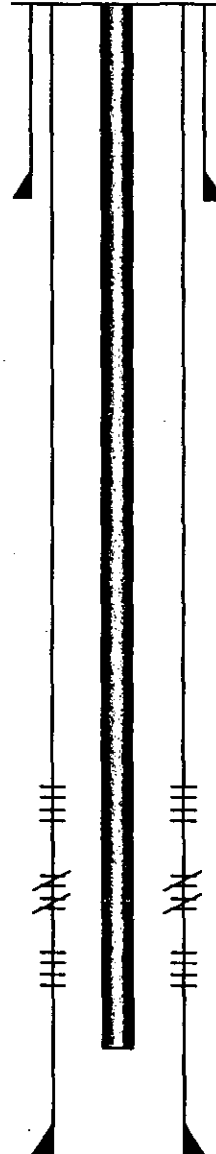
10/11/74 RE-FRACT MISSISSIPPI CHAT
 - ACIDIZED w/ 500 GALS. MUD ACID
 - FRAC'D w/ 30M LBS SAND

TUBING

2', 4', 6', 6', & 8' x 2 7/8" TBG SUBS
 141 JTS 2 7/8" TBG
 2 7/8" SN
 MUD ANCHOR

EOT ~ 4420'

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MISSISSIPPI CHAT
 4322 - 328'

MISSISSIPPI CHAT
 4350 - 360'

MISSISSIPPI CHAT
 4388 - 394'

LONGSTRING

SIZE	<u>5 1/2"</u>	WEIGHT	<u>14.#</u>	DEPTH	<u>4449'</u>
GRADE	<u>J-55</u>	SX. CMT.	<u>200 sx</u>	TOC	<u>3899'</u>

PBTD@ 4424'
 TD@ 4450'

RECOMMENDATION

**P&A Procedure
WSU 5 (Tjaden D 3)
15-095-01155
Sec. 24 T30S R08W
Kingman County, KS**

Objective: Plug and Abandon well due to loss of production and holes in casing.

Well Data:

K.B. -

D.F. -

G.L. -

Tubing - 2', 4', 6', 6', & 8' x 2 7/8" TBG subs, 141 JTS 2 7/8" TBG, 2 7/8" SN, Mud Anchor

Casing - 5 1/2", J-55, 14 # @ 4,418'. TOC @ 3,348'

Open Perf'd Interval - 4,270 - 4,298' Mississippi Chat

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Procedure:

1. MIRU P&A rig.
2. POOH w/ 2 7/8" TBG laying down.
3. Set CIPB @ 4,272' (no deeper).
4. Dump 2 SX CMT on CIPB.
5. Stretch Test 5 1/2" CSG. Shoot 5 1/2" CSG at free point and POOH laying down.
6. Set 35 SX plugs 50' below and 50' above Salt Section.
 - For depth of Salt Section, call District 2 office at (316) 630-4000
7. Circulate CMT up 8 5/8" CSG from 244' to surface.
8. RDMO P&A rig.
9. Cap well as necessary.