JUL 2 2 2005 KCC WICHITA

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

, 18488	
	Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,
indicate original spud or completion date 7/15/1963	
Well Operator: Merit Energy Company	KCC License #: 32446 (Operator's)
Address: 13727 Noel Road, Ste. 500	City: Dallas
State: Texas Zip Coo	de: 75240 Contact Phone: (972) 628 - 1659
	2 Sec. 24 Twp. 30 S. R. 08 ☐ East ✓ West
NW/4SE/4 - SW - SE - NW Spot Location / C	
1950 3802 Feet (in exact footage) From East / 49	South (from nearest outside section corner) Line of Section (Not Lease Line) West (from nearest outside section corner) Line of Section (Not Lease Line) Cathodic Water Supply Well ENHR Docket # Other:
	Cemented with: Sacks
·	192' Cemented with: 250 Sacks
	431' Cemented with: 200 Sacks
List (ALL) Perforations and Bridgeplug Sets: 4290- 98' (4/11/1	
Elevation: 1599' (G.L. / K.B.) T.D.: 4420' PBTD: Condition of Well: Good Poor Casing Proposed Method of Plugging (attach a separate page if additional space	
Is Well Log attached to this application as required?	No Is ACO-1 filed?
If not explain why?	
	01 <u>et. seq</u> . and the Rules and Regulations of the State Corporation Commission.
List Name of Company Representative authorized to be in charge of	
Merit Energy Company	Phone: (972) 628 - 1662
	City / State: Dallas, TX
Plugging Contractor: TBD - will be KCC approved (Company Name)	KCC License #:(Contractor's)
Address:	() -
Proposed Date and Hour of Plugging (if known?): August 2005,	depending on rig availability
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed	^
Date: 07/14/2005 Authorized Operator / Agent:	Vigam Jayan

P&A Procedure WSU 2 (Tjaden A 7) 15-095-01153 Sec. 24 T30S R08W Kingman County, KS

Objective: Plug and Abandon well due to loss of production and holes in casing.

Well Data:

K.B. -1,589'
D.F. -1,585'
G.L. -1,578'
Tubing - Pulled out of hole
Casing -5 1/2", 14 #, J-55 @ 4,418'. TOC @ +/- 3,348'.
Open Perf'd Interval - 4,270 - 4,298' Mississippi Chat

Procedure:

- 1. MIRU P&A rig.
- 2. Set CIPB @ 4,220' (no deeper).
- 3. Dump 2 SX CMT on CIPB.
- 4. Stretch Test 5 1/2" CSG. Shoot 5 1/2" CSG at free point and POOH laying down.
- 5. Set 35 SX plugs 50' below and 50' above Salt Section.
 - For depth of Salt Section, call District 2 office at (316) 630-4000
- 6. Circulate CMT up 8 5/8" CSG from 253' to surface.
- 7. RDMO P&A rig.
- 8. Cap well as necessary.

RECEIVED
JUL 2 2 2005
KCC WICHITA

MERIT ENERGY COMPANY

CURRENT WELLBORE

LEASE & WELL NO.	WSU 2	FORMER NAME TJADEN A 7
FIELD NAME	SPIVEY-GRABS	COUNTY & STATE KINGMAN, KS
LOCATION	SEC. 24, T30S, R08W	API NO. 15-095-01153
K.B. ELEV. 1	589'	
	585	OTHER FORMATION TOPS
G.L. ELEV. 1	578'	
CLIDEACE CASINO		
SURFACE CASING SIZE 8	5/8" WEIGHT 29.# DEPTH 203'	
GRADE	SX. CMT. 250 sx CMT @ SURF	4
WELL HISTORY 1/7/55 COMPL	ETÉD IN MICCICCION CHAT (4300, 2000)	TUBING CUT OF HOLE
- ACID	LETED IN MISSISSIPPI CHAT (4290 - 298') DIZED w/ 500 GALS.	PULLED OUT OF HOLE
	C'D w/ 8000 LBS SAND	ļ l
) w/ 50000 LBS SAND LETED IN MISSISSIPPI CHAT (4270 - 290')	
	DIZED w/ 500 GALS. 15% ACID	
- FRA	C'D w/ 50000 LBS 10/20 SAND	}
	•	
	_	
		MISSISSIPPI CHAT
		4270 - 298'
		•
	•	
		1
LONGSTRING		
SIZE5	5 1/2" WEIGHT 14.# DEPTH 4418'	, A
GRADE	J-55 SX. CMT. 200 sx TOC 3348	
	4396	RECEIVED
TD@	4420	INLULIVED
DEAD! MITTIES TO		JUL 2 2 2005
RECOMMENDATION	1	KCC MICHITA